## Material Balance Calculations

Sapient Energy Corp Barber # 12

## **Assumptions:**

Initial BHP = 2597 psia
Initial Z factor = 0.7837
Initial P/Z = 3314 psia
10-24-01 BHP = 1231 psia @ 6262'
10-24-01 BHP = 1235 psia @ 6400'
10-24-01 Z factor = 0.8362
10-24-01 BHP/Z = 1477 psia
Cum Production as of 10-24-01 = 808 MMCF
Original Gas In Place = 815 MCF/acre-ft
Original Recoverable Gas In Place = 741 MCF/acre-ft
Thickness = 30'
Abandonment BHP/Z = 300 psia

## Calculations:

Slope = 808 MMCF/(3314 psi - 1477 psi) = 0.440 MMCF/psi

Est Ultimate Recovery = (3314 psi - 300 psi) X 0.440 MMCF/psi = 1326 MMCF

Est Original Gas In Place = 3314 psi X 0.440 MMCF/psi = 1458 MMCF that this well is draining

Note: This well is only draining 66% of the 80 acres in the E/2 of NE/4 i.e. 1458 MMCF / 2206 MMCF (planimetered volume) = 0.66

Drainage Area = 0.66 X 80 acres = 53 Acres

Drainage Area Assuming a Constant Thickness = 1458 MMCF / 30 ft / 0.815 MMCF/acre-ft = 60 Acres

BEFORE THE
OIL CONSERVATION COMMISSION
Case No.12605 Denovo Exhibit No.
Submitted By:
Sapient Energy Corp.
Hearing Date: November 6, 2001