

**BEFORE THE
OIL CONSERVATION COMMISSION**

Case No. 12605 Denovo Exhibit No. _____

Submitted By: **Sapient Energy Corp.** 4 Department
Hearing Date: November 6, 2001

Form C-105
Revised 1-1-89

Submit to Appropriate
Office
2 - 6 copies
3 - 5 copies
Box 180, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

EXHIBIT II
Drawer DD, Artesia, NM 88210

EXHIBIT III
Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-05978

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

2. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER Recomd to gas

3. Name of Operator

Cross Timbers Operating Company

4. Address of Operator

3000 N. Garfield, Suite 175 Midland, Texas 79705

5. Well Location

Unit Letter A : 330 Feet From The North Line and 660 Feet From The East Line

Section Sec. 7

Township 20S

Range 37E

NMPM

Lea

County

6. Date Spudded 1/15/99 (PB) 11. Date T.D. Reached _____ 12. Date Compl (Ready to Prod.) 8/21/99 13. Elevations DF & RKB, RT, GR, etc.) 3557' GR 14. Elev. Casinghead _____

15. Total Depth 531' 16. Plug Back T.D. 6475' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools Well Ser Unit Cable Tools _____

19. Casing Interval(s), of this completion - Top, Bottom, Name

3" +24' (Tubb)

20. Was Directional Survey Made
N/A

21. Type Electric and Other Logs Run

none on plug back

22. Was Well Cored
N/A

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 3-3/8" | 48# | 899' | 17-1/4" | 750 sx | None |
| 2-3/8" | 36# | 2898' | 12-1/4" | 1000 sx | None |
| 2" | 20#, 23# | 5300' | 8-3/4" | 350 sx | None |
| 1-1/2" | 11.6# | 7528' | 6-1/4" | 365 sx | None |

LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|-------------|-----|--------|--------------|--------|---------------|--------------|--------------|
| <u>none</u> | | | | | <u>2-3/8"</u> | <u>6332'</u> | <u>6332'</u> |

TUBING RECORD

23. Perforation record (interval, size, and number)

364-6424' (3-3/8" csg gun, 25 holes, 1 JSPF)

24. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6364-6424' 2350 g 15% NEEF HCl acid

PRODUCTION

25. First Production 1/21/99 Production Method Flowing, gas lift, pumping - Size and type pump) Well Status Prod. or Shut-in)
Flowing Prod.

26. Test 1/30/99 Hours Tested 24 Choke Size 28/64" Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 610 Water - Bbl. 0 Gas - Oil Ratio _____
Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 610 Water - Bbl. 0 Oil Gravity - API (Corr.) _____

27. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jim Baker

28. List Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief