

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

SEP 23 1999

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-05978

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Bertha J. Barber

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Cross Timbers Operating Company

8. Well No.  
12

3. Address of Operator  
3000 N. Garfield, Suite 175 Midland, Texas 79705

9. Pool name or Wildcat  
Monument Abo

4. Well Location  
Unit Letter A 330 Feet From The North Line and 660 Feet From The East Line  
Section 7 Township 20S Range 37E NMPM Lea County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3557' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Reempl in Tubb ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU compl unit. Set RBP @ +6,475'. PUH & set pkr @ +6440'. Press test RBP to 1,500 psig. Unset pkr & POH w/pkr & tbq. Perf Tubb w/3-3/8" csg gun @ 6,424-6,419', 6,412'-6410', 6,389-6,378' & 6,367'-6,364' w/1 JSPF (25 holes). RIH w/treating pkr, SN & 2-3/8" J-55 production tbq to 6,400'. Spot 2 bbls 15% NEFE HCl across perfs. PUH & set pkr @ +6,325'. Breakdown & EIR into Tubb perfs fr/6,424'-6,364' w/15% NEFE HCl. Acidize Tubb perfs fr/6,424-6,364' w/2,350 gals 15% NEFE HCl & 38 - 7/8" 1.3 SG ball sealers. Swab test Tubb. RIH w/tbg, TAC, rods & pump. RWTP. RDMO PU.

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 12587 Exhibit No. 3  
Submitted By:  
Sapient Energy Corp.  
Hearing Date: March 1, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin L. Steed TITLE Operations Engineer DATE 8/10/99  
FOR PRINT NAME Darrin L. Steed TELEPHONE NO. 915/682-8873

(This space for State Use)

Noted By  
Paul Kautz

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**BEFORE THE  
OIL CONSERVATION DIVISION**

Case No. 12587 Exhibit No. 4

Ene Submitted By: **Sapient Energy Corp.**  
Hearing Date: March 1, 2001

Department

**Form C-105**  
Revised 1-1-89

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**  
Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-05978</b>
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name <b>Bertha J. Barber</b>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>Recompl to gas</u>					
2. Name of Operator <b>Cross Timbers Operating Company</b>				8. Well No. <b>12</b>	
3. Address of Operator <b>3000 N. Garfield, Suite 175 Midland, Texas 79705</b>				9. Pool name or Wildcat <b>Wildcat Tubb</b>	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>Sec. 7</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded <b>8/16/99 (PB)</b>	11. Date T.D. Reached	12. Date Compl (Ready to Prod.) <b>8/21/99</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>3557' GR</b>	14. Elev. Casinghead	
15. Total Depth <b>7530'</b>	16. Plug Back T.D. <b>6475'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>Well Ser Unit</b>	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6364-6424' (Tubb)</b>				20. Was Directional Survey Made <b>N/A</b>	
21. Type Electric and Other Logs Run <u>on plug back</u>				22. Was Well Cored <b>N/A</b>	

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	899'	17-1/4"	750 sx	None
9-5/8"	36#	2898'	12-1/4"	1000 sx	None
7"	20#, 23#	5300'	8-3/4"	350 sx	None
4-1/2"	11.6#	7528'	6-1/4"	365 sx	None

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	6332'	6332'

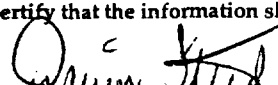
26. Perforation record (interval, size, and number) <b>6364-6424' (3-3/8" csg gun, 25 holes, 1 JSPF)</b>	27. <b>ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.</b>	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>6364-6424'</b>	<b>2350 g 15% NEEF HCl acid</b>

**PRODUCTION**

28. Date First Production <b>8/21/99</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>8/30/99</b>	Hours Tested <b>24</b>	Choke Size <b>28/64"</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>610</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio
Flow Tubing Press. <b>150</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>610</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						Test Witnessed By <b>Jim Baker</b>	

30. List Attachments  
**None**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Darrin L. Steed Title Oper. Engineer Date 9/09/99

