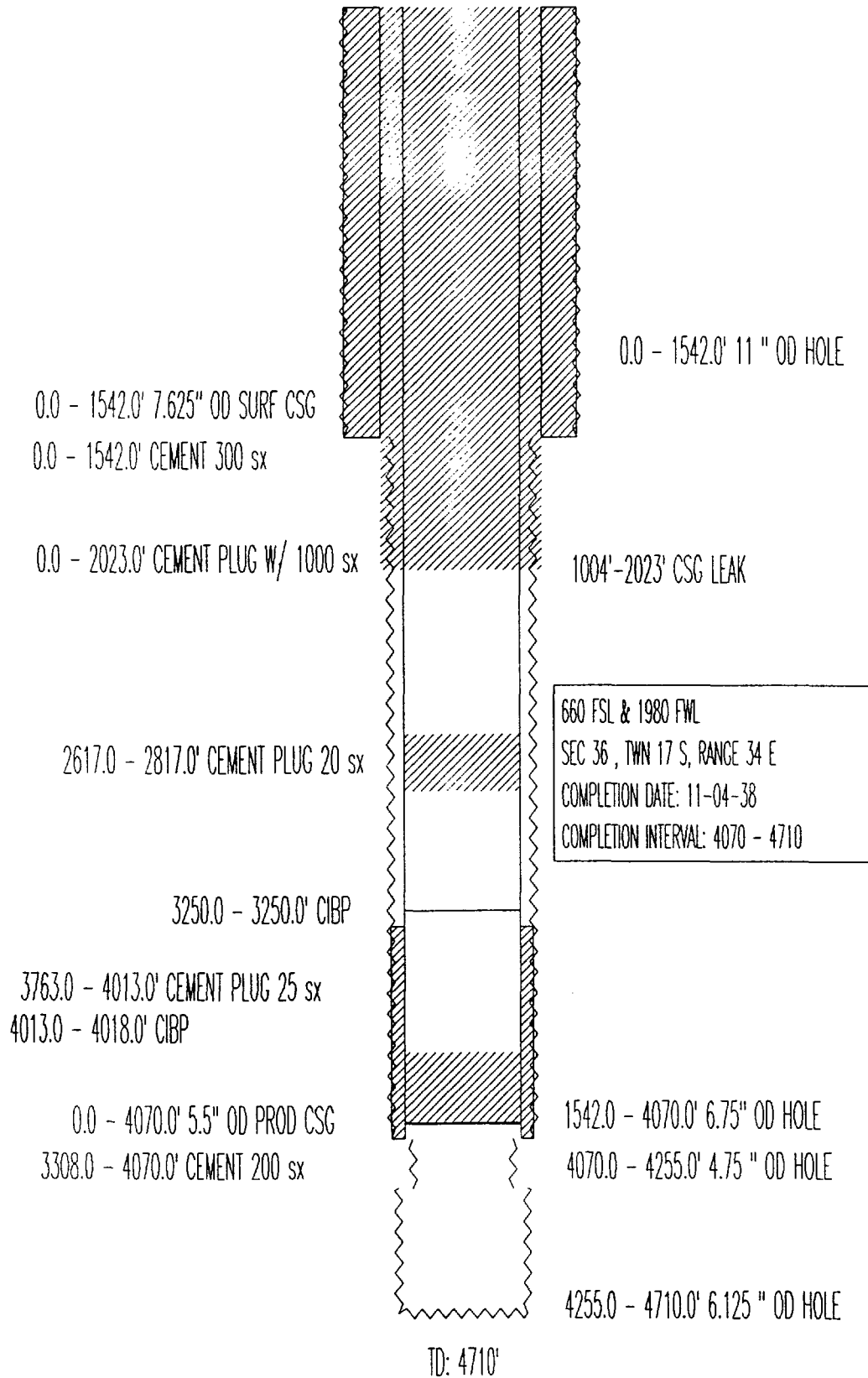


VGSAU C-108 Review Area

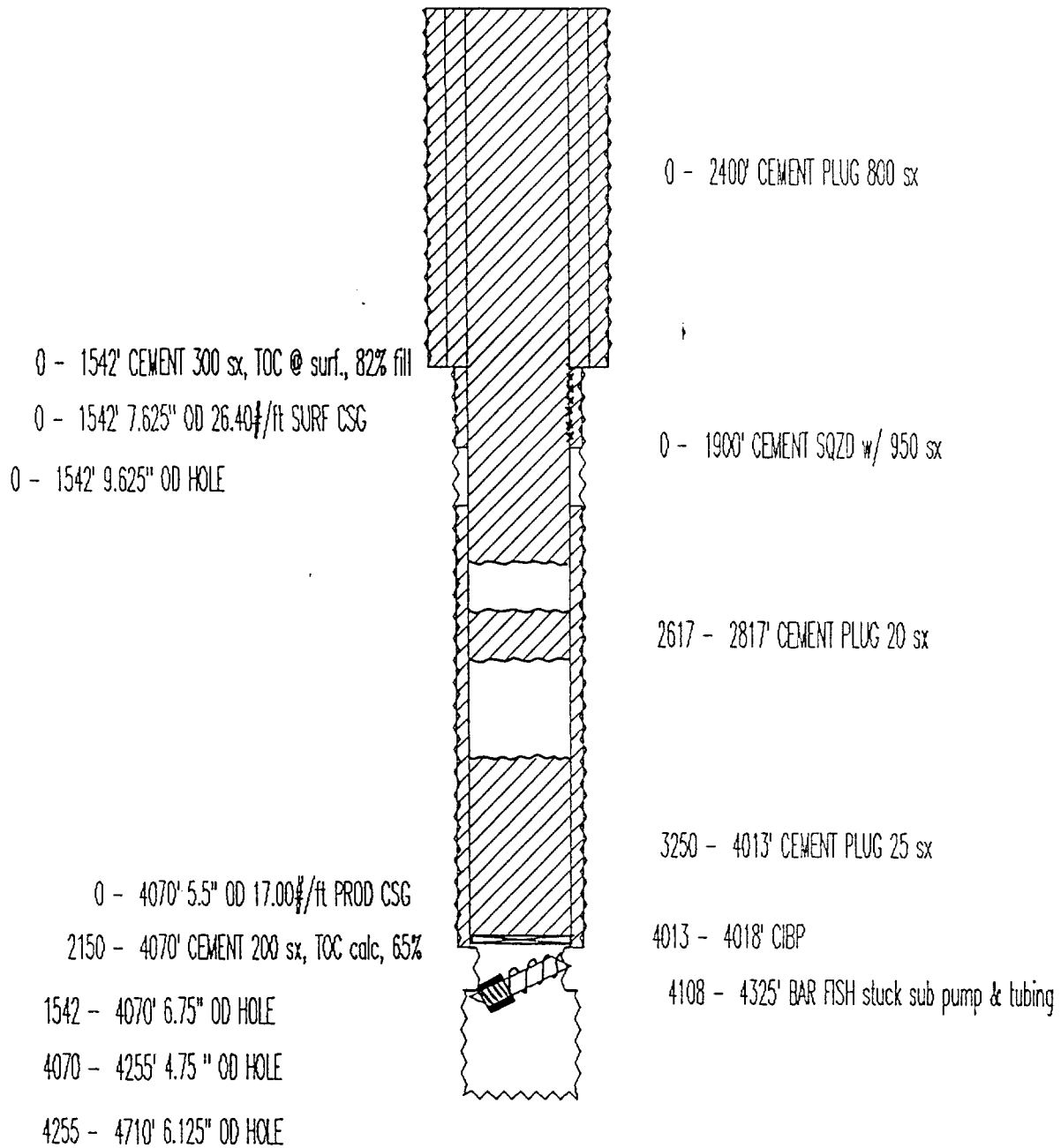
P A's

Well #	Spot	API/IC	Lease Name	Well #	C-108 Operator	Formation At TD	Total Depth	Location	State	County	Stat us	Field	Spud Date	Footage
1	Oil	3002503079	CENTRAL VACUUM UNIT	112	y	Texaco E & P Inc.	GRAYBURG-SAN ANDRES	6 18S 35E	NM	LEA	PA	VACA DRAW	2/16/40	2310 FSL 330 FWL
2	Oil	3002503081	CENTRAL VACUUM UNIT	119	y	Texaco E & P Inc.	GRAYBURG-SAN ANDRES	6 18S 35E	NM	LEA	PA	VACA DRAW	8/5/44	660 FSL 660 FWL
3	Oil	3002505055	New Mexico AC State	8	y	Texaco E & P Inc.		2 18S 34E	NM	LEA	PA	VACA DRAW	17/64	330 FSL 1980 FWL
4	Oil	3002521055	New Mexico AC State	9	y	Texaco E & P Inc.		2 18S 34E	NM	LEA	PA	VACA DRAW	2/27/64	330 FSL 2100 FWL
5	Oil	3002502325	New Mexico AE State	1		Bargo	GRAYBURG-SAN ANDRES	12 18S 34E	NM	LEA	PA	VACA DRAW	2/4/42	660 FNL 660 FWL
6	Dryhole	3002502317	New Mexico AE State	3	y	Bargo		11 18S 34E	NM	LEA	PA	VACA DRAW	12/18/51	660 FNL 1987 FEL
7	Oil	3002520292	New Mexico AE State	8	y	Bargo		12 18S 34E	NM	LEA	PA	VACA DRAW	5/3/63	2310 FNL 330 FWL
8	Oil	3002520023	New Mexico AE State	10	y	Bargo		12 18S 34E	NM	LEA	PA	VACA DRAW	7/19/63	1980 FNL 990 FWL
9	Oil	3002520204	New Mexico AE State	12	y	Bargo		12 18S 34E	NM	LEA	PA	VACA DRAW	1/1/68	990 FNL 660 FWL
10	Oil	3002520310	New Mexico AE State	13	y	Bargo		11 18S 34E	NM	LEA	PA	VACA DRAW	7/26/63	990 FNL 660 FEL
11	Oil	3002520360	New Mexico AE State	14	y	Bargo		11 18S 34E	NM	LEA	PA	VACA DRAW	10/14/63	990 FNL 1980 FEL
12	Oil	3002520171	New Mexico AE State	19	y	Bargo		11 18S 34E	NM	LEA	PA	VACA DRAW	1/1/72	660 FNL 660 FWL
13	Oil	3002520514	New Mexico L State	6	y	Texaco E & P Inc.	MISSISSIPPIAN LOWER	1 18S 34E NW NE	NM	LEA	PA	VACA DRAW	2/5/71	770 FNL 2090 FEL
14	Oil	3002520937	New Mexico L State	7	y	Texaco E & P Inc.	PADDOCK	1 18S 34E	NM	LEA	PA	VACA DRAW	5/12/81	760 FNL 560 FEL
15	Oil	3002520938	New Mexico L State	8	y	Texaco E & P Inc.		1 18S 34E	NM	LEA	PA	VACA DRAW	4/18/64	1980 FNL 1865 FEL
16	Dryhole	3002520940	New Mexico M State	6	y	Texaco E & P Inc.		1 18S 34E	NM	LEA	PA	VACA DRAW	3/16/64	460 FNL 1880 FWL
17	Dryhole	3002520319	New Mexico O State NCT-1	22	y	Texaco E & P Inc.		36 17S 34E	NM	LEA	PA	VACA DRAW	1/1/72	500 FSL 560 FWL
18	Oil	3002520946	New Mexico O State NCT-1	24	y	Texaco E & P Inc.	GRAYBURG-SAN ANDRES	36 17S 34E	NM	LEA	PA	VACA DRAW	1/1/72	860 FSL 660 FEL
19	Oil	3002521424	New Mexico R State NCT-2	5	y	Texaco E & P Inc.		2 18S 34E	NM	LEA	PA	VACA DRAW	3/17/65	330 FNL 1650 FEL
20	PA	Unknown	New Mexico R State NCT-3	14	y	Texaco E & P Inc.	GRAYBURG-SAN ANDRES							
21	Oil	3002520950	New Mexico R State NCT-3	15	y	Texaco E & P Inc.		1 18S 34E	NM	LEA	PA	VACA DRAW	2/28/64	487 FSL 560 FEL
22	Dryhole	3002502270	STATE Z NCT-1	5	y	Texaco E & P Inc.		2 18S 34E	NM	LEA	PA	VACA DRAW	7/14/61	660 FNL 1880 FWL
23	Oil	3002521111	Vacuum Glorieta West Unit	111	y	Texaco E & P Inc.	GLORIETA /SD/	2 18S 34E	NM	LEA	PA	VACA DRAW	9/11/64	330 FNL 330 FEL
24	Oil	3002520939	Vacuum Glorieta West Unit	125	y	Texaco E & P Inc.		1 18S 34E	NM	LEA	PA	VACA DRAW	10/21/64	1660 FNL 660 FEL
25	Oil	3002520046	Vacuum Glorieta West Unit	130	y	Texaco E & P Inc.	GLORIETA /SD/	36 17S 34E	NM	LEA	PA	VACA DRAW	2/23/82	519 FSL 1839 FWL
26	Oil	3002521634	Vacuum Grayburg San Andres Unit	1	y	Texaco E & P Inc.		11 18S 34E	NM	LEA	PA	VACA DRAW	2/11/66	330 FNL 330 FEL
27	Oil	3002521421	Vacuum Grayburg San Andres Unit	2	y	Texaco E & P Inc.		12 18S 34E	NM	LEA	PA	VACA DRAW	9/17/65	330 FNL 985 FWL
28	Oil	3002502326	Vacuum Grayburg San Andres Unit	3	y	Texaco E & P Inc.		12 18S 34E	NM	LEA	PA	VACA DRAW	6/25/44	330 FNL 2310 FWL
29	Oil	3002502246	Vacuum Grayburg San Andres Unit	58	y	Texaco E & P Inc.		1 18S 34E	NM	LEA	PA	VACA DRAW	10/18/38	660 FNL 660 FEL
30	Dryhole	3002521110	Vacuum Grayburg San Andres Unit	68	y	Texaco E & P Inc.		1 18S 34E	NM	LEA	PA	VACA DRAW	1/1/72	1655 FSL 330 FEL
31	Active TD	3002533301	New Mexico L State	18	y	Texaco E & P Inc.	1 18S 34E SE NE NE		NM	LEA	TA	VACUUM	/ /	810 FNL 650 FEL
32	Other	3002532872	New Mexico L State	17	y	Texaco E & P Inc.	DRINKARD /LM/	1 18S 34E	NM	LEA	PA	VACA DRAW	8/11/95	2560 FNL 10 FEL
33	Oil	3002503075	CENTRAL VACUUM UNIT	98	y	Texaco E & P Inc.	GRAYBURG-SAN ANDRES	6 18S 35E	NM	LEA	PA	VACA DRAW	8/21/38	660 FNL 484 FWL
34	Other	3002525803	CENTRAL VACUUM UNIT	128	y	Texaco E & P Inc.	SAN ANDRES D	12 18S 34E	NM	LEA	PA	VACA DRAW	9/24/79	1310 FNL 200 FEL
35	Oil	3002502242	CENTRAL VACUUM UNIT	91	y	Texaco E & P Inc.		36 17S 34E	NM	LEA	PA	VACA DRAW	8/30/38	660 FSL 660 FWL



P&A: 8-09-91

TEXACO E&P INC
CENTRAL VACUUM UNIT No. 91
API# 30 025 02243



660 FSL & 1980 FWL
SEC 36 , T4N 17 S, RANGE 34 E
ELEVATION: 3991 GL
COMPLETION DATE: 11-04-38

COMPLETION INTERVAL: 4070 - 4710 (GBSA)
Former Texaco NM "O" State NCT-1 #9

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02243
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-155
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well No. 91
9. Pool name or Wildcat Vacuum Grayburg, San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3991' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU w/P&A equipment. Starting date 8-5-91.
2. TOH w/tbg & pkr. TIH w/bit, tagged plug @ 3250.
3. TOH w/bit, TIH w/pkr. Casing leak @ 1004-2023.
4. Established circ to surf; rate & psi: 2 BPM @ 200 PSI.
5. TOH w/tbg, TIH to 3238, loaded hole w/salt gel mud.
6. Spt 20 sxs Class C 2% CaCl cmt from 2817 to 2617.
7. TOH w/tbg. Tied onto csg, established circ, pumped 200 sxs Class C 2% CaCl cmt, circulated to surf, shut in bradenhead valve and squeezed w/800 sxs Class C 2% CaCl cmt, SI PSI 500#.
8. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 8/9/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 08-13-91
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

Date (for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE OCT 04 1991
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2055
SANTA FE, NEW MEXICO 87501

Form O-155
Revised 12

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PURPOSES TO WHICH IT IS APPLICABLE TO BE USED TO A PRESENT EXTENT.
USE "APPLICATION FOR OIL AND GAS LEASE" FORM O-151 FOR THIS PURPOSE.

1. On WELL ☒ OFF WELL ☐ OTHER ☐	14. Indicate Type of Lease Lease ☒ Fee ☐
2. Name of Operator Texaco Prod. Inc.	15. Name of & Co. Lease No. B-155
3. Address of Operator P.O. Box 728 Hobbs, NM 88240	16. Unit Approval Name Central Vacuum Unit
4. Location of Well NE 1/4 Sec 660 T1S R1E S44 West Line, Section 36 Township 17S Range 34E	17. Name of Lease Holder 91
11. Elevation (Show whether DF, HT, CR, etc.) 3991' GR	18. Field and Pool, or Block Vacuum Gravelly San Andres
	19. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

DETAILED OPERATIONAL DATA ☐	ALTERED CASING ☐
TEMPORARY ABANDON ☐	COMMENCE DRILLING OPER. ☐
WELL OR ALTERED CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	CONVERT TO SALT WATER MONITOR WELL ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prod. op.) SEE RULE 110A.

- On 1-28-87, rigged up pulling unit, Installed BOP.
- TIH w/ 4 3/4" bit, cleaned out to 4013'. Circ. clean. TOH w/ bit.
- Set 5 1/2" CIBP at 4013', spot 25 bags cement on top. RSTB = 3743'.
- TIH w/ 3 1/2" Elder Model T tension pkc on 2 3/8" tbg. Set pkc at 1501'.
- Load annulus with inhibited water.
- Install pressure gauge. Well being used to monitor pressure in salt section via perf and casing leak at 1872'-1900'. Present tbg pressure is 1150 psi (1-30-87).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

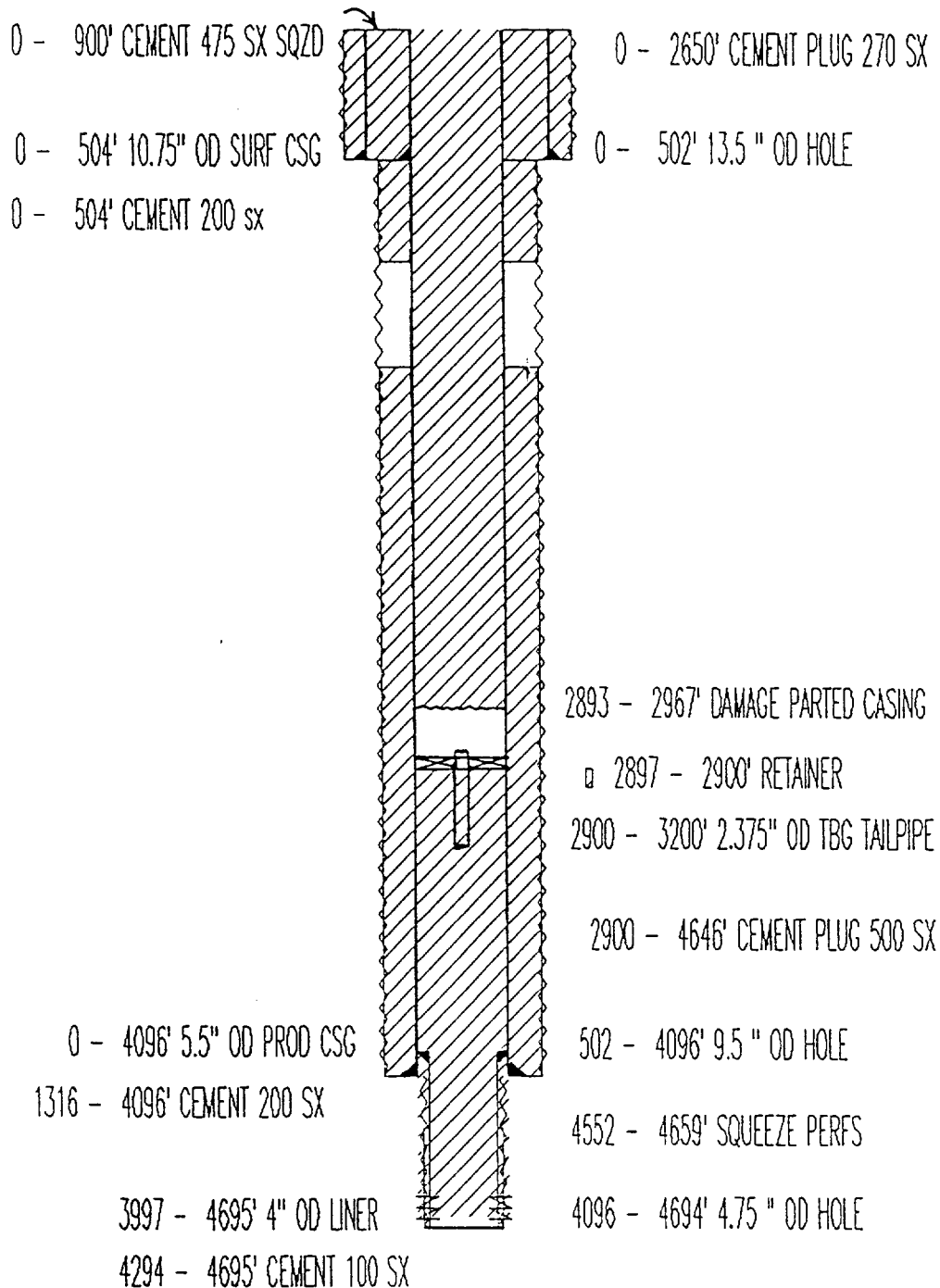
Signature: Homer C. Smith Title: Area Superintendent
A. Gernandt

