MATADOR PETROLEUM CORPORATION

8340 MEADOW ROAD, Ste 158 DALLAS, TEXAS 75231-3751 (214) 987-3650 FAX # (214) 691-1415

BEFORE THE OIL CONSERVATION DIVISION Case No. 12594 Exhibit No. 9

Matador Petroleum Corp. Hearing Date: February 22,2001

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	10/25/00			AFE NO.:			
PROSPECT NAME:	INDIAN BASIN			OPERATOR:	OPERATOR: Matador Operating Company		
LEASE NAME:	IB Federal Com #1						
DESCRIPTION:	7700' Cisc	o Test			-		
LOCATION:	660' FNL:	660' FEL Section 20, T2	2S. R23F		-		
COUNTY:	Eddy		STATE:	NM	PROPOSED	TD: 7700'	
	(A)TAA			DRILLING	COMPLETION	TOTAL	
		IGIBLE COSTS		COSTS	COSTS	COSTS	
01 Land/Legal/Regula				\$ 2,500	\$	\$ 2,500	
02 Location, surveys 8 10 Rig Costs, Ftg, DW	_	21 days @ 7500/day	+ 1 1/2 days	30,000 169,000	2,500	32,500	
13 Mob & Demob	, runney	21 days @ 7000/day	1 1/2 days	25,000	12,000	181,000 25,000	
16 Cementing & Float	Equip			20,000	20,000	40,000	
18 Testing, DST & Pro	• •	1 @ 5000		5,000	7,500	12,500	
19 Coring & Core Eval						0	
20 Open Hole Logging	I			20,000		20,000	
21 Mudlogging				6,000		6,000	
22 Geological Supervision 24 Mud & Chemicals			·	1,000		1,000	
25 Mud & Cuttings Dis	nosal			15,000		15,000	
26 Freight / Transport	•			2,500	2,500	5,000	
28 Supervision / Engineering				13,500	6,000	19,500	
30 Rental Equipment		Include air package		30,000	10,000	40,000	
31 Drill Bits				20,000		20,000	
32 Fuel & Power				10,000		10,000	
33 Water				20,000	5,000	25,000	
34 Overhead				5,000	3,500	8,500	
38 Directional Drig, Su 40 Completion Unit / S				5,000	20,000	5,000 20,000	
44 Cased Hole Log, Pe					12,000	12,000	
46 Stimulation	,,,oraning				15,000	15,000	
48 Insurance			· · · · · · · · · · · · · · · · · · ·	1,000		1,000	
50 Labor				6,000	15,000	21,000	
52 Miscellaneous				10,000	10,000	20,000	
54 Contingency						0	
		TOTAL INTANGIBLE	S >	\$416,500	\$141,000	\$557,500	
	TANC	SIBLE COSTS					
40 Conductor Casing		20" @ 40'		\$ 1,000	\$	\$ 1,000	
41 Surface Casing	_	300' 13 3/8" 2100' 9 5/8"		6,500 30,000		6,500 30,000	
42 Intermediate Casing 43 Drilling Liner	g	2100 9 5/6		30,000		30,000	
44 Production Casing		7700' 5 1/2"		-	60,000	60,000	
45 Production Liner			 			0	
46 Tubing		7700' 2 7/8"			30,000	30,000	
47 Wellhead				6,500	12,000	18,500	
48 Packers, Liner Han	gers				5,000	5,000	
49 Tanks					12,000	12,000	
50 Production Vessels 51 Flow Lines	3				15,000 5,000	<u> 15,000</u> 5,000	
52 Rod String						0,000	
53 Pump Unit & Prime	Mover					0	
55 Installation Costs					12,500	12,500	
57 Miscellaneous					7,500	7,500	
58 Non-Controllable S	urface				5,000	5,000	
59 Non-Controllable D	ownhole				2,500	2,500	
		TOTAL TANGIBLES	>	\$44,000	\$166,500	\$210,500	
		TOTAL COSTS >		\$460,500	\$307,500	\$768,000	
MATADOR OPERATIN	G COMPAN	Y Prepared By:	DE L	-1/11	all o	ate: Dz lou	
			1	1		1//	
		Approved By:	Burke, Vice Presider	- G		late: 10/2//20	
APPROVAL:				his AFE is an estimat	e only. By signing th		
NON-OPERATOR:				ou agree to pay your	share of the total act	ual costs.	
Approved:			Disapproved:	Ta	x ID:		
Working Interest:	50%	Signed by:			D	ate:	