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
2001 South First, Artesia, NM 87210  
District III  
Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>0-025-05978</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Bertha J. Barber</b>
8. Well No. <b>12</b>
9. Pool name or Wildcat <b>Wildcat Tubb</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>GR 3557'</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: <b>Bertha J. Barber</b>
2. Name of Operator <b>Cross Timbers Operating Company</b>	8. Well No. <b>12</b>
3. Address of Operator <b>3000 N. Garfield, Suite 175 Midland, TX 79705</b>	9. Pool name or Wildcat <b>Wildcat Tubb</b>
4. Well Location Unit Letter <b>A</b> : <b>330</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line Section <b>7</b> Township <b>20S</b> Range <b>37E</b> NMPM County <b>Lea</b>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>GR 3557'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FOR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <b>Plug back &amp; recompl in Tubb</b> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/16/99 Set RBP @ 6475' & press tstd RBP to 1500 psig, OK. Perf Tubb fr/6,364-6,424' w/1 JSPP (25 holes). TIH w/pkr, SN & tbg to 6,332'. Acidized Tubb perms fr/6364-6424' w/2,350 gals 15% NEFE HCl & 38 BS. RU swab & swbd to tst tk.

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 12587 Exhibit No. **5**  
Submitted By:  
**Sapient Energy Corp.**  
Hearing Date: March 1, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Darrin L. Steed** TITLE **Operations Engineer** DATE **9/09/99**

Type or print name **Darrin L. Steed** Telephone No. **915/682-8873**

(This space for State use)

APPROVED BY **[Signature]** TITLE **Geologist** DATE **SEP 20 1999**

Conditions of approval, if any:

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-05978		Pool Code 96968	Pool Name WILDCAT TUBB
Property Code 3341	Property Name Bertha J. Barber		Well Number 12
GRID No. 005380	Operator Name Cross Timbers Operating Company		Elevation 3557'

10 Surface Location

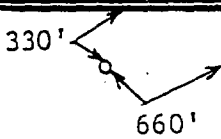
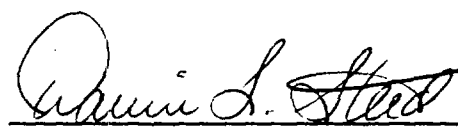
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	7	20S	37E		330	North	660	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief   Signature DARRIN L. STEED Printed Name OPERATIONS ENGINEER Title 9/09/99 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 12587 Exhibit No. 6  
Submitted By:  
Sapient Energy Corp.  
Hearing Date: March 1, 2001

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
Lawyer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

REC'D. / MIDLAND

Form C-104

Revised October 18, 19

Instructions on back

Submit to Appropriate District Office

5 Copies

SEP 23 1999

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Cross Timbers Operating Company 3000 N. Garfield, Suite 175 Midland, Texas 79705		<sup>2</sup> OGRID Number 005380
THIS WELL HAS BEEN PLACED IN THE <b>POOR</b> DESIGNATED BELOW. IF YOU DO NOT <b>CONCUR</b> NOTIFY THIS OFFICE.		<sup>3</sup> Reason for Filing Code RC
<sup>4</sup> API Number 30-0 25-05978	<sup>5</sup> Pool Name Wildcat Tubb	<sup>6</sup> Pool Code 96968
<sup>7</sup> Property Code 3341	<sup>8</sup> Property Name Bertha J. Barber	<sup>9</sup> Well Number 12

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	7	20S	37E		330	North	650	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Use Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 8/21/99	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
017407	Petro Sources Partnership Ltd 9802 Westheimer, Suite 900 Houston, TX 77042	0840210	O	A-7-20S-37E
024650	Dynegy Midstream Service, LTD 6 Desta Drive, Suite 5800 Midland, TX 79705-5050	0840230	G	

IV. Produced Water

<sup>23</sup> POD 0840250	<sup>24</sup> POD ULSTR Location and Description A-7-20S-37E
------------------------------	---