FAX NO. 15053930720

2-18-87

3:31 AM

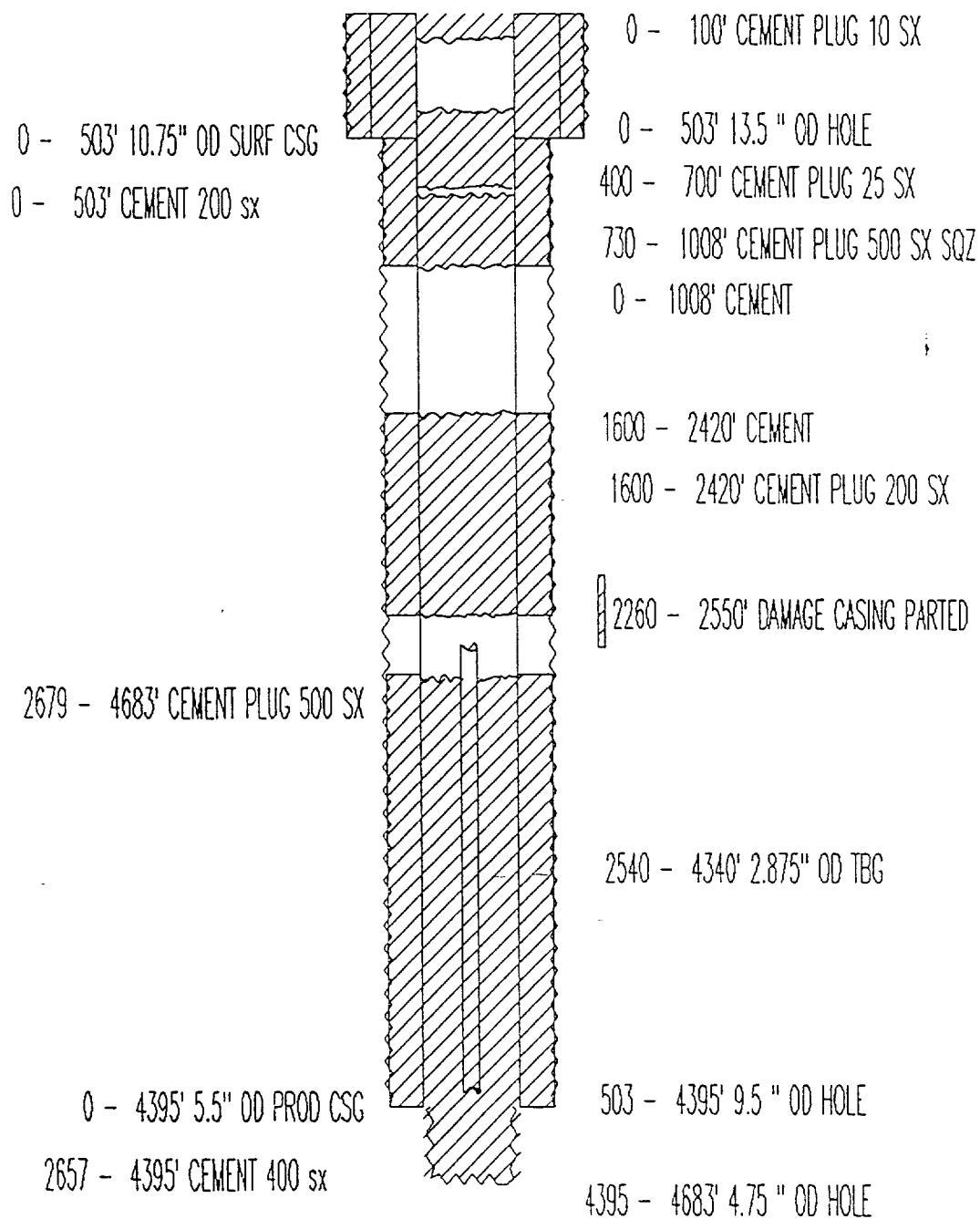
TEXACO E&P INC
CENTRAL VACUUM U. No. 112 P&A
API# 3002503079



2310 FSL & 330 FWL
SEC 6 , TWN 18 S, RANGE 35 E
ELEVATION: 3994 ES
COMPLETION DATE: 03-18-40
P&A DATE: 11-17-80
Former Marathon Worn State A/C-2 1/5

P&A: 6-02-80

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 119
API# 30025030810000

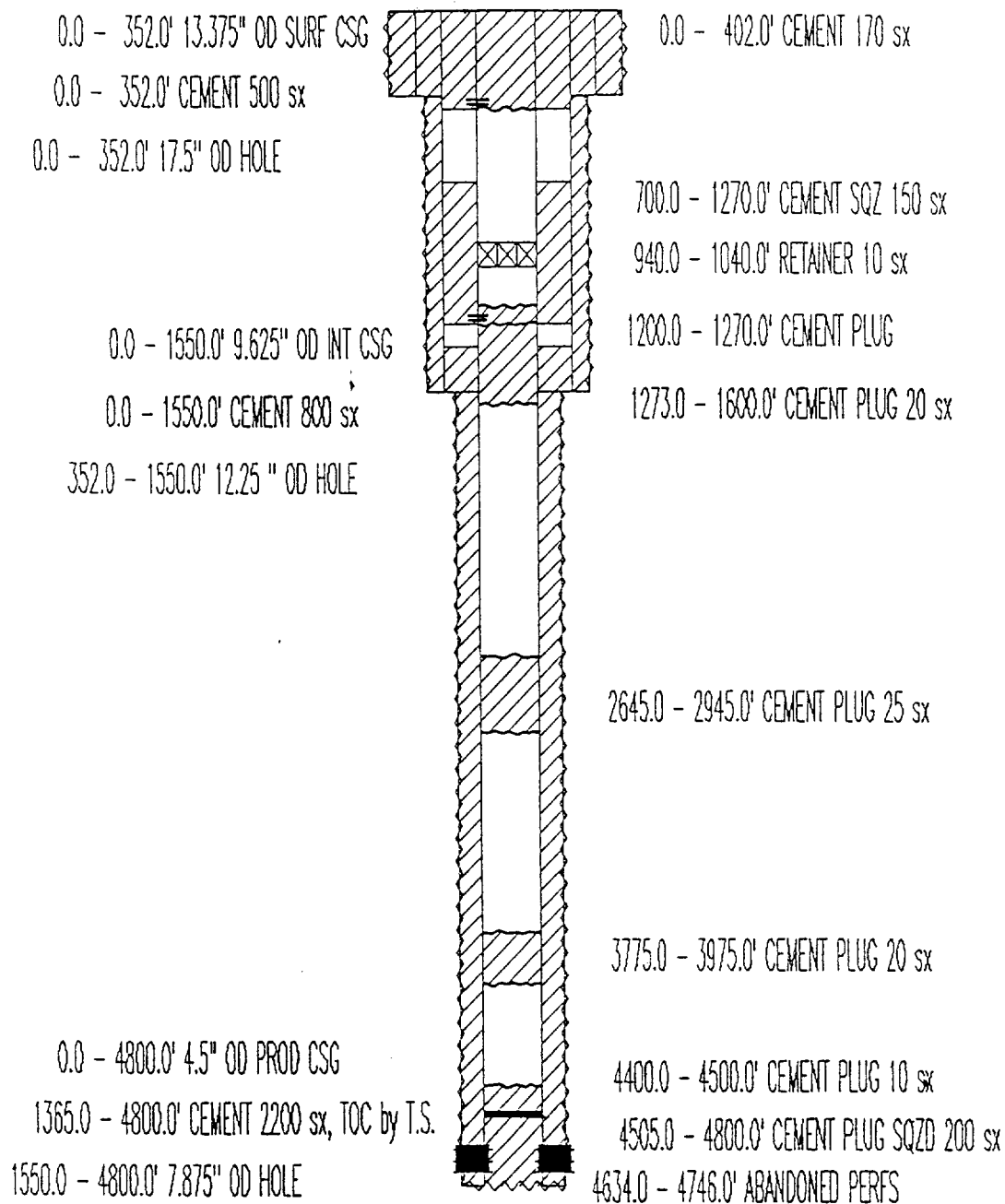


660 FSL & 660 FWL
SEC 6, T4N 18 S, RANGE 35 E
ELEVATION: 3992 ES
COMPLETION DATE: 00-25-44

COMPLETION INTERVAL: 4395 - 4683
Former Marathon Worn State A/C-2 17

P&A: 4-29-96

CENTRAL VACUUM U NO. 128 WIW
API# 3002525803



1310 FNL & 200 FEL
SEC 12 , T1N 18 S, RANGE 34 E
ELEVATION: 3966 GR
COMPLETION DATE: 10-19-78

TEXACO E&P INC.
ST. Z NCT-1 #5
API# 3002502270

0.0 - 322.0' 13.375" OD SURF CSG

0.0 - 322.0' CEMENT 350 sx

1009.0 - 1172.0' CEMENT PLUG W/ 45 sx

0.0 - 15.0' CEMENT PLUG W/ 15 sx

305.0 - 335.0' CEMENT PLUG W/ 25 sx

0.0 - 322.0' 17" OD HOLE

660 FNL & 1880 FNL

SEC 02, TWN 18 S, RANGE 34 E

COMPLETION DATE: 09-04-61

COMPLETION INTERVAL: NOT COMPLETED

1146.0 - 4957.0' 8.625" OD PROD CSG

2128.0 - 4957.0' CEMENT 900 sx

4907.0 - 5007.0' CEMENT PLUG W/ 45 sx

6166.0 - 6266.0' CEMENT PLUG W/ 45 sx

8039.0 - 8139.0' CEMENT PLUG W/ 45 sx

9400.0 - 9500.0' CEMENT PLUG W/ 45 sx

322.0 - 9500.0' 11" OD HOLE

TD: 9500'

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P. 1691 Box 728 - Hobbs, New Mexico					
Lease State of New Mexico "Z" NCT-1	Well No. 5	Unit Letter C	Section 2	Township 18-S	Range 34-E		
Date Work Performed Sept. 4, 1961	Pool Wildcat			County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
☐ Beginning Drilling Operations		☐ Casing Test and Cement Job		☐ Other (Explain):			
☒ Plugging		☐ Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.

We plugged and abandoned subject well as follows:

1. Spot plug No. 1, 45 sx, 9400' to 9500'.
2. Spot plug No. 2, 45 sx, 8039' to 8139'.
3. Spot plug No. 3, 45 sx, 6166' to 6266'.
4. Spot plug No. 4, 45 sx, 4907' to 5007'.
5. Cut 9-5/8" casing at 1146' and recover 1127'.
6. Spot plug No. 5, 45 sx, 1009' to 1172'.
7. Spot plug No. 6, 25 sx, 305' to 335'.
8. Spot 15 sx surface plug, installed 4" marker extending 4' above ground level, cleaned location as per NMOCC regulations. Plug and abandon complete 1:00 A.M. September 4, 1961.

3 3/8 surf casing @ 322' w/ 350 sx. ~~hole~~ hole size est. @ 1 1/2"

8 5/8 Prod. " " 4957 w/ 900 sx. TOC @ 2128' by calc. hole size est @ 11"

Witnessed by M. E. Crews	Position Drilling Foreman	Company TEXACO Inc.
-----------------------------	------------------------------	------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D 9500'	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

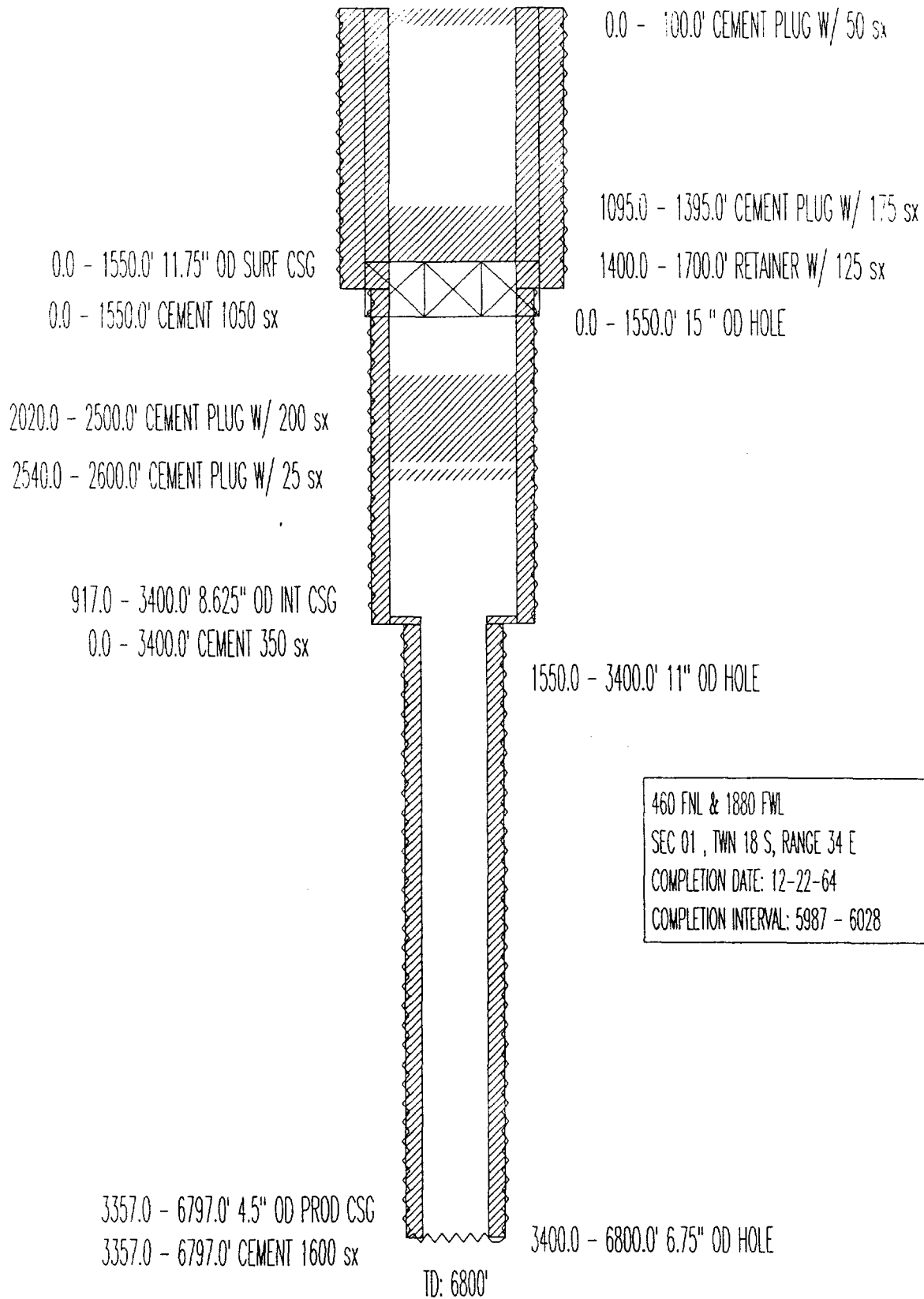
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name J. G. Blevins, Jr.
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.

TEXACO E&P INC.
NM #1 CT #6
API# 3302520940



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ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P O. BOX 2089
SANTA FE, NEW MEXICO 97501

Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☒
5. State Oil & Gas Lease No.
B-1080-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

7. Unit Agreement Name

OIL
WELL ☒

GAS
WELL ☐

OTHER-

8. Farm or Lease Name

N.M. "M" State

9. Well No.

6

10. Field and Pool, or Wellcat

Vacuum Glorieta a
Blindbry

UNIT LETTER C 1880 FEET FROM THE West LINE AND 460 FEET FROM

THE North LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)

4006' (DF)

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Set add'l. plugs in P&A well

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled 2-7/8" tubing from cement retainer at 1395'.
2. Set 175 sx. Class "H" cement plug from 1395-1095'.
3. Spot 25 sx. Class "H" cement plug from 50' to surface.
4. Install dry-hole marker. Clean location.
5. Return to P&A status 10-22-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Schuff TITLE Ass't. Dist. Supt. DATE 10-23-8

APPROVED BY A. H. Statterman TITLE OIL & GAS INSPECTOR DATE JUN 22 1981

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OPERATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "M"	Well No. 6	Unit Letter C	Section 1	Township 18-S	Range 34-E
Date Work Performed December 22, 1964	Pool Vacuum Glorieta & Blinebry			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement job
 ☐ Other (Explain):
☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well has been plugged and abandoned as follows:

1. Recover 2483' of 8 5/8" O. D. Casing.
2. Spot 25 Sx Cement plug at 2600'.
3. Spot 200 Sx Cement plug at 2500'.
4. Spot 125 Sx Cement plug from 1400' to 1700'.
5. Spot surface plug, 50 Sx Cement from 0' to 100'.
6. Location cleaned for inspection, installed 4" marker extending 4' above ground level, as per New Mexico Oil Conservation Commission regulations, plug and abandon complete, 6:30 P. M. December 22, 1964.

Witnessed by L. S. Webber	Position Production Foreman	Company TEXACO Inc.
-------------------------------------	---------------------------------------	-------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

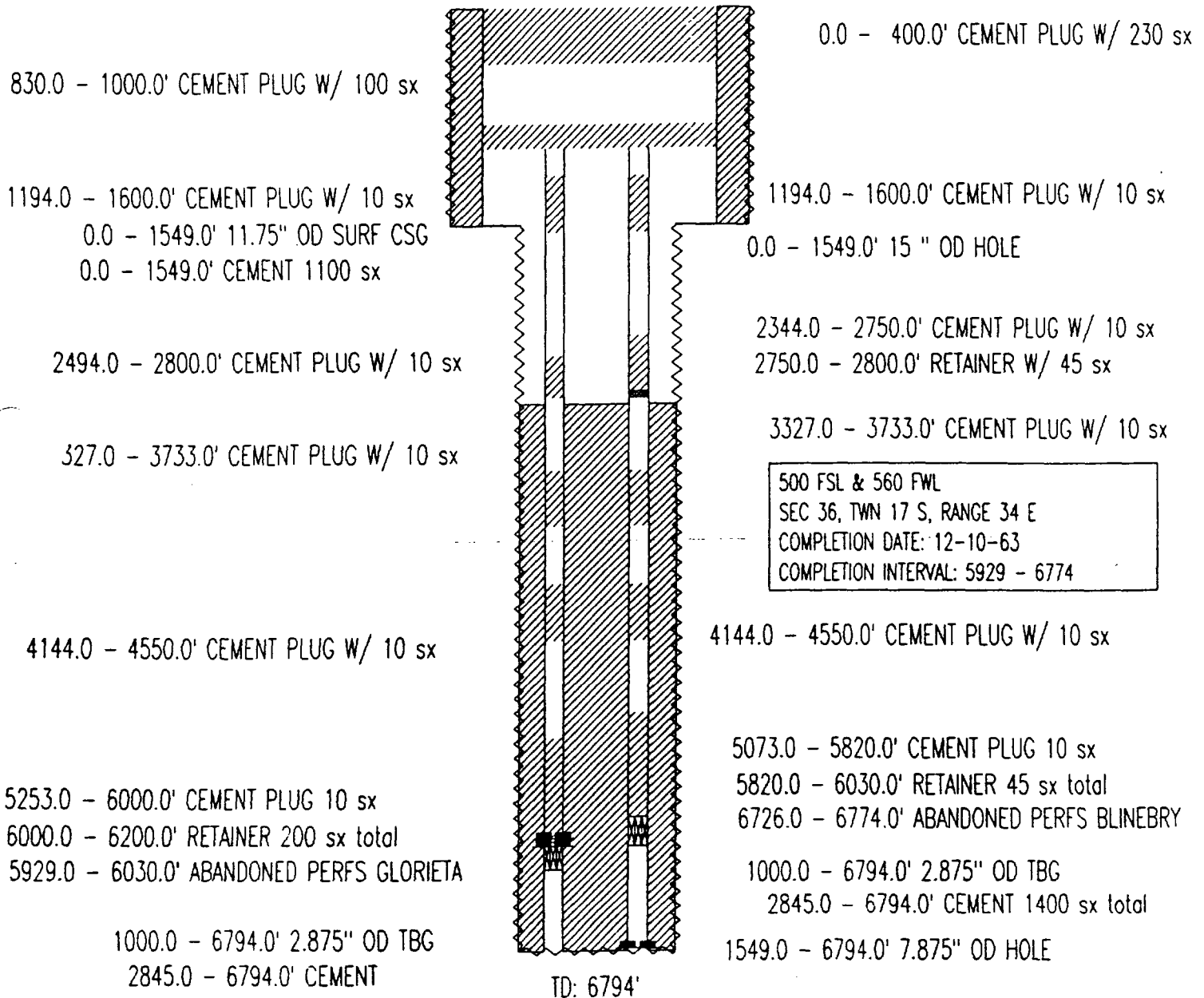
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Red by Leslie A. Clements	Name W. E. Morgan
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.

TEXACO E&P INC.
 NM "O" ST.NCT-1 #22
 API# 3002520319



9

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

WELL API NO.
30-025-20319

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-155-1

7. Lease Name or Unit Agreement Name
New Mexico "O" ST NCT-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil ☒

Gas ☐

Other

2. Name of Operator

Texaco E&P Inc.

3. Address of Operator

P.O. Box 730; Hobbs, NM 88240

8. Well No.

22

9. Pool name or Wildcat

Vacuum Glorieta/Blaineby

4. Well Location

Unit Letter M : 500 Feet From The South Line and 560 Feet From The West Line

Section 36

Township 17S

Range 34E

NMPN

Lea

County

10. Elevation (Show whether DF, RKB, RT, CR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2: MIRU P/U L/D Rods Notify OCD 1/21/96.

3: RU WL Truck RIH on z side Tag @ 6028 w/ gauge ring RIH on y side to 6400

4: Finish RIH w/ 2 1/16" TBG sting into CICR in y side 6000' Get a rate on a vacuum. Load back side test to 1000 PSI Mix & Pump ~~3120-3120~~ Cmt well on a vacuum WOC test 4 PM. RIH w/ 40 stands Load back side test to 1000 PSI Get on TF Pump BBLs well on vacuum. Mix & Pump ~~3120-3120~~ CL C Cmt Well on vacuum. Pulled 40 stand Shut dwn. Test on 1/25 Well went on a vacuum on y side. Mix & Pump ~~3120-3120~~. Pumped below CICR 6000 POOH. RIH on z side Mix & Pump 45 sx below C at 5820 sqz off 1500 PSI Cap CICR @ 5820 in z side 10 sx Cmt POOH Shut dwn.

5: RIH on y side sting into CICR @ 6000 Could Pump into Perf 3200-1 bbl/min sting out Mix 45 sx Cmt Got ~~3120~~ Below P: up to 3500 PSI Stop Pumping Held ~~2800~~ POOH on y side.

6: RIH on z side Spot 10 sx 4550 - 4144 POOH to 3733 Spot 10 sx 3733 - 3327 POOH

7: RIH on y side Tag Cmt 5253 POOH 4550 - ~~3120~~ POOH to 3733 Spot 10 sx ~~3120~~ POOH 2800 ~~3120~~

8: RIH w/ Perf Gun Perf @ 2800 on z side POOH RIH w/ 2 7/8 CICR Set @ 2750 RIH w/ 2 1/16 TBG & Stinger SQZ CL C Cmt Below CICR @ 2750 O Press POOH Shut Dwn

9: RIH w/ stinger sting into RET on z side Test 1000 PSI Held Good Sting Out Pump 10 sx Plug on top of CICR @ 2750-234 POOH Take stinger off back in hole to 1600 Spot 10 sx CL C Plug 1600-1194 POOH z side RIH on y side 1600 mix ~~3120~~ CL C Plug ~~3120~~ POOH cut 2 7/8 CSG on y side @ 1000' Load csg cut csg on z side Mix & Pump 100 sx CL Plug @ 1000' POOH Shut Dwn for the day. (Continued on Back of Form.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature]

TITLE P&A Supervisor

DATE 2/2/96

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for state use)

APPROVED BY

TITLE

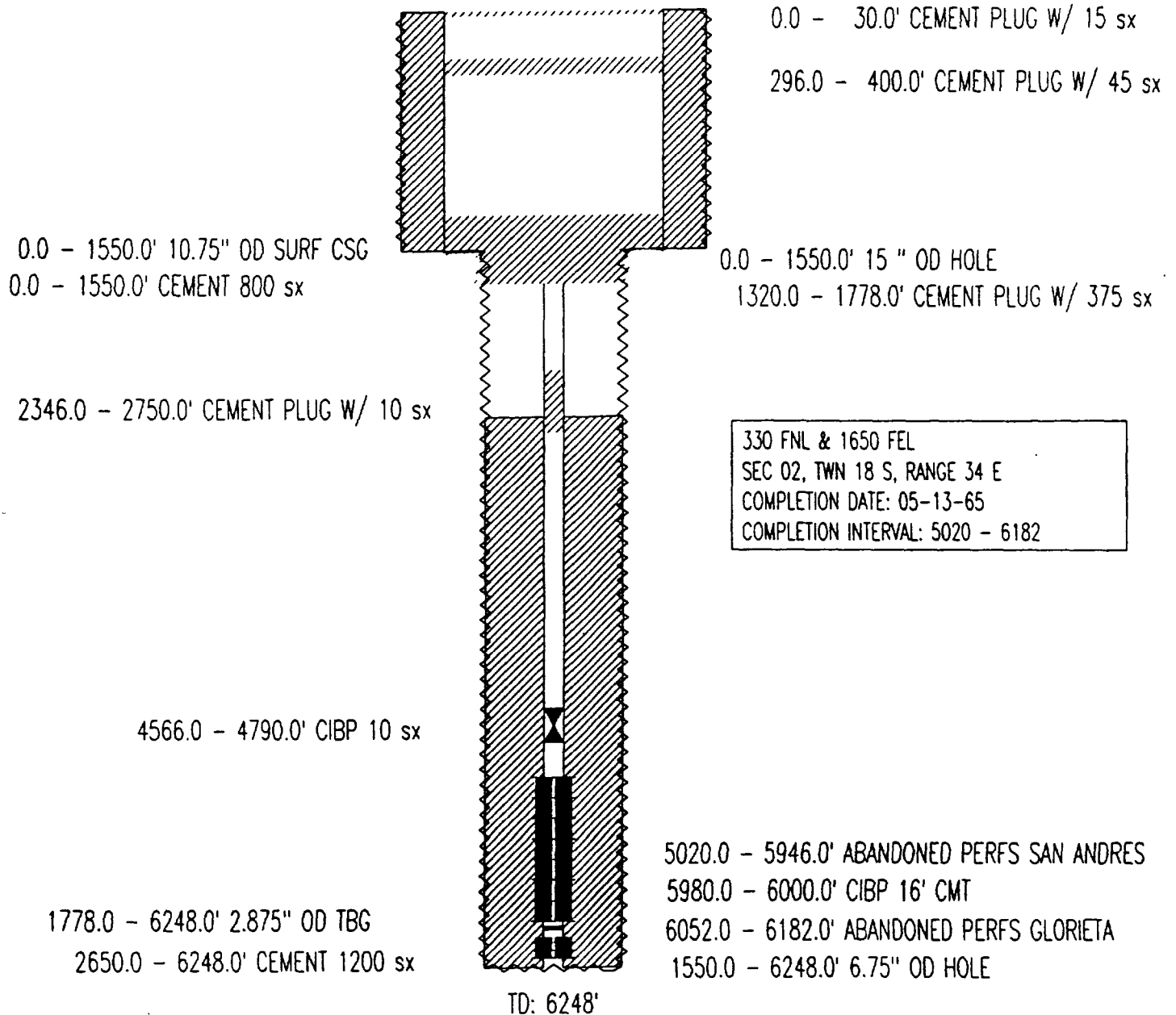
DATE

CONDITIONS OF APPROVAL IF ANY:

100-55435

Tag Cat in 11 3/4 830' POOH to 400' Circulate 11 3/4 Pipe to Surf w/ 230 ax CL C Cat RD move off
1 Plugged Out 2/2/96. Cut Well head off Weld on Dry Hole Marker.

TEXACO E&P INC.
NM "R" ST.NCT-2 #5
API# 3002521424



to Appropriate
District Office

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
O. Drawer DD, Artesia, NM 88210

DISTRICT III
Brazos Rd., Aztec, NM 87410

WELL API NO.

3002521424

1. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1306-1

7. Lease Name or Unit Agreement Name

New Mexico "R" State NCT-2

2. Well No.

5

9. Pool name or Wildcat

Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Texaco E&P Inc.

3. Address of Operator

P.O. Box 730 Hobbs, NM 88240

4. Well Location

Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line

Section 2

Township 18S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether Df, RKB, RT, GR, etc.)

4011 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PLUG OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 3-9-95 Notify NMOCD of intent to plug & abandon well.
2. 3-10-95 Rig up wire line set CIBP @ 4790. Pick up 2-1/16" workstring, TIH w/tag CIBP; mix & circ. well w/25# per bbl. salt gel mud.
3. 3-10-95 Cap CIBP @ 4790 w/10sx cmt. cal TOC 4566'.
4. 3-13-95 Jet cut csg. 2700'. pipe not free.
5. 3-14-95 Spot 10sx cmt. @ 2750' displace to 2346' talk to NMOCD Paul Kaute.
6. 3-14-95 Jet cut csg. @ 1778. Spot 125sx cmt. plug @ 1778' WOC & tag 3-15-95 no cmt.
7. 3-15-95 Spot 125sx cmt. plug @ 1778' WOC 4 hr. Tag @ 1708'.
8. 3-15-95 Spot 125sx cmt. plug @ 1708' WOC & tag 3-16-95 @ 1320'.
9. 3-16-95 Spot 45sx cmt. plug @ 400'. Cal TOC 296'.
10. 3-16-95 Spot 15sx cmt. plug @ 30-surface.
11. 3-17-95 Dig out cellar; cut off well head; cap well & install dry hole marker Rig down & move off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Supervisor DATE 3-17-95

TYPE OR PRINT NAME J. Calder TELEPHONE NO. _____

This space for State Use

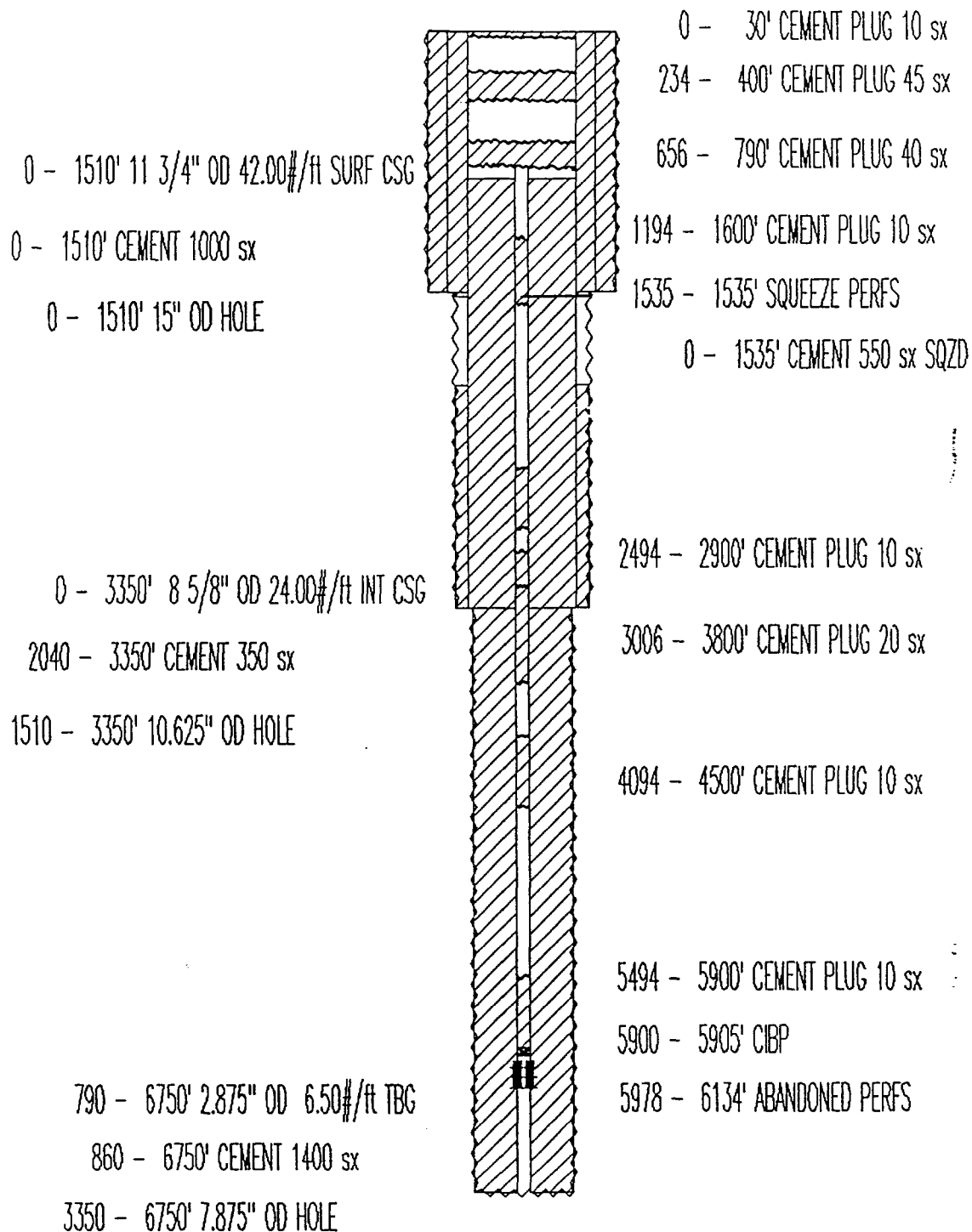
OIL & GAS INSPECTOR

MAY 16 1995

DATE OF APPROVAL IF ANY: [Signature] TITLE _____ DATE _____

P&A: 4-07-95

TEXACO E&P INC.
NM "L" State No. 7
API# 30 025 20937



760 FNL & 560 FEL
SEC 1, TWN 18 S, RANGE 34 E
ELEVATION: 3991 DF
COMPLETION DATE: 03-03-64

COMPLETION INTERVAL: 5978 - 6134 (GLOR)

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Well API NO. 3002520937
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 011045
7. Lease Name or Unit Agreement Name New Mexico "L" State
8. Well No. 7
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco E&P Inc.
3. Address of Operator P.O. Box 3109 Midland, Tx 79702	4. Well Location Unit Letter <u>A</u> : <u>760</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3991 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
SEE RULE 1103.

- 4-4-95 Notify OCD of intent to plug.
- Set 2-7/8 CIBP at 5900ft.
- 4-5-95 Tag CIBP at 5900ft. Circ. hole w/10PPC. Salt gel mud. Spot 10sx cmt. at 5900ft. to cap CIBP TOC at 5494'.
- Spot 10sx at 4500. TOC at 4094'.
- Spot 20sx cmt. at 3800'. TOC at 3006'. Tagged.
- 4-6-95 Spot 10sx cmt. at 2900'. TOC at 2494'.
- 4-6-95 Spot 10sx at 1600'. TOC at 1194'.
- Cut 2-7/8 tbg. at 790'. Spot 40sx cmt. at 790. WOC 4-7-95 Tag TOC at 656'.
- 4-7-95 Spot 45sx cmt. at 400'. TOC at 234'.
- Spot 10sx cmt. at surf. from 30'.
- Cut off well head & install dryhole marker. Clean location.

Plugging OK'd by
J.S. per Donna
5-1-95
B

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

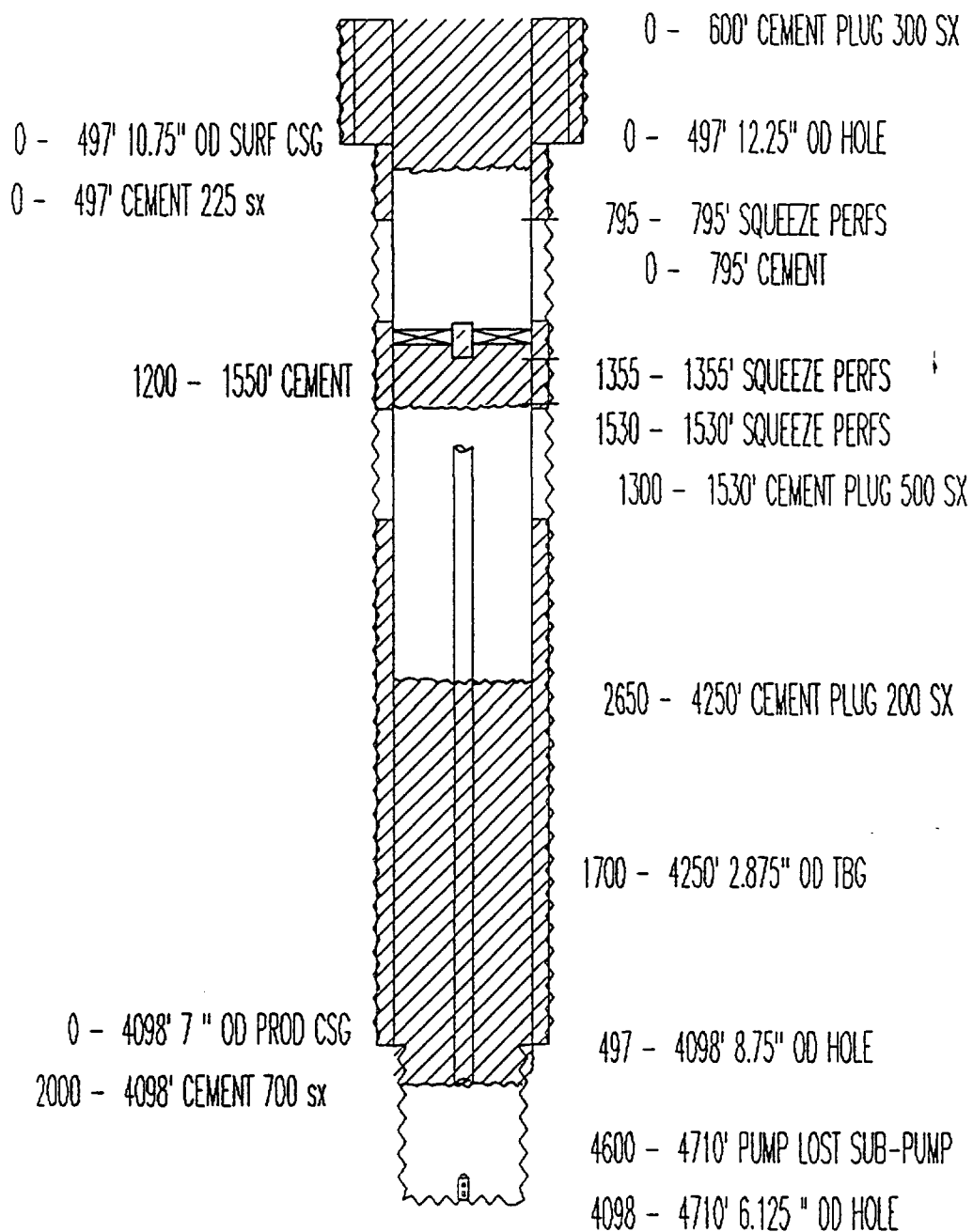
SIGNATURE Larry Dickson TITLE PEA Supervisor DATE 4-7-95
TYPE OR PRINT NAME Larry Dickson TELEPHONE NO. 915-563-2805

(This space for State Use)

APPROVED BY Larry W. Hill TITLE OIL & GAS INSPECTOR DATE JUN 02 1995
CONDITIONS OF APPROVAL, IF ANY:

P&A: 12-19-90

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 98
API# 3002503075

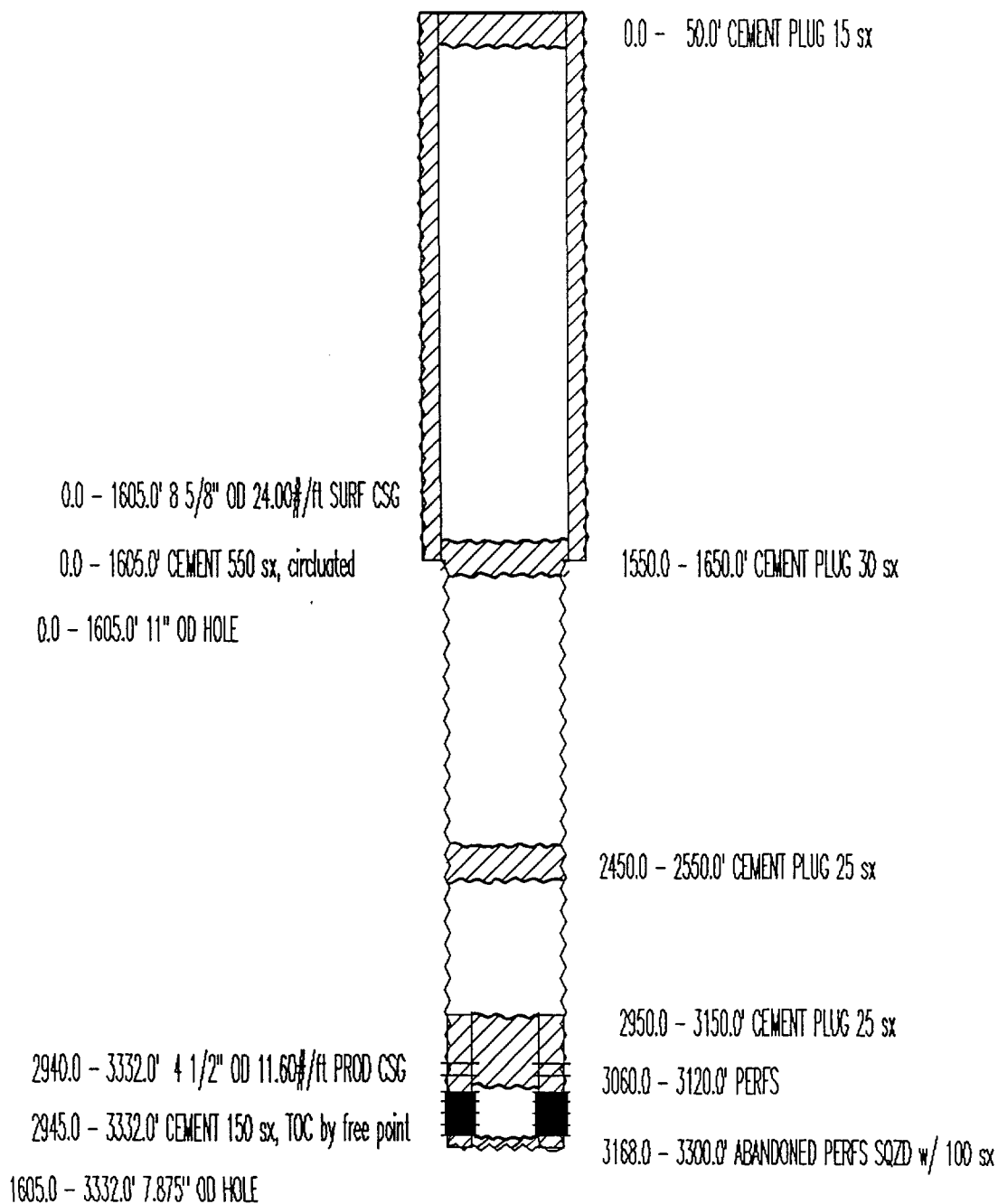


660 FNL & 484 FWL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3995 ES
COMPLETION DATE: 09-28-38

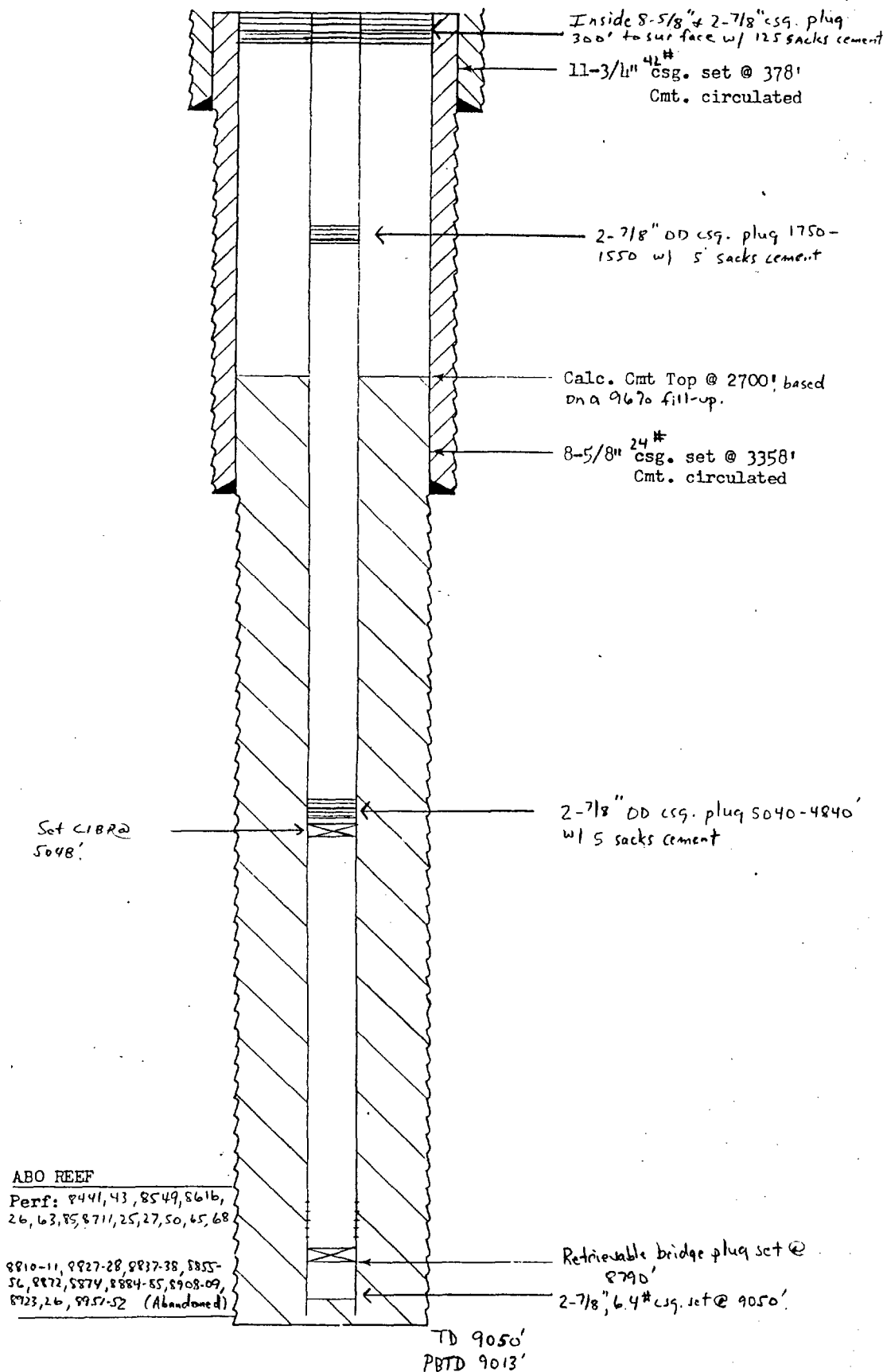
COMPLETION INTERVAL: 4089 - 4710 (GBSA)
Former Marathon Warn State A/C-2 #1

Spud 5-27-59
P&A: 10-12-59

TEXACO E&P INC
NM "R" STATE NCT-3 No. 14
API# 30 025 xxxxx



990 FSL & 660 FWL
SEC 1, T4N 18 S, RANGE 34 E
ELEVATION: 4007' GL
COMPLETION DATE: 06-26-59
COMPLETION INTERVAL: 3060 - 3120 (7Rivers)



TEXACO Inc.
NEW MEXICO "AE" STATE (NCT-L) NO. 11
VACUUM FIELD
LEA COUNTY, NEW MEXICO

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1258-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator TEXACO INC.		8. Farm or Lease Name N.M. 'AE' State
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 14
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 4013' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up.
2. Set CIBP @ 5048'.
3. Plug & abandon subject well with following cement plugs:
2 7/8" OD csg plug 5040-4840 w/5 sacks cement
2 7/8" OD csg plug 1750-1550 w/5 sacks cement
Inside 8 5/8" & 2 7/8". Csg plug 300' - surface w/125 sacks cement.
4. Well plugged & abandoned 10-29-75.
5. Install Dry Hole Marker. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John W. Runyan</u>	TITLE <u>Assistant District Supt.</u>	DATE <u>11-5-75</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

0 - 1462' Cement 650 sx
8/60 - Displaced hole w/ 9.5"
Cut log @ 200' to full 8 5/8"
w/ cement 200' to surface w/
17.5%
0 - 1462' 11" OD Openhole

0 - 1462' 8.625" OD Surface Casing

8/60 perf 1600' to sg 75 SYs to 1410'
Tag @ 1300' (To Salt)

8/60 perf 2850' to sg 50 SYs to 2600'
Tag @ 2583'

3264 - 6850' Cement 900 sx (CBL)

1462 - 6850' 7.625" OD Openhole

1660 FNL & 660 FEL
SEC 1, TWN 18 S, RANGE 34 E
ELEVATION: 3994 ES
COMPLETION DATE: 11-12-64

COMPLETION INTERVAL: 6053 - 6067 (GLRT)
TRT: 1500 GALS ACID (6053 - 6067)
IP: 180 BOPD, 0 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: SHUT-IN

8/60
CIBP @ 5950' fill to 3000' w/ 75 SYs

6053 - 6067' Perfs

6001 - 6207' Perfs (12/87)

0 - 6849' 2.875" OD Tubing

PBTD: 6840'

TD: 6850'

6754 - 6840' Bar Fish (2 1/16" TBG)

ict I
N. French Dr., Hobbs, NM 88240
ict II
South First, Artesia, NM 88210
ict III
R. ... zos Rd., Aztec, NM 87410
ict
South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-20939
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1733-1
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. #125
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
ERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
POSALS.)

Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐ *N.M. 549*
Name of Operator
Texaco Exploration & Production, Inc.

Address of Operator
P. O. Box 3109, Midland, Texas 79702

Well Location

Unit Letter H : 1660 feet from the North line and 660 feet from the East line

Section 1 Township 18-S Range 34-S NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
REPAIR OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

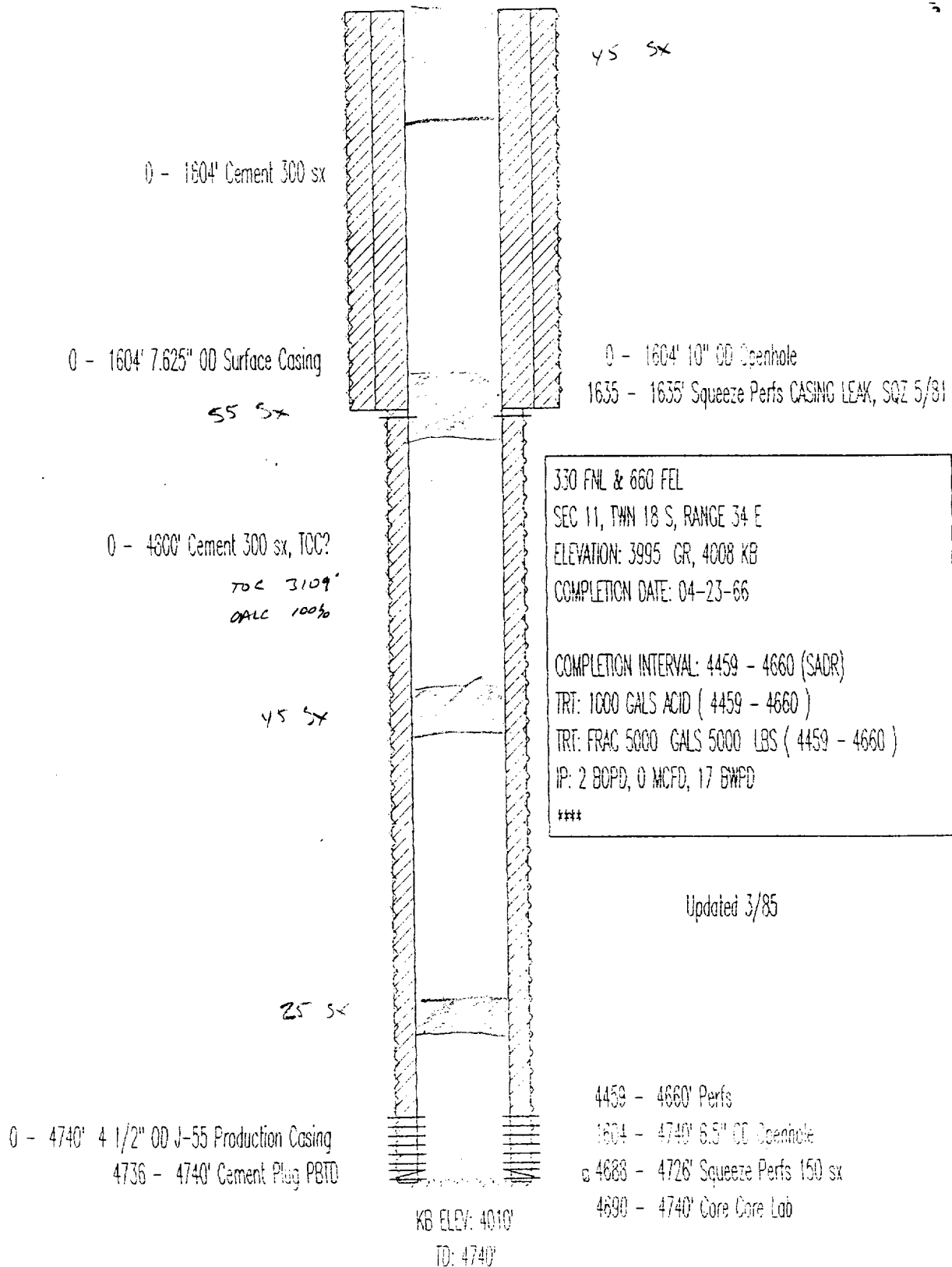
. Set 2 7/8" CIBP @ 5950'
. RIH w/W.S. Tag CIBP @ 5950', fill 2 7/8" csg. w/75 sxs cmt 5950'-3000'
. Perf 6 holes @ 2850', squeeze w/50sx cmt 2850'-2600', Tag 2583'
(Yates B-Salt)
Perf 6 holes @ 1600', squeeze w/75 sx cmt 1600'-1410', Tag 1300'
(T-Salt)
Displace hole w/MLF w/9.5# brine, w/25# gel per/bbl
Cut 2 7/8" csg @ 200', fill 8 5/8" csg. w/cmt 200' to surface
w/118 sx cmt
Install dry hole marker 8/22/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Felix Albalos TITLE VICE-PRESIDENT DATE 8/22/00
or print name Felix ALBALOS Telephone No. 683-4996
pac (State use)

APPROVED BY _____ TITLE _____ DATE _____
Reasons of approval, if any:

TEXACO INC
VACUUM GRBG-SADR UN NO. 1
API# 30025990370000



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002521634
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1258-1
7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
8. Well No. 1
9. Pool Name or Wildcat Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco E&P, Inc.
3. Address of Operator P. O. Box 3109 - Midland, TX 79702	4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4005 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify Buddy Hill NM OCD
5-15-95 25 sx @ 3800', Cal. TOC
5-15-95 45 sx @ 2800', Cal. TOC
5-15-95 55 sx @ 1700', Cal. TOC
5-15-95 45 sx @ 400' to 0'

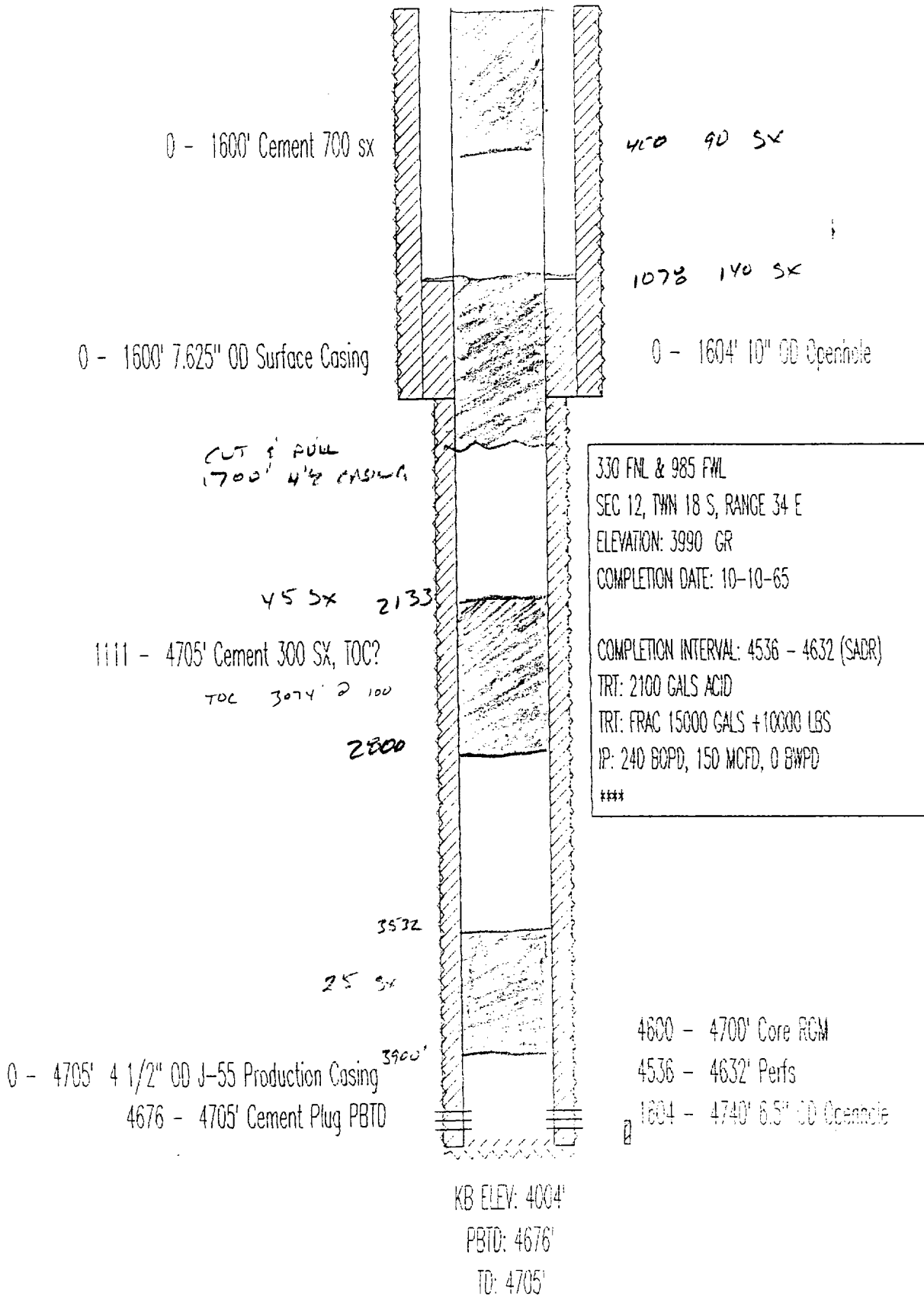
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James Calder TITLE P&A Supervisor DATE 5/15/95
TYPE OR PRINT NAME James Calder TELEPHONE NO. 915/335-5080

(THIS SPACE FOR STATE USE)

APPROVED BY Jack Griffin OIL & GAS INSPECTOR DATE JUL 28 1995
CONDITIONS OF APPROVAL, IF ANY:

TEXACO INC
VACUUM GRBG-SADR UN NO. 2
API# 30025990380000



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21421
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Vacuum Graybrug San Andres Unit	
8. Well No.	2
9. Pool name or Wildcat	Vacuum GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco E&P, Inc.
3. Address of Operator P. O. Box 3109 - Midland, TX 79702	4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>98S</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>18S</u> Range <u>34S</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-95 Buddy Hill N.M.O.C.D.
5-16-95 25 sx cmt @ 3900', Cal TOC @ 3532'
5-16-95 45 sx cmt @ 2800', Cal TOC @ 2137'.
5-17-95 Cut and pull 1700' 4 1/2"
5-17-95 140 Sx cmt @ 1750', tag TOC next day @ 1078'.
5-18-95 90 sx ccmt @ 400' to 0'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

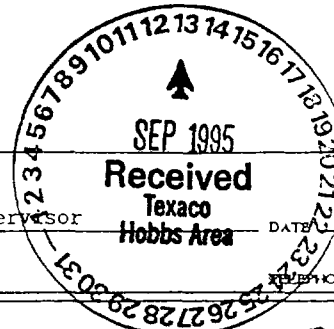
TITLE

P&A Supervisor

DATE 5-18-95

TYPE OR PRINT NAME

James Calder



TELEPHONE NO. 915/335-5080

(This space for state use)

APPROVED BY

TITLE

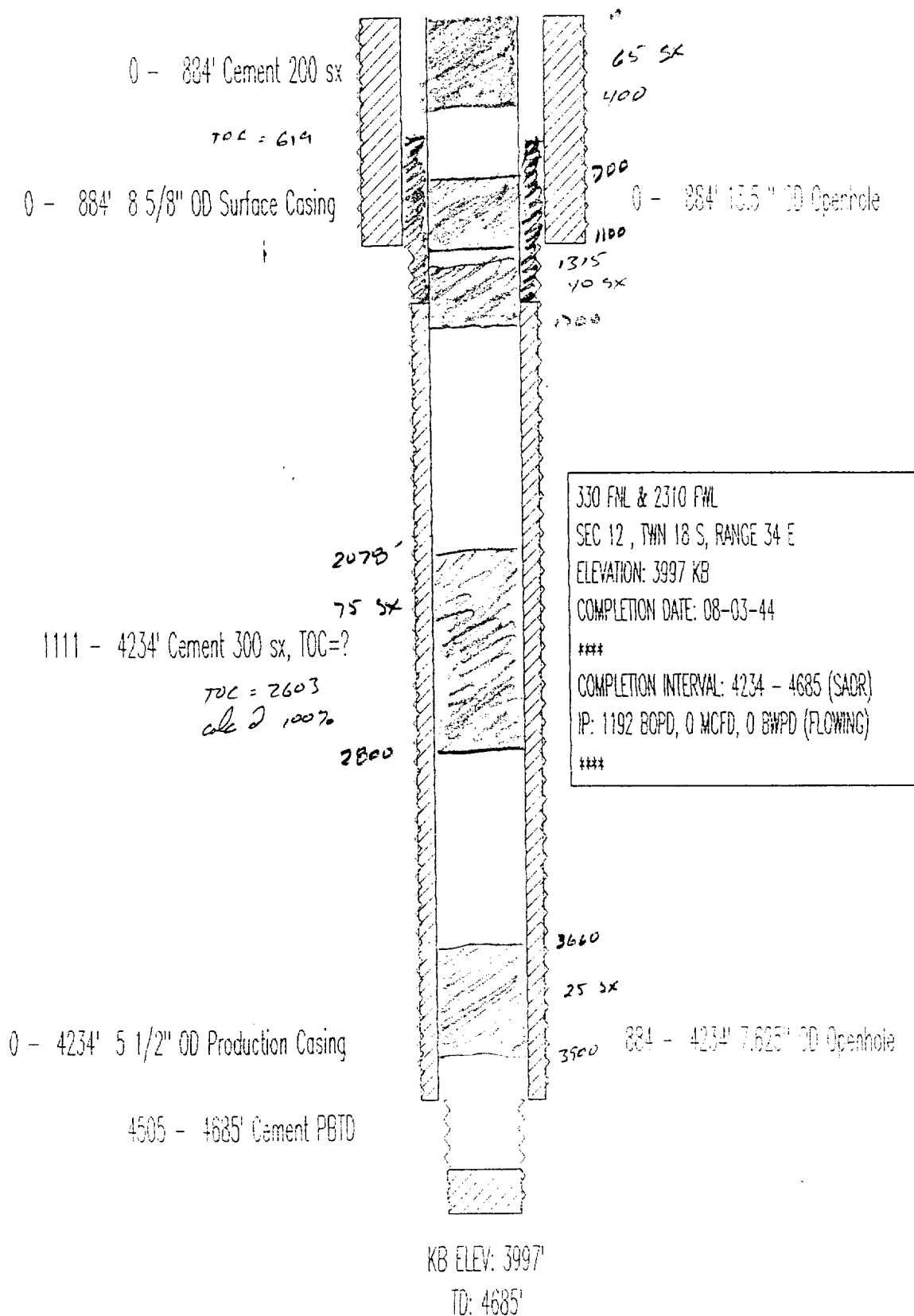
OIL & GAS INSPECTOR

DATE

SEP 07 1995

CONDITIONS OF APPROVAL IF ANY:

TEXACO INC
VACUUM GRBC-SADR UN NO. 3
API# 30025990300000



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02326

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-871

7. Lease Name or Unit Agreement Name

Vacuum Grayburg San Andres Unit

8. Well No.
3

9. Pool name or Wildcat
Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco E&P, Inc.

3. Address of Operator
P. O. Box 3109 - Midland, TX 79702

4. Well Location
Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line

Section 12 Township 18S Range 34E NMMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3994 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-95 Buddy Hill N.M.O.C.D.
5-19-95 25 sx cement @ 3900' Cal TOC @ 3660'.
5-19-95 75 sx cement @ 2800', Cal TOC @ 2078'.
5-19-95 40 sx cement @ 1700', Cal TOC @ 1315'.
5-22-95 50 sx cement @ 1100', Displace TOC to 619'. Set packer @ 60', squeeze cement through
holes in 5 1/2" @ 998 to 1059'. Displace to 784'. Shut in @ 1800 psi. Tag TOC
next day. 700'.
5-23-95 65 sx cement 400' to 0'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE P&A Supervisor DATE 5-23-95

TYPE OR PRINT NAME James Calder TELEPHONE NO. 915/335-508

(This space for state use)

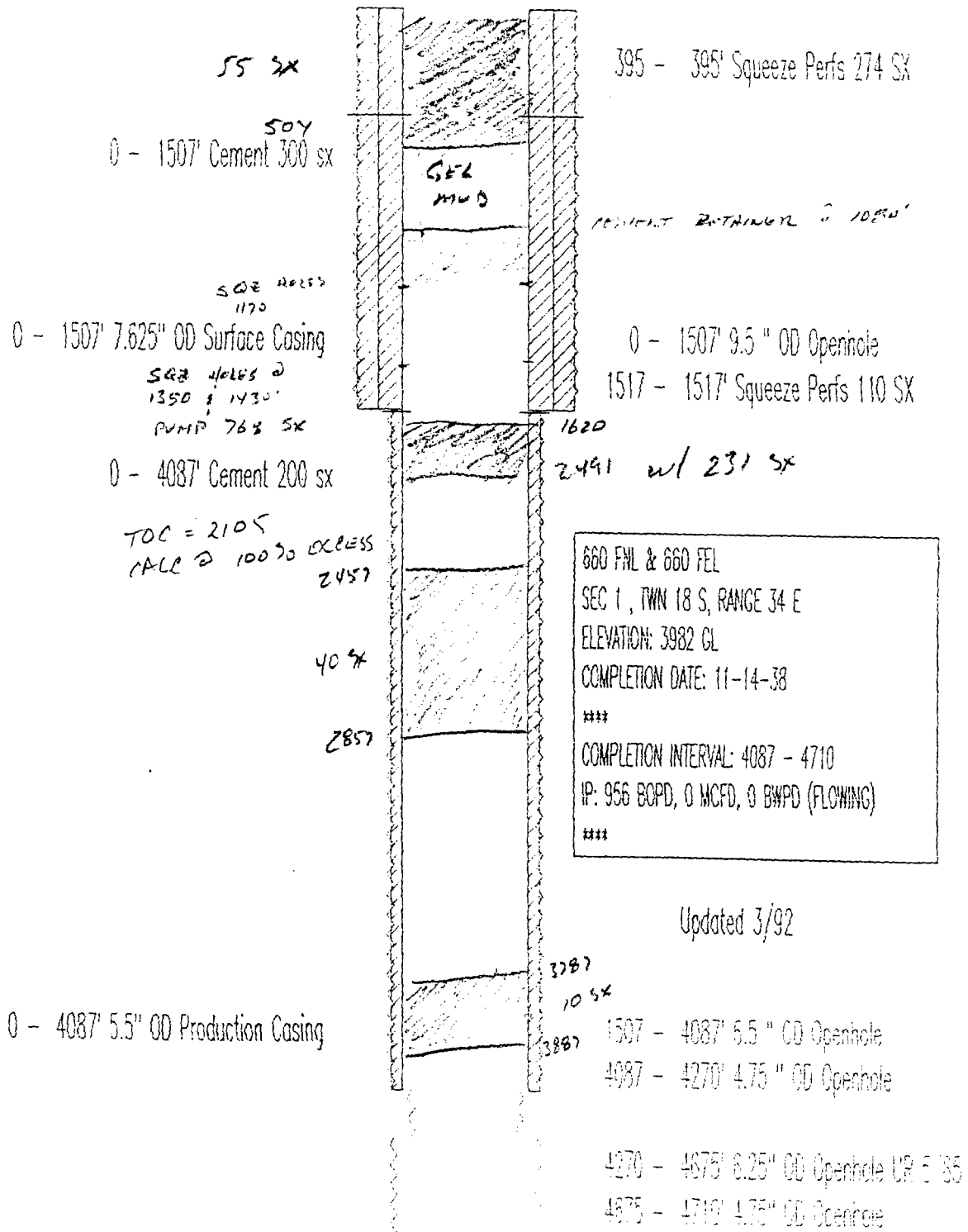
ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ DATE AUG 04 1995

CONDITIONS OF APPROVAL, IF ANY:

TEXACO INC
 VACUUM GRBG-SADR UN NO. 58
 API# 30025990320000



KB ELEV: 3994'

TD: 4710'

DISTRICT I

Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 02246
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	58
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> <u>665</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR WATER FLOW

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-99: MIRU. NUBOP. TIH W/RBP SET @ 3887'. DISPL W/FW.
3-30-99: CIRC W/FW & TEST CSG TO 500 PSI. NO TEST. TIH W/PKR SET @ 3846'. TEST RBP TO 1000 PSI-OK. ISOLATE CSG LEAK 2391-2452'.
3-31-99: ISOLATE CSG LEAK FR 2391-2452' ESTAB INJ RATE .5 BPM @ 1300 PSI. REL PKR. TIH W/RBP SET @ 2389'. TIH W/PKR & TEST RBP TO 1000 PSI-OK. TEST CSG TO SURF-OK.
4-01-99: RUN CSG INSPECTION LOG, WATER FLOW LOG, & CMT BOND LOG FR 2391.
4-02-99: TIH W/RETR TOOL. TAG @ 2430'.
4-05-99: TIH W/TBG. TAG @ 2430'. WORK 2430-2460'. TIH W/BENT JOINT & TBG. TAG @ 2430'. TIH W/LEAD BLOCK. TAG @ 2430'. TIH TO 2460' W/BENT JT & TBG.
4-06-99: RU WL. RUN DN HLE W/CAMERA.
4-07-99: TIH W/TAPER TAP, BENT JT & TBG TO 2430'. TIH W/BEVELED JT & TBG. TIH W/SCREW IN GUIDE.
4-08-99: TIH W/WALL HOOK TO 2430'. TIH W/SUB & TBG. TIH W/CSG SWAGE, BMPR SUB & TBG.
4-09-99: TIH W/TBG. ESTAB CIRC.
4-12-99: TIH & WRK FR 2430-2460'. TAG RBP @ 3887'. TIH W/RDS. LD RDS. ✓
4-13-99: JET CUT TBG TO REM BULL PLUG FR TBG. RDWL. DISPL CSG W/BRINE GEL. SPOT 10 SX CL C CMT 3887-3787'. PULL TO 2857'. SPOT 40 SX CL C CMT 2857-2457'. PULL TO 2457'. CIRC W/FW.
4-14-99: TIH W/TBG TO 2491'. PMP 231 SX CL C CMT TO SURF.
4-15-99: TIH & TAG @ 1620'. PERF 2 SQZ HLS @ 1350'. RIG DOWN. TIH W/PKR & TBG & SET @ 1248'.
4-16-99: REL PKR. TIH TO 1437'. SPOT 200 GALS 15% ACID. PSA 1188'. REL PKR. PERF 2 SQZ HLS @ 1350'. PERF 4 HLS @ 1430'. TIH W/PKR & SET @ 1188'. CMT W/768 SX CL C CMT.
4-19-99: REL PKR. RAN WATER FLOW LOG 1210-SURF.
4-20-99: RUN CMT BOND LOG FR 1210' TO SURF. PERF 4 HLS @ 1170'. TIH W/PKR & TBG. SET @ 1080'.
4-21-99: REL PKR. SPOT 100 GALS 15% HCL. RESET @ 1080'. REL PKR. TIH W/CMT RET SET @ 1080'.
4-22-99: RAN CBL & WATER FLOW LOG. NO FLOW. TIH W/TBG TO 1060'. DISPL W/SALT GEL MUD. CMT W/55 SX CL C. NDBOP. RIG DOWN. CLASSIFY WELL PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

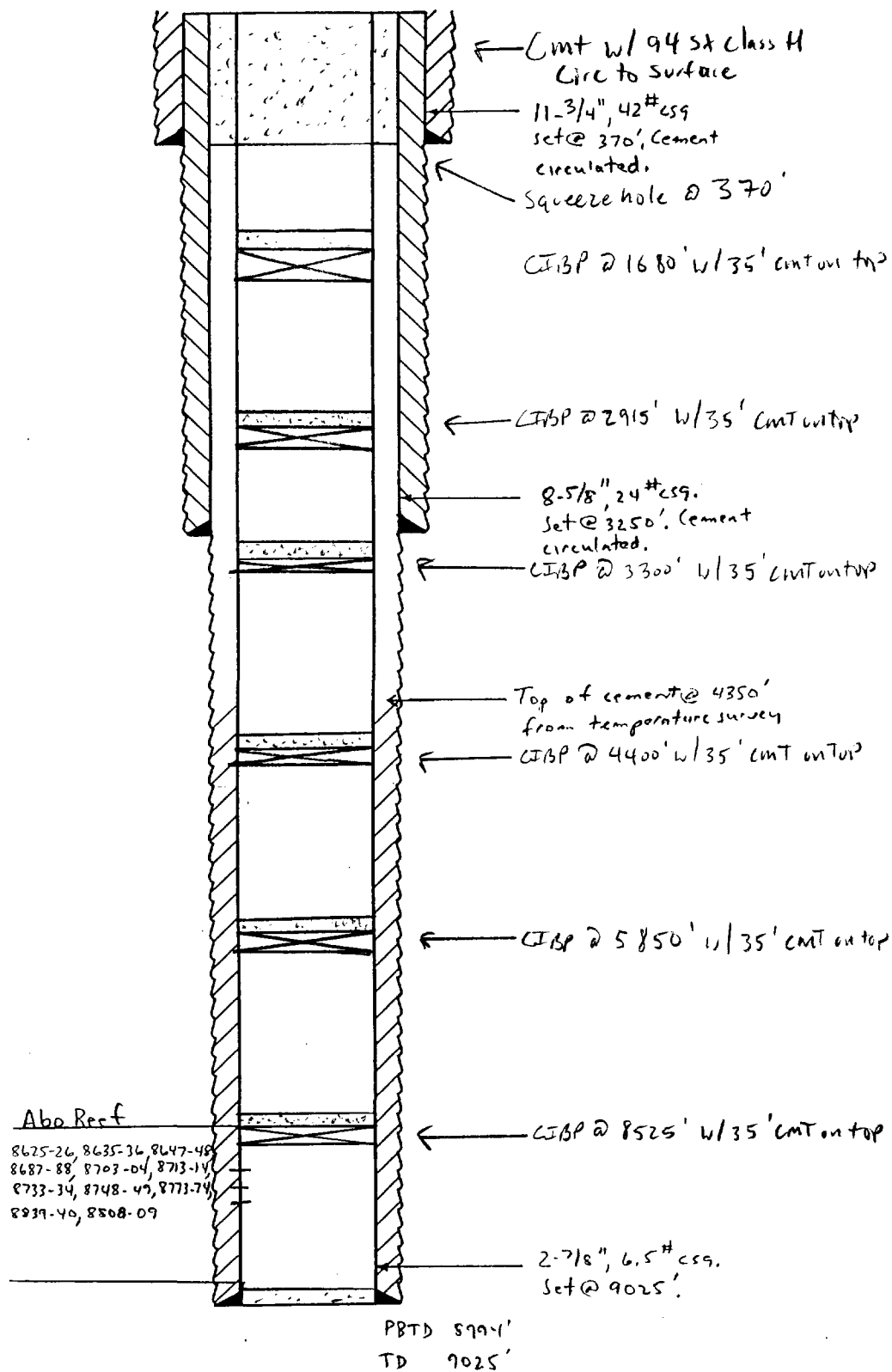
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/19/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

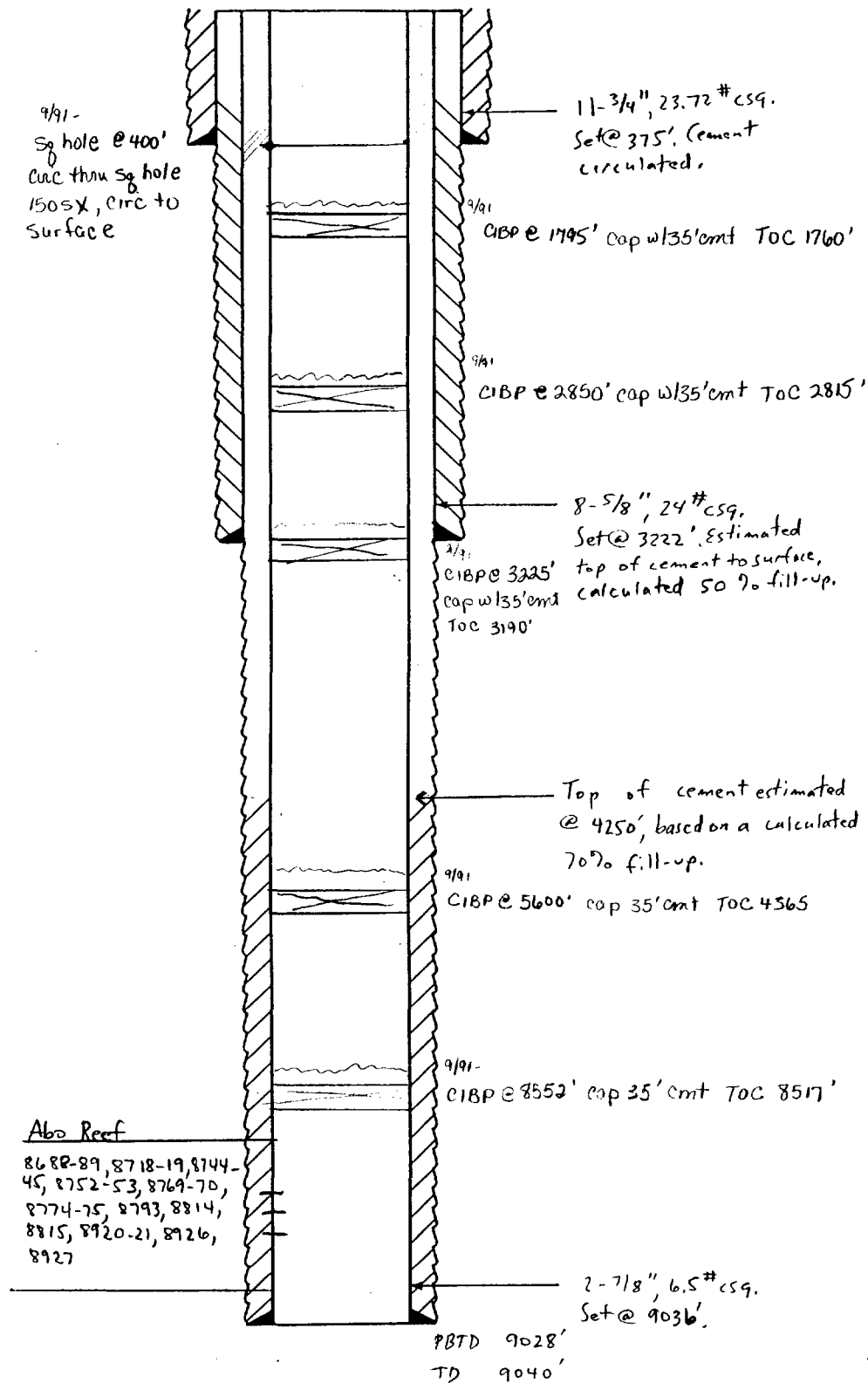


Texaco Inc.

New Mexico AC state NCT-1 Well No. 8

Vacuum Abo Reef Pool

Lea County, New Mexico



Toraco Inc.
New Mexico AC State NCT-1 Well No. 9
Vacuum Abo Reef Pool
Lea County, New Mexico

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
10000 Abo Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21055
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1189-1
7. Lease Name or Unit Agreement Name New Mexico "AC" State NCT-1
8. Well No. 9
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2100</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
WELL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

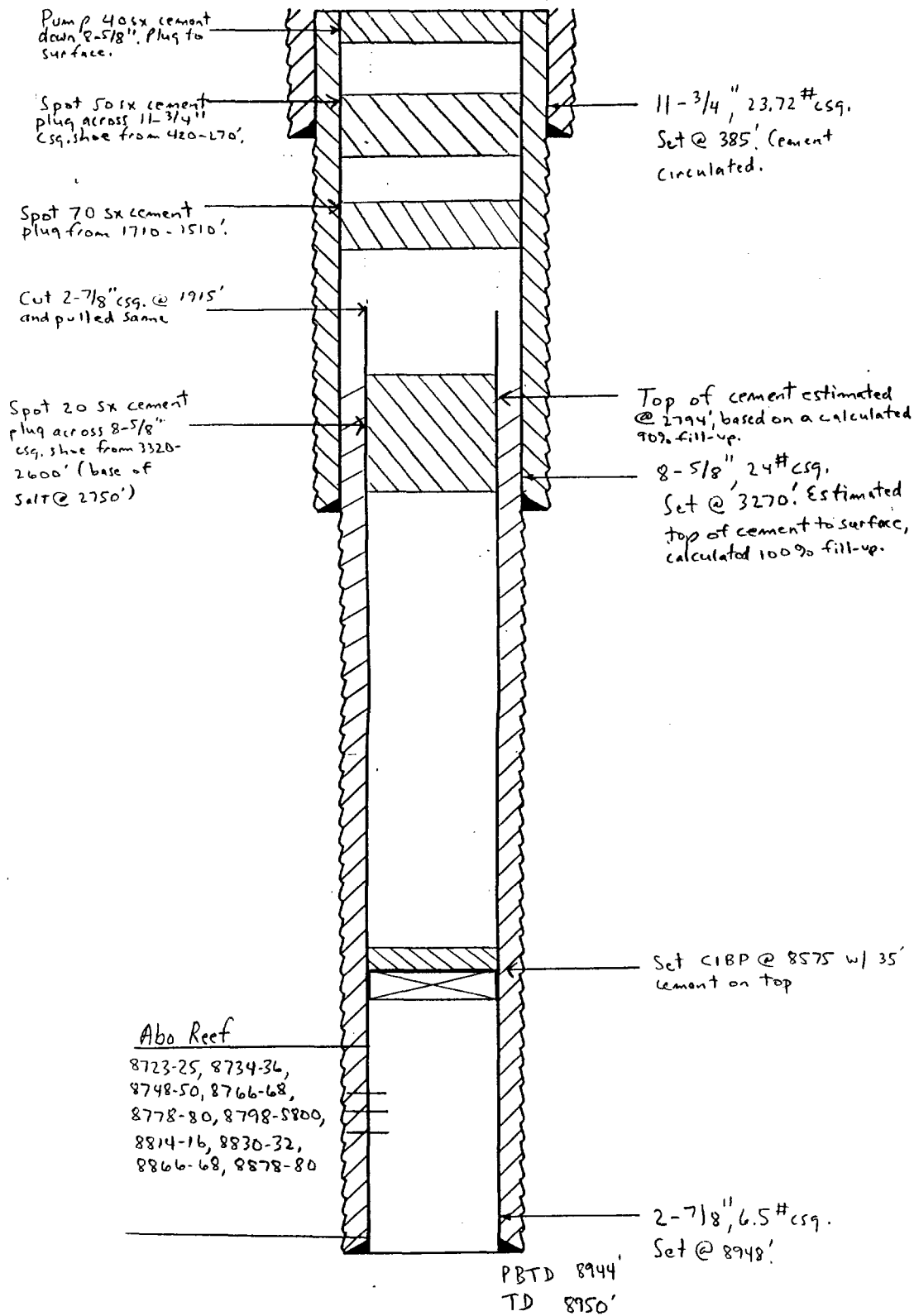
1. Notified NMOCD. MIRU w/P&A equipment. Starting date 9-11-91.
2. TIH w/shoe & 1 5/8" drillpipe; cleanout to 5700'; TOH w/drillpipe.
3. Set CIBP @ 8552', capped w/35' of Class C cmt, TOC @ 8517'.
4. TIH w/DP, circ hole w/mud, TOH laying down DP.
5. Set CIBP @ 5600', capped w/35' of Class C cmt, TOC @ 5565'.
6. Set CIBP @ 4400', capped w/35' of Class C cmt, TOC @ 4365'.
7. Set CIBP @ 3225', capped w/35' of Class C cmt, TOC @ 3190'.
8. Set CIBP @ 2850', capped w/35' of Class C cmt, TOC @ 2815'.
9. Set CIBP @ 1795', capped w/35' of Class C cmt, TOC @ 1760'.
10. Perf squeeze hole @ 400', established circulation through squeeze hole.
11. Pumped 150 sxs Class C cmt down 2 7/8 csg and circulated to surface.
12. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 9-16-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