V. Well Completion Data

<sup>25</sup> Spud Date 8/16/99 (PB)	<sup>26</sup> Ready Date 8/21/99	<sup>27</sup> TD 7530'	<sup>28</sup> PBTD 6475'	<sup>29</sup> Perforations 6364-6424' (Tubb)	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17-1/4"	13-3/8"	899'	750 sx		
12-1/4"	9-5/8"	2898'	1000 sx		
8-3/4"	7"	5300'	350 sx		
6-1/4"	4-1/2"	7528'	365 sx		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
	8/21/99	8/30/99	24 hrs	FTP 150	0
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
28/64"	0	0	610		

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Arrian L. Steed*

Printed name:  
Arrian L. Steed  
Title:  
Operations Engineer

Date: 9/09/99 Phone: 915/682-8873

OIL CONSERVATION DIVISION

Approved by: *Paul E. Burt*  
Title: Geologist

Approval Date: SEP 20 1999

BEFORE THE

OIL CONSERVATION DIVISION

Case No. 12587 Exhibit No. *2*

Submitted By:

Sapient Energy Corp.

Hearing Date: March 1, 2001

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Submit 2 cop appropriate  
District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## GAS - OIL RATIO TEST

Operator Cross Timbers Operating Company		Pool		Monument Abo		County		Lea									
Address 3000 N. Garfield, Suite 175 Midland, Texas 79705		TYPE OF TEST - (X)		SCHEDULED		COMPLETION		SPECIAL									
WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS-OIL RATIO CU FT/8BL	
LEASE NAME		U S T R		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS-OIL RATIO CU FT/8BL	
Bertha J. Barber		A 7 20S 37E		8/02/99		P						24		4 38.6 4		38 9500	
BEFORE THE OIL CONSERVATION DIVISION Case No. 12587 Exhibit No. 8 Submitted By: Sapient Energy Corp. Hearing Date: March 1, 2001																	

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature  
Janice Courtney

Printed name and title  
Janice Courtney Regulatory Tech

Date  
9/01/99

Telephone No.  
915/682-8873

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
19 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Falcon Creek Resources, Inc. 621 17th Street, Suite 1800 Denver, CO 80293-0621		2 OGRID Number 169415 Reason for Filing Code CH, effective April 1, 2000
4 API Number 30-0 25-05978	5 Pool Name Monument Tubb West Gas	6 Pool Code 96968
7 Property Code 25641	8 Property Name Bertha J. Barber	9 Well Number 12

II. Surface Location

UL or lot no. A	Section 7	Township 20S	Range 37E	Lot Idn	Feet from the 330	North/South Line North	Feet from the 660	East/West line East	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code P	13 Producing Method Code F	14 Gas Connection Date 8/21/99	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID 017407	19 Transporter Name and Address Petro Source Partnership Ltd. 9801 Westheimer, Suite 900 Houston, TX 77042	20 POD 0840210	21 O/G O	22 POD ULSTR Location and Description A-7-20S-37E
024650	Dynegy Midstream Services, LP 6 Desta Drive, Suite 3300 Midland, TX 79705	0840230	G	A-7-20S-37E

BEFORE THE  
OIL CONSERVATION DIVISION  
Case No. 12587 Exhibit No. [redacted]  
Submitted By:  
Sapient Energy Corp.  
Hearing Date: March 1, 2000

IV. Produced Water

23 POD 0840250	24 POD ULSTR Location and Description A-7-20S-37E
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations	30 DHC, MC
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Thg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>H.J. Kagie</i> Printed name: H.J. Kagie Title: Chief Executive Officer Date: March 31, 2000 Phone: 303-675-0007		OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i> DISTRICT I SUPERVISOR Title: [redacted] Approval Date: APR 14 2000	
48 If this is a change of operator fill in the OGRID number and name of the previous operator <i>Edwin S. Ryan, Jr.</i> Previous Operator Signature Edwin S. Ryan, Jr. Vice President - Land Printed Name OGRID #5380 3/31/2000 Title Date			