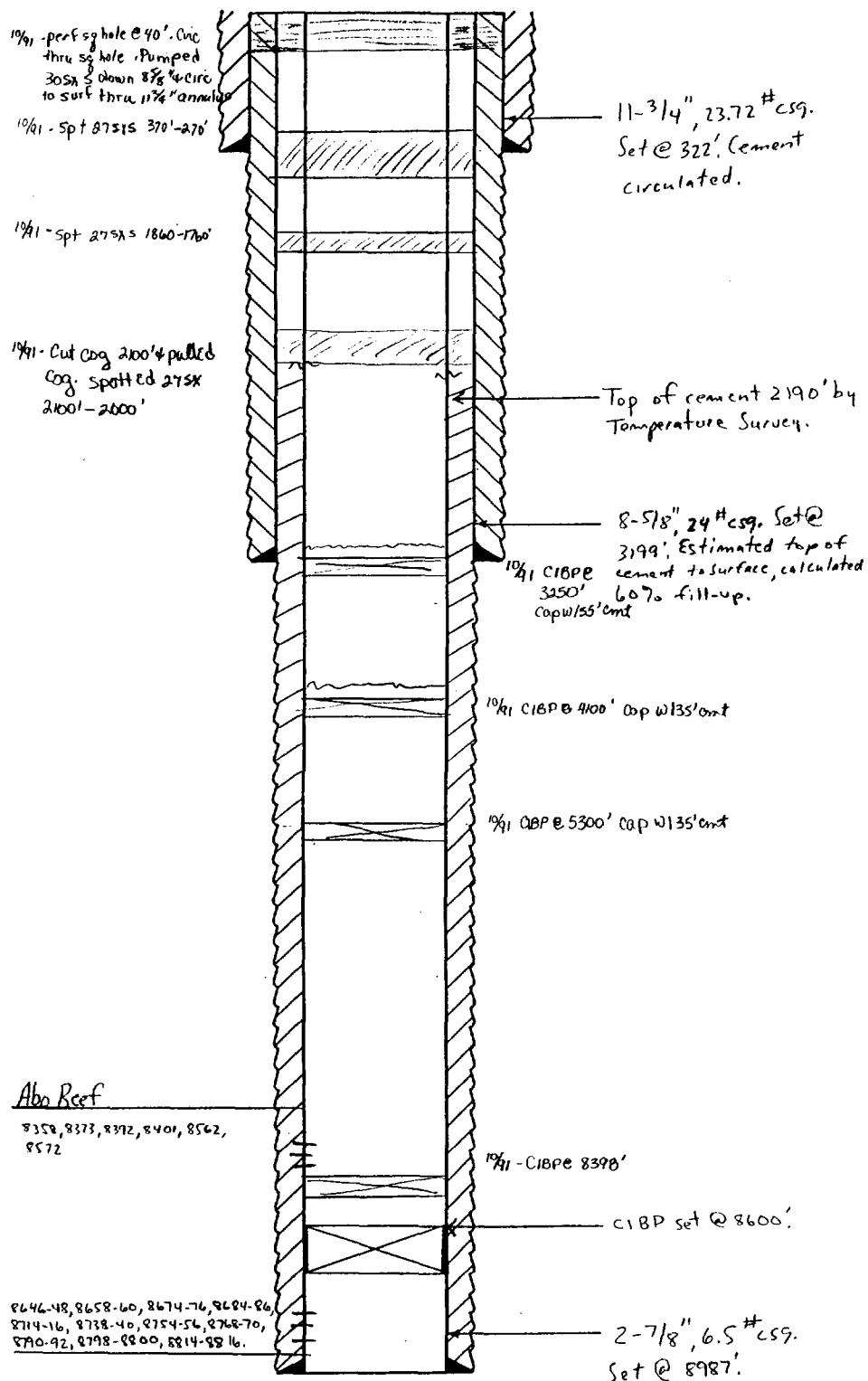
SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 9-16-91
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Lyle F. Turnacliffe TITLE OIL & GAS INSPECTOR DATE OCT 07 1991
CONDITIONS OF APPROVAL, IF ANY:



Texaco Inc.
New Mexico "AE" State Well No. 8
Vacuum Abo Reef Pool
Lea County, New Mexico



PBTD 8953'
TD 8990'

Texaco Inc.
New Mexico AE State well No. 10
Vacuum Abo Reef Pool
Lea County, New Mexico

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20023
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1258-1
7. Lease Name or Unit Agreement Name	
New Mexico "AE" State	
8. Well No.	10
9. Pool name or Wildcat	Vacuum Abo Reef
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3999' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.	3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter: <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3999' GL			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PLUG OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Notified NMOCDC. MIRU w/P&A equipment. Starting date 10-28-91.
 2. Ran gauge ring to 8358', spud 8358' to 8398'.
 3. TIH w/shoe & 1 5/8" DP, cleaned out to 8398', TOH w/DP.
 4. Set CIBP @ 8398', ran freepoint on 8 5/8" casing, free @ 2100'.
 5. TIH w/tbg, loaded hole w/salt gel mud, TOH w/tbg.
 6. Set CIBP @ 5300', capped w/35' of Class C cmt.
 7. Set CIBP @ 4100', capped w/35' of Class C cmt.
 8. Set CIBP @ 3250', capped w/35' of Class C cmt.
 9. Cut 8 5/8" csg @ 2100', pulled csg.
 10. Loaded hole w/mud, spotted 27 sxs Class C cmt from 2100' to 2000'.
 11. Spt 27 sxs Class C cmt from 1860' to 1760'.
 12. Spt 27 sxs Class C cmt from 370' to 270'.
 13. Perf squeeze hole @ 40', established circ to surface through squeeze hole. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Dumas TITLE Engineer's Assistant DATE 11-18-91
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

pace for State Use)

APPROVED BY Lyle F. Turnaclyff TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

OIL & GAS DIVISION

JAN 27 '92

14. Pumped 30 sxs Class C cmt down 8 5/8" csg until circulated to surface through 11 3/4" annulus.
- 15.. Cut off wellhead, installed dry hole marker, cleaned location.
Completion date 11-14-91.

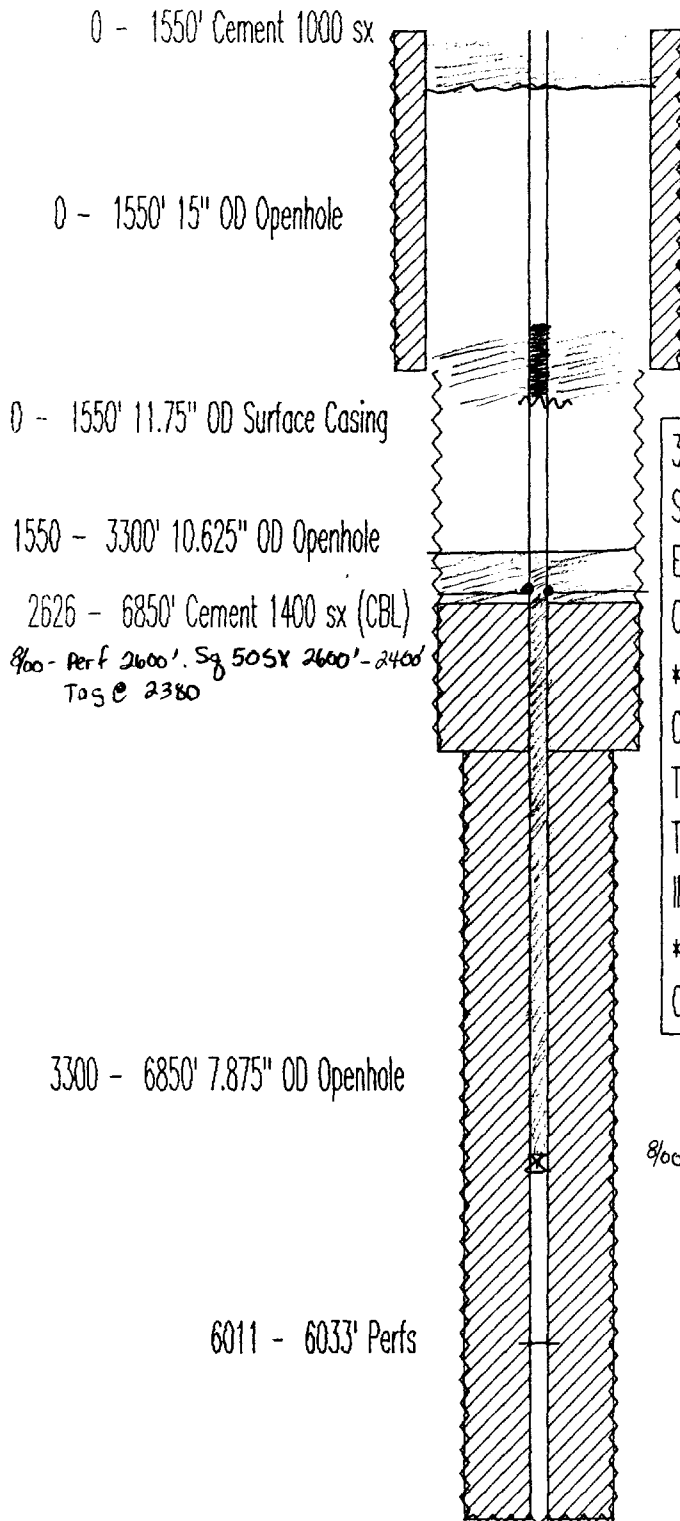
RECEIVED

NOV 19 1991

NOV 19 1991

VGWU #111

TEXACO
NEW MEXICO U STATE NO. 3
API# 30025211110000



8/60 - Cut CSG @ 275' + Filled 8 5/8" w/ 275' to Surf w/ 110 SX

8/60 - Cut CSG @ 1600' but unable to pull. Sg w/ 75 SX 1600' - 1400'
Tag cmt 1345', Displaced hole w/ 9.5".

330 FNL & 330 FEL
SEC 2, TWN 18 S, RANGE 34 E
ELEVATION: 4016 DF
COMPLETION DATE: 10-09-64

COMPLETION INTERVAL: 6011 - 6033 (GLRT)
TRT: 500 GALS ACID (6011 - 6033)
TRT: 500 GALS ACID (6011 - 6033)
IP: 59 BOPD, 92 MCFD, 8 BWPD (S)

CURRENT STATUS: SHUT-IN

8/60 - Set CIBP @ 5875', Fill 5875' - 2000' w/ 80 SXs

0 - 6850' 2.875" OD Tubing
PBD: 6817'
TD: 6850'

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-2111
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-867-1
7. Lease Name or Unit Agreement Name: Vacuum Gloreta West Unit
8. Well No. #111
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) N.M. 45113	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Texaco Exploration & Production, Inc.	
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM Lea County <u>NM</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Set 2 7/8" CIBP @ 5875'
- Tag CIBP @ 5875' fill 2 7/8" csg. w/cmt 5875'-2600' w/80 sx
- Perf 6 holes @ 2600', squeeze w/50 sx 2600'-2400' Tag @ 2380'
- Cut 2 7/8" csg. @ 1600', unable to pull squeeze w/75 sx 1600'-1400' Tag cmt @ 1345'
- Displace hole w/mlf, 9.5# brine w/25# gel p/bbl
- Cut csg. @ 275' fill 8 5/8" csg. w/cmt 275' to surface w/118 sx cmt
- Install dry hole marker 8/17/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Poly Abalos TITLE Vice-President DATE 8/17/00
Type or print name POLY ABALOS Telephone No. (915) 683-49
(This space for State use)

APPROVED BY Johnny Robinson TITLE OIL & GAS DATE 8/17/00
Conditions of approval, if any:

GWW

St of NM "AE" #3

660' FHL + 1987' FEL Sec 11, T18S, R34E Lea NM

CMT Plug lost surface

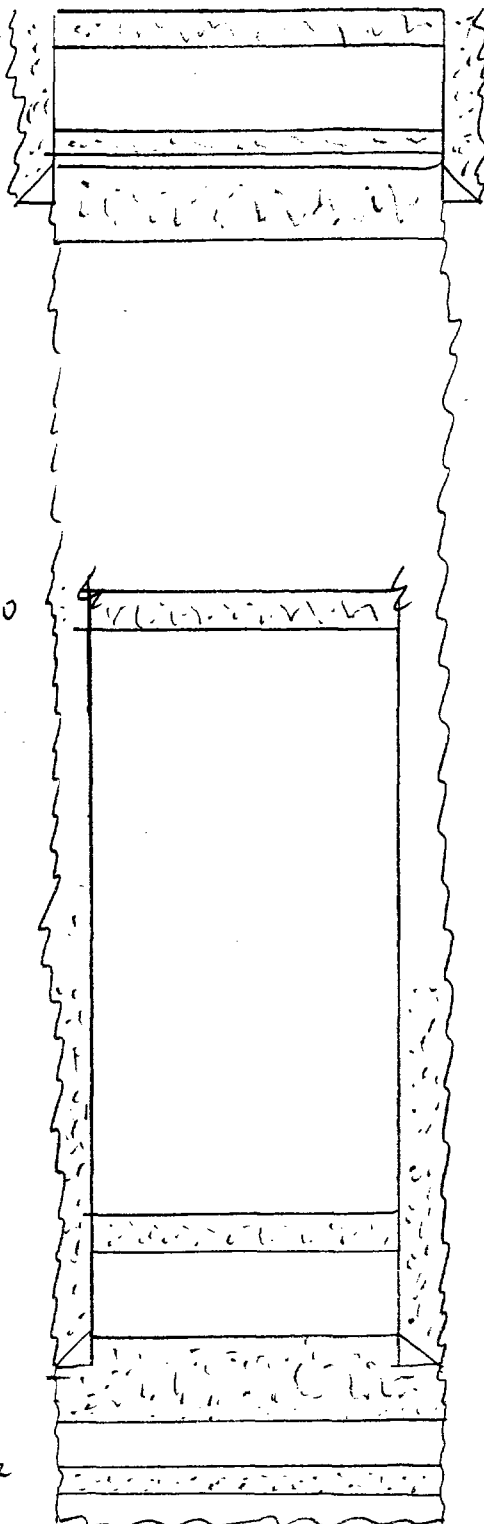
CMT Plug 15 SX 1585-1535
CMT Plug 45 SX 1720-1570

CMT Plug 15 SX 2860-2760

CMT Plug 15 SX 3085-3035

CMT Plug 12 SX 4339-4233

CMT Plug 12 SX 4748-4642



8-5/8" 28" casing @ 1620'
CMT w/ 750 SX
Circ Cmt to surface

11" openhole

Casing pulled from 2800'

15.5"
5-1/2" casing @ 4286'
CMT w/ 500 SX
TOC unknown

7-7/8" openhole

TD=4855

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

May 22, 1952

Midland, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company St. of N.M. "AEN" Well No. 3 In the
 Company or Operator Lease
 NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 11, T. 18-S, R. 34-E, N. M. P. M.,
 Vacuum Pool Lea County.

The dates of this work were as follows: See below

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on April 14, 1952
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 4855' - Lime

On 12-12-51 Ran and cemented 1610' 8 5/8" casing at 1620' with 750 sacks cement. Cement circulated.

On 1-6-52 Ran and cemented 4275' 5 1/2" casing at 4286' with 500 sacks cement.

Well was drilled to a total depth of 4855' without encountering oil or gas in commercial quantities; therefore, on 4-20-52 well was abandoned, salvaged and plugged well in the following manner: using heavy mud between cement plugs, spotted the following plugs: 12 sacks 4748-4642; 12 sacks 4339-4233; 15 sacks 3085-3035; 15 sacks 2860-2760; 15 sacks 1505-1535; 45 sacks 1720-1570; 10 sacks in top of 8 5/8" casing. 5 1/2" casing shot off at 2800' and that amount pulled out.

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
 OIL CONSERVATION COMMISSION

Noy Yankhaugh
 Name _____
 Title _____

APR 19 1952, 19

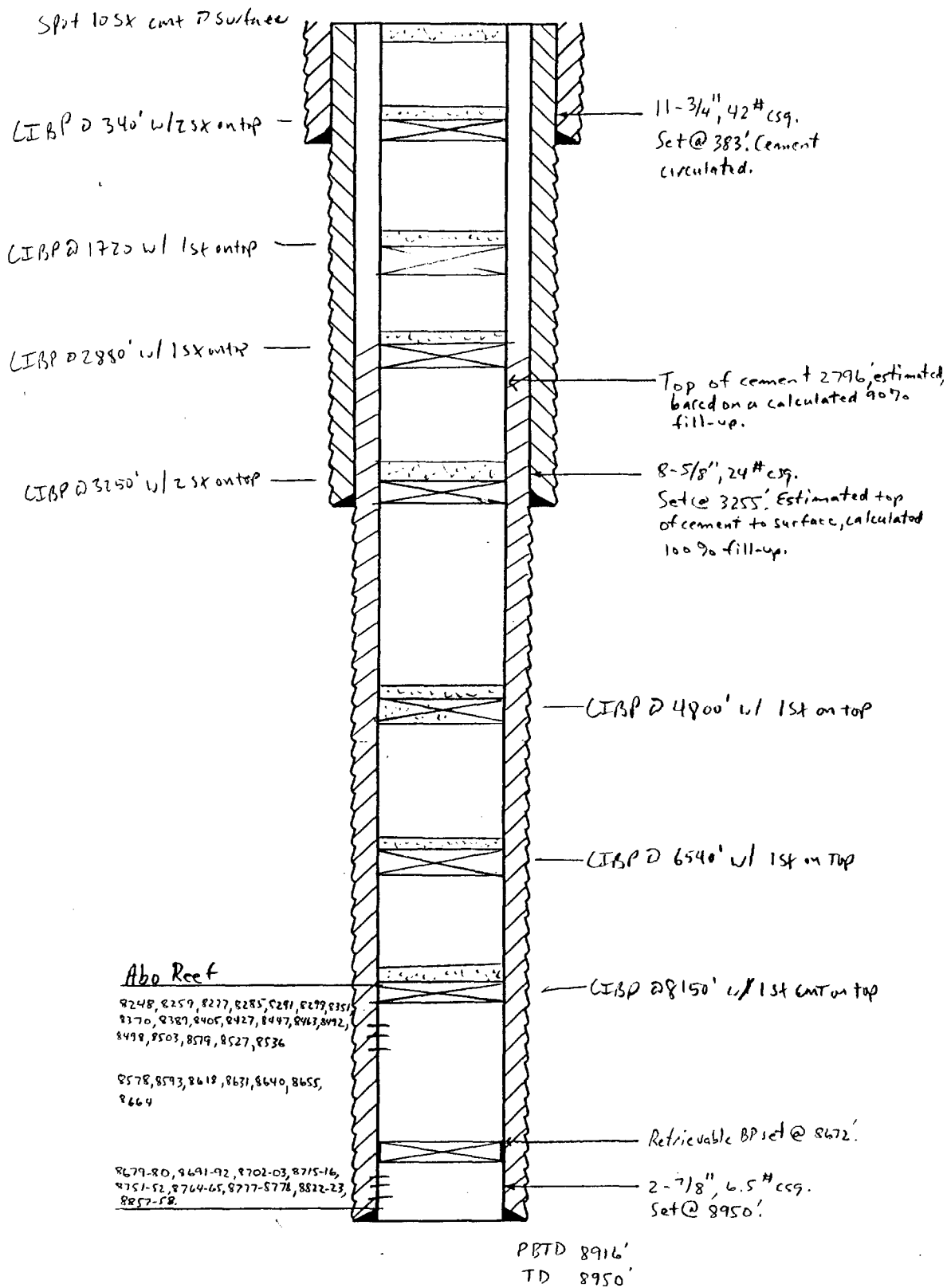
I hereby swear or affirm that the information given above is true and correct.

Name *Edo Olan*

Position Asst. Dist. Supt.

Representing The Texas Company
 Company or Operator

Address Box 1270 Midland, Texas



Texaco Inc.
New Mexico AE State Well No. 12
Vacuum Abo Reef Pool
Lea County, New Mexico

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20204
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1258-1
7. Lease Name or Unit Agreement Name New Mexico "AE" State
8. Well No. 12
9. Pool name or Wildcat Vacuum Abo Reef
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3998' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter D : 990 Feet From The North Line and 660 Feet From The West Line Section 12 Township 18S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Starting date 1/26/93

1. RIH w/ 2-7/8" CIBP & set @ 8150'. Cap w/ 1 sx cmt.
2. Load hole w/ mud laden fluid.
3. RIH w/ 2-7/8" CIBP & set @ 6540. Cap w/ 1 sx cmt.
4. RIH w/ 2-7/8" CIBP & set @ 4800'. Cap w/ 1 sx cmt.
5. RIH w/ 2-7/8" CIBP & set @ 3250'. Cap w/ 2 sx cmt.
6. RIH w/ 2-7/8" CIBP & set @ 2880'. Cap w/ 1 sx cmt.
7. RIH w/ 2-7/8" CIBP & set @ 1720'. Cap w/ 1 sx cmt.
8. RIH w/ 2-7/8" CIBP & set @ 340'. Cap w/ 2 sx cmt.
9. Spot 10 sx surf. plug.
10. Cut off WH & anchors. Install DH marker.

Completion date 3-31-93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engineer's Assistant DATE 4-2-93

TYPE OR PRINT NAME Monte C. Duncan TELEPHONE NO. 393-7191

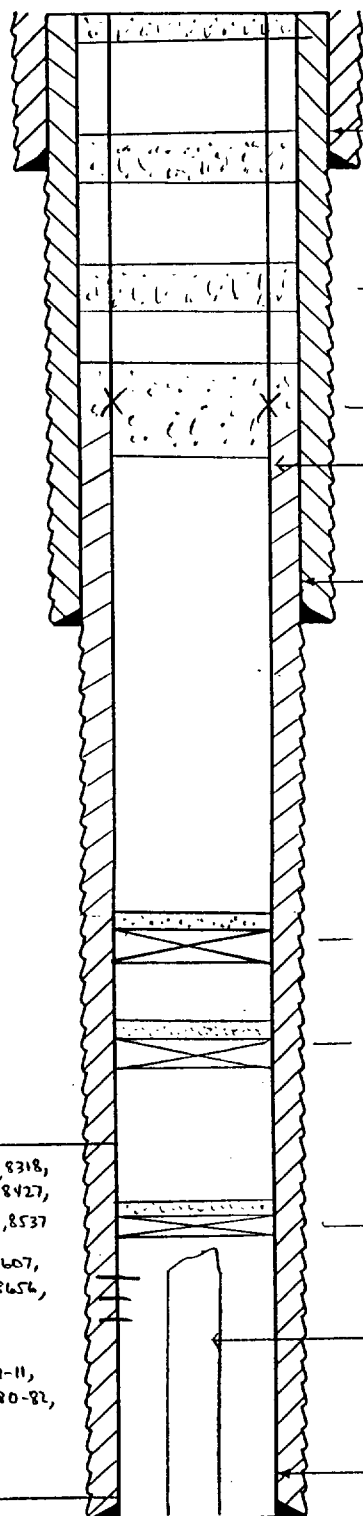
(This space for State Use)

APPROVED BY Ferry M. Hill TITLE OIL & GAS INSPECTOR DATE APR 26 1993

CONDITIONS OF APPROVAL, IF ANY:

Spot 10' surface plug

Spot 35 st class "C" @ 409'
TOC @ 290'



11-3/4", 23.7# CSG.
Set @ 358'. Cement
circulated.

Spot 35 st class "C" @ 1792'

Spot 66.5 st stub plus
TOC @ 2870'

CSG pulled from 3100'

Top of cement 2816' estimated
based on a 90% calc fill-up.

8-5/8", 24# CSG.
Set @ 3261'. Estimated
top of cement to surface,
calculated 100% fill-up.

CIBP @ 4870' w/ 1st on top

CIBP @ 5400' w/ 1st on top

CIBP @ 8094' w/ 1st on top

Junk left in hole
(2-1/16" tubing + fishing tool)

2-7/8", 6.5# CSG.
Set @ 8959'

Abo Reef

8117, 8194, 8223, 8252, 8318,
8346, 8380, 8393, 8405, 8427,
8468, 8493, 8500, 8513, 8537

8583, 8586, 8600, 8604, 8607,
8610, 8639, 8644, 8652, 8656,
8671, 8690, 8703, 8706

8772-74, 8791-93, 8809-11,
8830-32, 8845-47, 8880-82,
8900-02.

PBD 8948'

TD 8970'

Texaco Inc.

New Mexico "AE" State Well No. 13

Vacuum Abo Reef Pool

Lea County, New Mexico

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20310
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1258-1
7. Lease Name or Unit Agreement Name New Mexico "AE" State
8. Well No. 13
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIH w/ 2-7/8" CIBP & set @ 8094'. Cap w/ 1 sx cmt. Starting date 1/21/93
2. Load hole w/ mud laden fluid.
3. RIH w/ 2-7/8" CIBP & set @ 5900'. Cap w/ 1 sx cmt.
4. RIH w/ 2-7/8" CIBP & set @ 4870'. Cap w/ 1 sx cmt.
5. Cut & pull 3100' of 2-7/8" csg. Spot 66 sx stub plug. Tagged TOC @ 2870'.
6. Spot 35 sx class "C" cmt @ 1792'.
7. Spot 35 sx class "C" cmt @ 409'. Tagged TOC @ 290'.
8. Spot 10 sx surf. plug.
9. Cut off WH & anchors. Install DH marker.

Completion date 3-31-93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engineer's Assistant DATE 4-2-93
TYPE OR PRINT NAME Monte C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

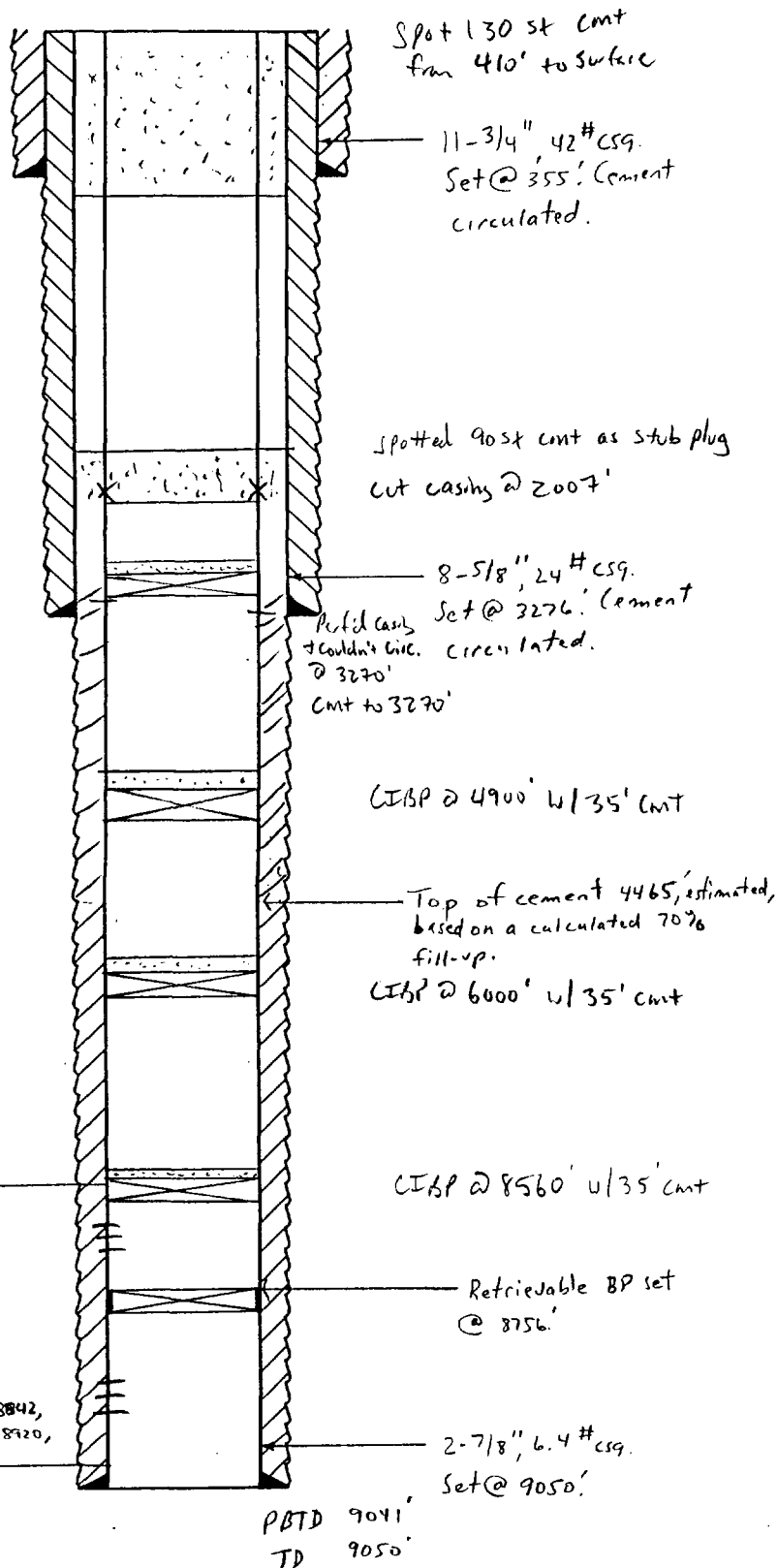
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUN - 8 1993
CONDITIONS OF APPROVAL, IF ANY:

CIBP @ 3310 w/100' cmt

Abo Reef

8664, 8680, 8691, 8699,
8706, 8709, 8722, 8734

8771, 8781, 8810, 8828, 8842,
8860, 8870, 8883, 8887, 8920,
8930, 8942



Texaco Inc.
New Mexico "A" State Well No. 19
Vacuum Abo Reef Pool
Lea County, New Mexico

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20171
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1258-1
7. Lease Name or Unit Agreement Name NEW MEXICO "AE" STATE
8. Well No. 19
9. Pool name or Wildcat VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4021' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 11 Township 18-S Range 34-E NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NOTIFIED NMOCD. TOH W/ RODS & PMP, INSTALLED BOP, TOH W/ TBG. STARTING DATE 8/24/93.
2. SET CIBP @ 8560' & CAPPED W/ 35' CMT. RAN FREE POINT ON CSG, FREE POINT @ 2000'.
3. CIRCD HLE W/ BRINE GEL, SET CIBP @ 6000' & CAPPED W/ 35' CMT.
4. SET CIBP @ 4900' & CAPPED W/ 35' CMT. PERFD CSG @ 3270' & ATTEMPTED TO EST CIRC, COULDN'T PUMP IN.
5. SET CIBP @ 3310' & CAPPED W/ 100' CMT. CUT CSG @ 2007', CIRCD HLE W/ BRINE GEL, SPTD 90 SXS CMT @ 2007', PULLED CSG TO 410'.
6. SPTD 130 SXS CMT FR 410' TO SURF, PULLED CSG.
7. CUT OFF WELLHEAD & ANCHORS, INSTALLED DRY HOLE MARKER, CLEANED LOCATION. COMPLETION DATE 10/26/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 11-5-93

TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Lytle F. Turnacliffe TITLE OIL & GAS INSPECTOR DATE JAN 24 1994
CONDITIONS OF APPROVAL, IF ANY:

SAD

P8A 0 25 92
GLOR/ ABO/ WC

TEXACO INC
NEW MEXICO "O" STATE NO. 24
API# 3002520946

0 - 1600' CEMENT BRDNHD SQZ W/900 SX

0 - 1534' 13.375" OD SURF CSG

0 - 1534' CEMENT 1200 sx

0 - 1597' CEMENT CIRC. to SURFACE y

1597 - 1597' SQUEEZE PERFS y

0 - 4418' 9.625" OD INT CSG

1650 - 4418' CEMENT 1700 sx CALC

5810 - 5850' CIBP 35' CMT

9950 - 9990' CIBP 35' CMT

10042 - 10062' ABANDONED PERFS WOLFCAMP

0 - 10229' 2.875" OD TBG (X)

0 - 10300' 2.875" OD TBG (Y)

0 - 10284' 2.875" OD TBG (Z)

2800 - 10300' CEMENT 2400 sx

TD: 10300'

0 - 50' CEMENT PLUG

0 - 1597' CEMENT PLUG

1013 - 5000' CEMENT PLUG

1494 - 1534' CIBP 35' CMT CAP

0 - 1534' 17.5 " OD HOLE

2380 - 2800' CIBP 35' CMT CAP

3065 - 5000' CEMENT PLUG

4378 - 4418' CIBP 35' CMT

1534 - 4418' 12.25 " OD HOLE

*Both strings & filled w/ cement
to 1534' when surf casing was
cemented?*

5942 - 6200' ABANDONED PERFS GLORIETA

9040 - 9080' CIBP 35' CMT CAP

9133 - 9263' PERFS ABO

10134 - 10155' CIBP 16' HYD CAP

10206 - 10212' ABANDONED PERFS PENN 40 SX

4418 - 10300' 8.5 " OD HOLE

860 FSL & 660 FEL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 3995 KB
COMPLETION DATE: 07-04-64

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20946
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-155

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name New Mexico "O" State NCT-1
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 24
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Glorieta, Wolfcamp, Abo North
4. Well Location Unit Letter P : 860 Feet From The South Line and 660 Feet From The East Line Section 36 Township 17-S Range 34-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3994' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/13/92 - 6/23/92

Casing Strings: X - Abo, Y - Wolfcamp, Z - Glorieta

1. Notified NMOCD, MIRU w/P&A equip. Starting date 5/13/92.
2. Fished string of stuck 1" Kobe tbg in Y csg string, C/O to 10,025'.
3. C/O X csg string to 9240'. C/O Z csg string to 6355'.
4. In Y string set CIBP @ 9990', capped w/ 35' cmt. In X string set CIBP @ 9080', capped w/ 35' cmt.
5. Loaded both X & Y strings w/ brine gel mud. X string went on vacuum, isolated csg leak fr 5850'-6150'.
6. In Y string set CIBP's @ 5850' & 4418', capped plugs w/ 35' cmt.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 6-26-92

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

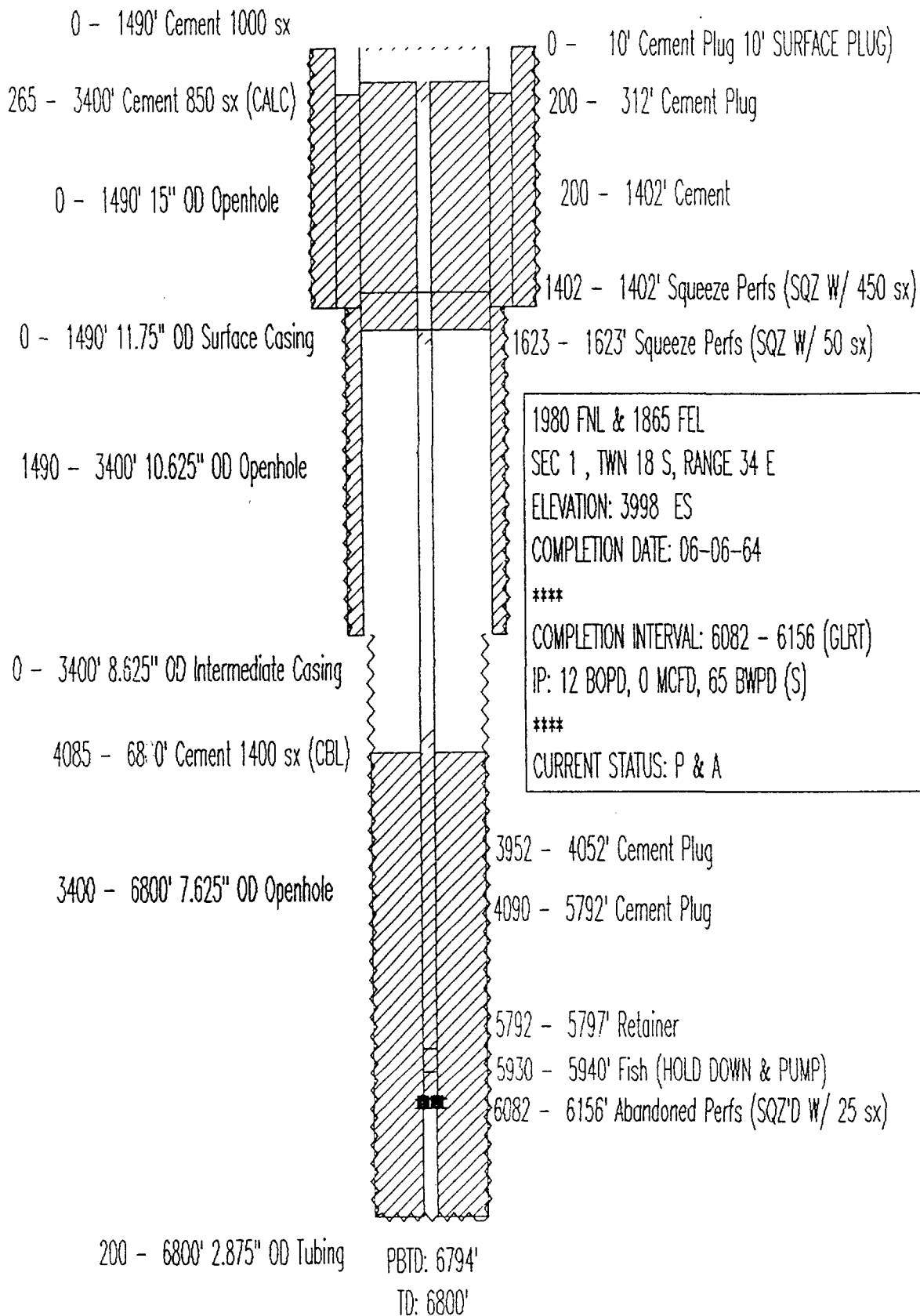
(a space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE OCT 22 '92

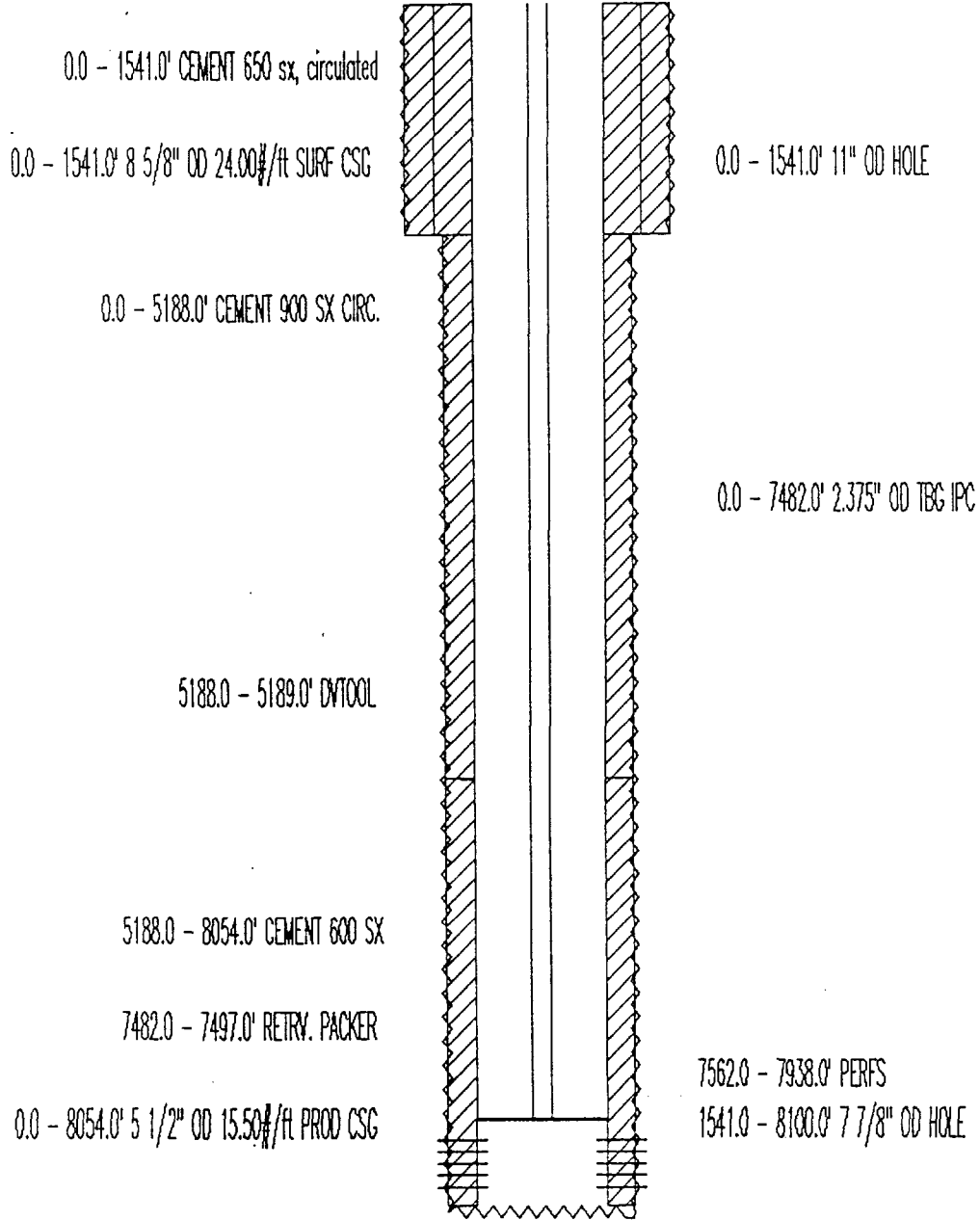
CONDITIONS OF APPROVAL, IF ANY:

7. Ran freepoint on Y string, free @ 600'. Perf Y string @ 2691' & 2284', could not est circ to surf. Perf @ 1597', established circ to surf. In Y string, set CIBP @ 2600', capped w/ 35' cmt. Pmped cmt dn Y string until circ to surf thru perfs @ 1597'.
8. Attempted to pump cmt dn the X & Z strings, both pressured up & held 3000#. Tagged cmt in X string @ 113', D/O to 1113', tstd csg to 1000#, OK. Tagged cmt in Z string @ 2000', D/O to 3065', tstd csg to 1000#, OK.
9. In Z string set CIBP's @ 2800' & 1534', capped plugs w/ 35' cmt. Then set cmt plug fr 50' to surf. In X string, set cmt plug fr 50' to surf.
10. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 6-23-92.

TEXACO
NEW MEXICO L STATE NO. 8
API# 30025209380000



TEXACO E&P INC.
NM "L" NO. 17
API# 30 025 32872

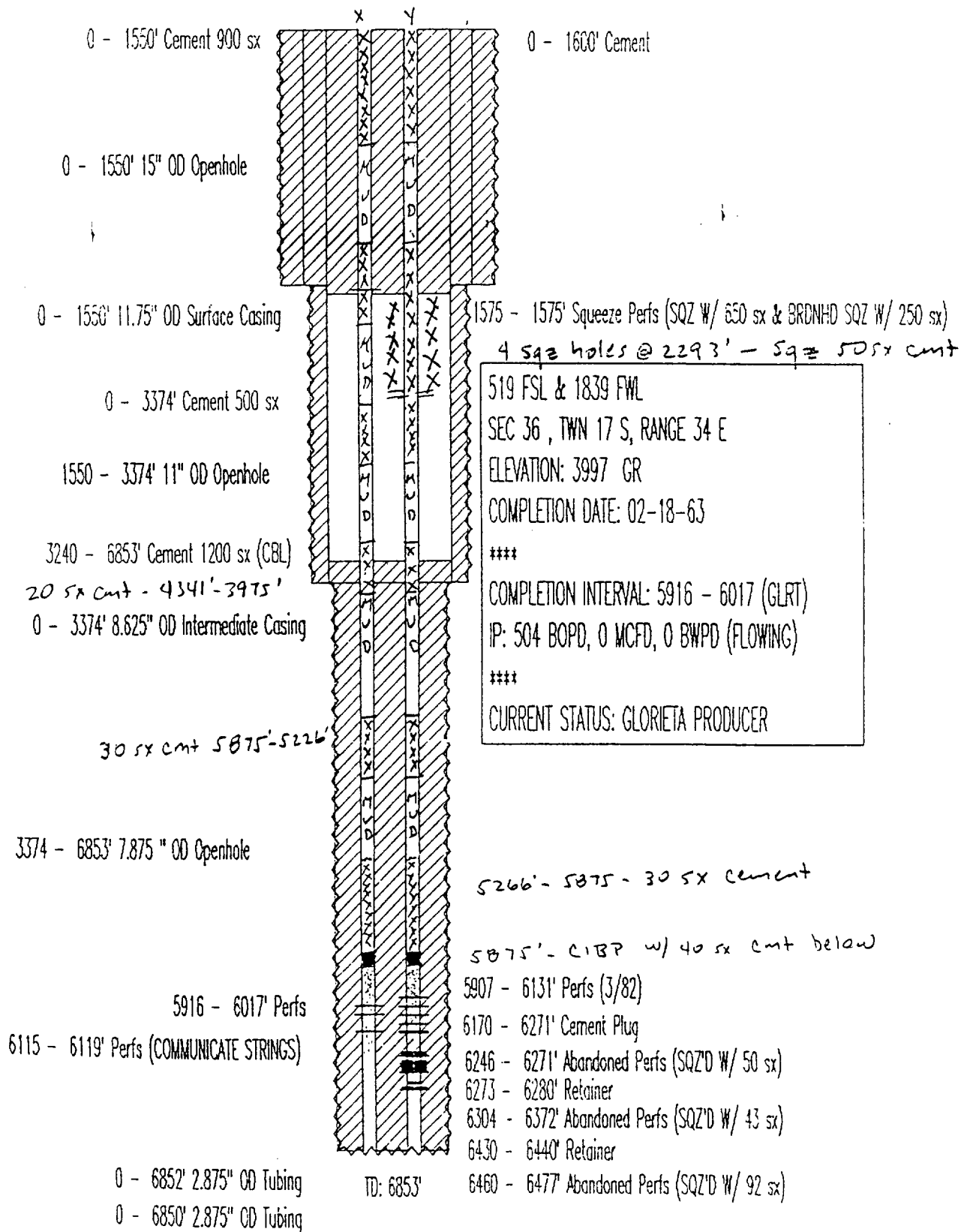


2510 FNL & 10 FEL
SEC 1, TWN 18 S, RANGE 34 E
ELEVATION: 3981' GR
COMPLETION DATE 9-6-95

COMPLETION INTERVAL: 7562 - 7938 (DRINKARD)

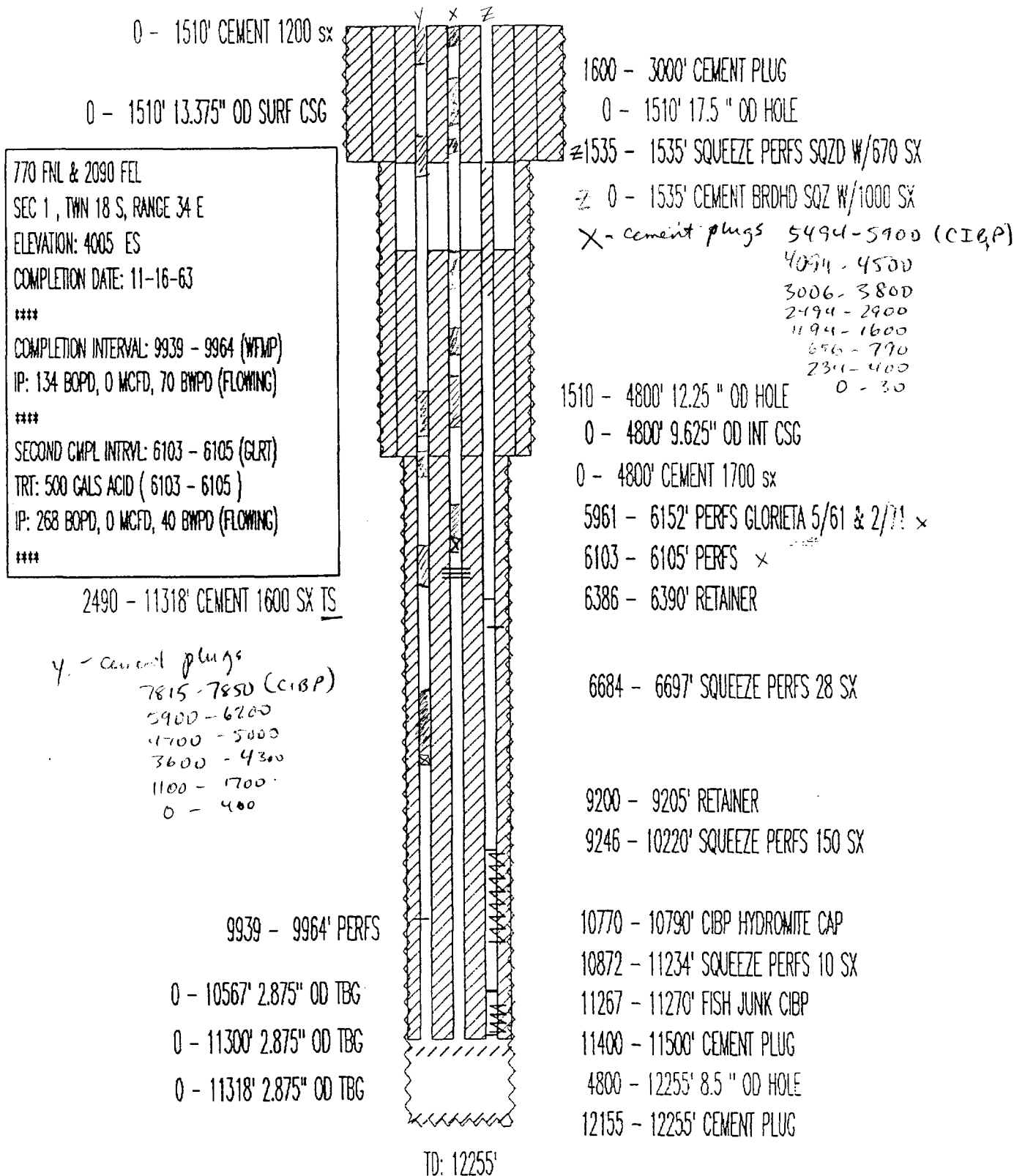
TEXACO
 NM O STATE NCT-1 NO. 13
 API# 30025200460000
 P + A 5/29/98

Vacuum Glorieta West Unit
 No. 130



P&A 4/95
WOLFCAMP & GLORIETA

TEXACO INC
NEW MEXICO "L" STATE NO. 6
API# 3002520514





15" hole
11 3/4" @ 402'
Cmt w/ 3508x
Circ

200'

TOC = 1387 CALC @ 100% EXCESS

10 5/8" hole
8 5/8" @ 3250'
Cmt w/ 11650 SX
Circ

5/93 - Pumped 20 bbls Zonelock. Sp w/ 1708x Cmt TOC 312'
Perf 300', 250', 200' to try to est. Circ
Spot 12 SX @ 300' + filled to surface

6/81 - Perf 2 7/8" 3260'. Cmt w/ 9008x, did not circ

7 7/8" hole
2 7/8" @ 8800'
Cmt w/ 11600 SX
TOC = 5254'
CALC @ 100%
EXCESS

9/85 - Perf 4536 - 4636'
9/85 - CIBP @ 4735' cap w/ 135' cmt PBTD 4720'
9/85 - CIBP @ 5950' cap w/ 135' cmt
Perf 5999' - 6125'

1/72
CIBP @ 6250', 10' hydromite on plug. PBTD 6240'

perfs
8490' - 8665'
Sg 50 SX

Re-perf
58508x 8594' - 8674'

Refer 8472 - 8572

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21110 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1306-1
7. Lease Name or Unit Agreement Name Vacuum Grayburg SA unit
8. Well No. 68
9. Pool name or Wildcat Vacuum Grayburg SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>I</u> : <u>1655</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line

Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County <u></u>	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3996' DF
--	--

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
WELL ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

. Pumped 20 bbl. Zoneloc SC w/ fresh water spacers. Squeezed 170 sx class "C" cmt & displ. w/ 2.5 bbls water. Tagged TOC @ 312'. Starting date 3/15/93

. Perf. 3 JH @ 300' & tried to est circ. up annulus.

. Perf. 3 JH @ 250' & tried to est circ. up annulus.

. Perf. 3 JH @ 200' & tried to est circ. up annulus.

Spot 12 sx class "C" cmt @ 300'. Filled 2-7/8" csg to surf. Completion date 5/5/93

Cut off WH & installed dry hole marker.

by certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engineer's Assistant DATE 5-19-93

OR PRINT NAME Monte C. Duncan TELEPHONE NO. 393-7191

space for State Use)

SIGNED BY Larry W. Hill TITLE OIL & GAS INSPECTOR DATE JUL 28 1994

FUNCTIONS OF APPROVAL, IF ANY:

50 SHEETS
22-141
100 SHEETS
22-142
200 SHEETS
22-144



17 1/2" hole

13 3/8" @ 355'

Cmt w/ 400 SX

Circ.

1/42 - Perf hole @ 455' Circ
320 SXs to Surf

12 1/4" hole

9 5/8" @ 4785'

Cmt w/ 1500 SX

TWC = 1700

CALC @ 100.70 EXCESS

8 5/8" hole

2 7/8" @ 10,190' Cmt w/ 1900 SX

2 7/8" @ 10,187' Cmt w/ 1900 SX

1/42 - CIBP @ 6000' cap w/ 35' Cmt

1/42 - CIBP @ 8440' cap 35' Cmt

Abo Reef

Perfs 8495 - 8706

1/42 - Cat dog @ 1500', Spot 50 SX

1/42 - CIBP @ 2820' cap w/ 35' Cmt

1/42 - CIBP @ 4100' cap w/ 35' Cmt

1/42 - CIBP @ 6000' cap w/ 35' Cmt

1/42 - CIBP @ 8300' cap 35' Cmt

1/42 - CIBP @ 9800' cap 35' Cmt

Wolfcomp

Y

Z

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20950
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	New Mexico "R" State NCT-3
8. Well No.	15
9. Pool name or Wildcat	Vacuum Abo <i>Roof</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>P</u> : <u>560</u> Feet From The <u>East</u> Line and <u>487</u> Feet From The <u>South</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3996' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	PLUG AND ABANDONMENT ☒
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/28/92 - 05/08/92

1. Notified NMOCD, MIRU w/P&A equip. Starting date 04/28/92.
2. Ran freepoint on both the Abo (Y string) and Wolfcamp (Z string). Both strings free @ 1500'.
3. In Y string set CIBP @ 8440', capped w/ 35' cmt.
4. In Z string set CIBP @ 9800', capped w/ 35' cmt.
5. In both strings, load hole w/ brine gel mud. In Z string set CIBP @ 8300' & capped w/ 35' cmt.
6. In both strings: set CIBP's @ 6000', capped w/ 35' cmt.
set CIBP's @ 4100', capped w/ 35' cmt.
set CIBP's @ 2820', capped w/ 35' cmt.
7. In both strings, cut csg @ 1500', ld dn csg. Spt 50 sxs Class C NEAT cmt @ 1500'. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 5-13-92

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

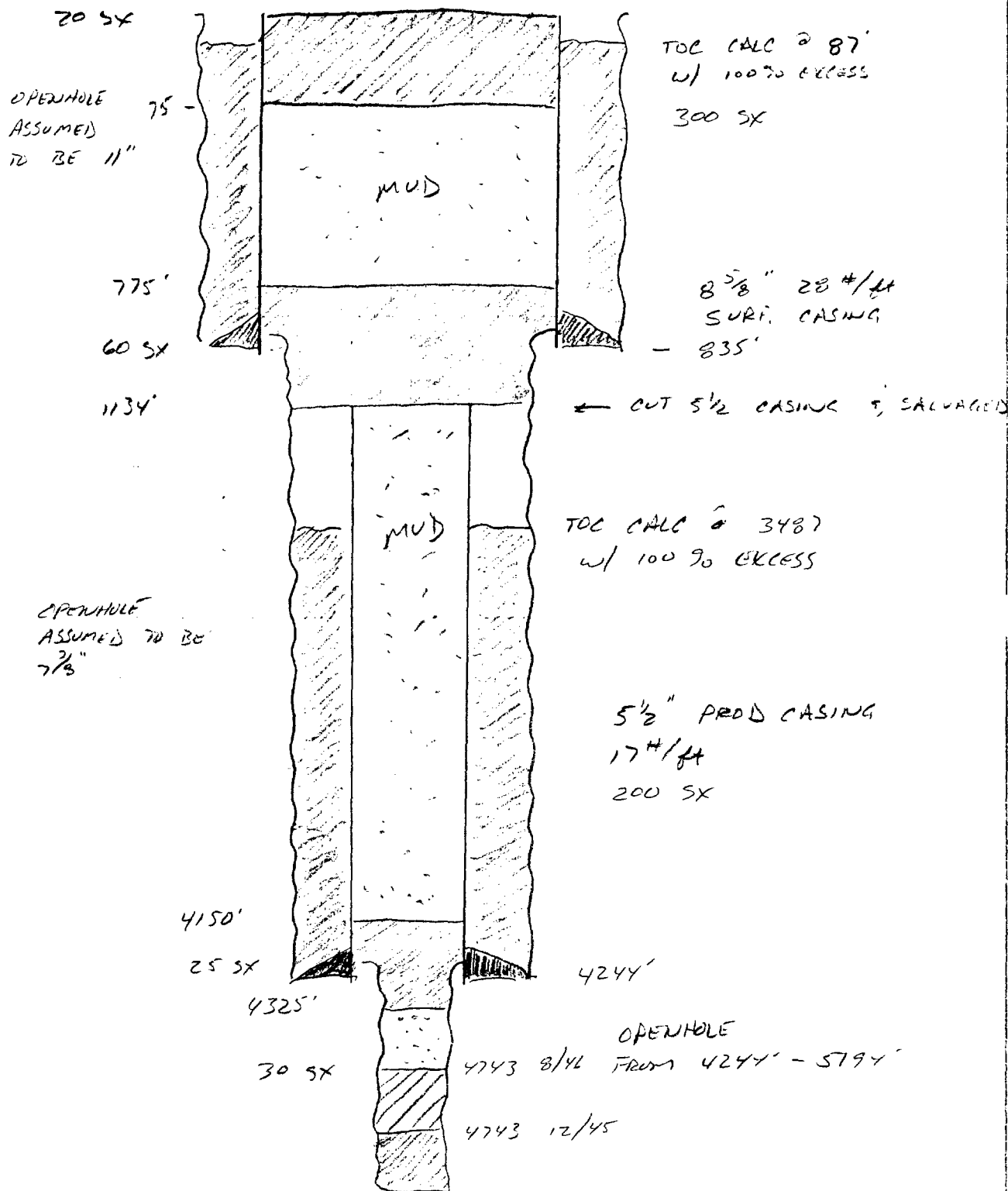
(Leave space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 15 '92

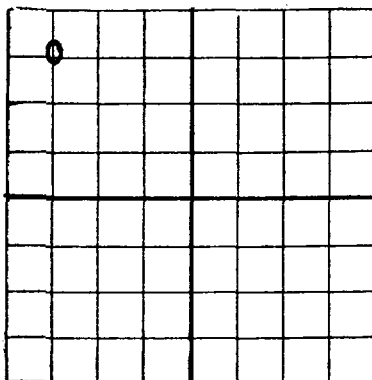
CONDITIONS OF APPROVAL, IF ANY:

8. Perf 2 sqz holes in 9 5/8" csg @ 455'. Est. circ, sqzd 320 sxs
Class C cmt dn 9 5/8" csg thru sqz holes until cmt circd to surf
up 13 5/8"-9 5/8" annulus.
9. Cut wellhead, installed dry hole marker, cleaned location.
Completion date 05-08-92.

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
SEP 11 1942
HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Texas Company

Box 1720, Fort Worth, Texas

Company or Operator St. of N.M. "AE" Well No. 1 in NW 1/4 of Sec. 12, T. 18 S
Lease

R. 34 E, N. M. P. M., Vacuum Field, Lea County.

Well is 660 feet south of the North line and 660 feet East of the West line of Sed. 12, T-18-S, R-34-E

If State land the oil and gas lease is No. B-1258 Assignment No. -----

If patented land the owner is ----- Address -----

If Government land the permittee is ----- Address -----

The Lessee is The Texas Company Address Box 2332, Houston, Texas

Drilling commenced 2-4-42 19 ----- Drilling was completed 4-28-42 19 -----

Name of drilling contractor American Drilling Corp. Address Hobbs, New Mexico

Elevation above sea level at derrick floor 4001 feet.

The information given is to be kept confidential until ----- 19 -----

OIL SANDS OR ZONES

No. 1, from 4695 to 4730 No. 4, from ----- to -----

No. 2, from 4800 to 5145 No. 5, from ----- to -----

No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet. -----

No. 2, from ----- to ----- feet. -----

No. 3, from ----- to ----- feet. -----

No. 4, from ----- to ----- feet. -----

CASING RECORD

SIZE	WEIGHT PER FOOT	THIRDS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	28#	8-V	LW	835'	Halliburton				
5-1/2"	17#	8-R	Smls.	4244'	Baker				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	825'	300	Halliburton		
	5-1/2"	4222'	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitroglycerine				
		(EL-357)	850 qts.	4-11-42	4800'-5140'	5145'

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5194 feet, and from -- feet to -- feet
 Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing 4-28-42 19
 The production of the first 3 hours was 10.33 barrels of fluid of which 80 % was oil; -- %
 emulsion; 20 % water; and -- % sediment. Gravity, Ba 31.2
 If gas well, cu. ft. per 24 hours ---- Gallons gasoline per 1,000 cu. ft. of gas ----
 Rock pressure, lbs. per sq. in. ----

EMPLOYEES

Pete Green Driller Perry T. Bower Driller
H. E. Kemnitz Driller A. D. Finley Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th

day of SEPTEMBER 19 42

C. W. Schoppe C W SCHOPPE
 Notary Public

My Commission expires 6-1-43

Midland, Texas 9-10-42

Place Date
 Name L.F. SHIPLET

Position District Superintendent

Representing The Texas Company
 Company or Operator

Address Box 1270, Midland, Texas

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

AUG 10 1946

DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning-drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

Midland, Texas

August 6, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
The Texas Company's State of New Mexico "AE" Well No. 1 in the _____
Company or Operator _____ Lease _____
NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 12, T. 18-S, R. 34-E, N. M. P. M.,
Vacuum Field, Lea County.

The dates of this work were as follows: See below

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on January 3 1946
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 5194' plugged back to 4743'.

Cemented 8-5/8" casing at 825' with 300 sacks. Cemented 5-1/2" casing
at 4222' with 200 sacks.

(Please see attached sheet)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above
is true and correct.7th day of August, 19 46Name P. J. HallinanPosition Dist. Supt.Elizabeth Frye Elizabeth Frye
Notary PublicRepresenting The Texas Company
Company or OperatorMy commission expires June 1, 1947Address Box 1270, Midland, Texas

Remarks:

APPROVED

Date AUG 10 1946Ray. Yackrough
Oil & Gas Inspector
Title

STATE OF NEW MEXICO "AE" WELL No. 1

8-6-46

This well was drilled to total depth of 5194' and plugged back to 4743' as reported on Form C-103 dated 12-27-45. Attempts to recomplete well as a commercial producer proved unsuccessful and well was salvaged, plugged and abandoned January 26, 1946, as follows:

Spotted a 30-sack cement plug in bottom of well from 4743-4650', and a 25-sack cement plug from 4325-4150' (in the bottom of the 5½" casing). Parted and pulled 1125' of 5½" casing and spotted a cement plug of 60 sacks from approximately 1134 to 775' (in top of parted 5-1/2" and bottom of 8-5/8" casing). A 4" pipe marker was cemented in the top of the hole with 20 sacks of cement, leaving all 8-5/8" casing cemented in the hole.

The hole was filled with heavy mud between all above cement plugs, and all mud and cement plugs were pumped in through tubing.

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