1700 Lincoln, Suite 1700 Denver, Colorado 80203 (303) 830-8000 Fax (303) 830-8009

June 14, 2001



Ms. Lori Wrotenbery. Director Oil Conservation Division New Mexico Energy, Mineral & Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re: Case No. 12599, Order No. R-11582

ROPCO 9-3 Well W/2-Section 9-T29N-R14W San Juan County, New Mexico

Dear Ms. Wrotenbery:

In accordance with the captioned Order, enclosed are copies of estimated costs to drill and complete the captioned well, which have been sent to all non-consenting working interest owners.

Please let us know if you need anything further in this regard.

Sincerely,

RICHARDSON PRODUCTION COMPANY

Cathleen Colby Land Manager

Cathleen Colly

1700 Lincoln, Suite 1700 Denver, Colorado 80203 (303) 830-8000 Fax (303) 830-8009

June 14, 2001

Dr. William A. Hall 416 N. Behrend Farmington, NM 87401

Re: Fruitland Coal/Pictured Cliffs Well Proposal

ROPCO #9-3 Well

W/2-Section 9-T29N-R14W San Juan County, New Mexico

Dear Dr. Hall:

Enclosed is copy of New Mexico Oil Conservation Division Case No. 12599, Order No. R-11582, pertaining to your interest in the captioned well. Also enclosed for your review, is an AFE itemizing the estimated costs for drilling and completing said well.

In the event you elect to participate as a working interest owner in the drilling and completion attempt, please forward your share of the estimated well costs within 30 days from the date hereof. In the alternative, you may be designated as a non-consenting working interest owner as provided for in the Order.

Should you have any questions, feel free to write or call.

RICHARDSON PRODUCTION COMPANY

Cathleen Colby Land Manager

Cathleen Colla

RICHARDSON OPERATING COMPANY AUTHORITY FOR EXPEDITURES

REVISED 10/3/00

Well Name: ROPCO #9-3 SECTION 9 PC SW/4. FC W/2

Location: T29N R14W

Proposed Depth: 900' Fruitland Coal

1200' Pictured Cliffs

Date: 10/03/2000

Objective Formation: Commingled Pictured Cliffs

and Fruitland Coal

1.	Drilling Costs (Included Run Casing)	Tangible	Intangible	Total	Fruitland Coal	Pictured Cliffs
	Survey and Permits · · · · · · · · · · · · · · · · · · ·		3,000		1,500	1,500
	Title Opinion		3,000		1,500	1,500
	* Drilling (incl. water and mud) 1200' @ 15.00/ft.		18,000		6,750	11,250
	BOP Rental		750	1	375	375
	Dirt Work		4.000		2,000	2,000
	Pit Lining		2,800		1,400	1,400
	Surface Casing 200' @ 7.18/ft.	1.436			718	718
	Casing Head.	1,500			750	750
	Cement Surface		2,300		1,150	1,150
	Power Tongs		1,000		500	500
	Casing 1200' @ 5.50/ft	6.600	,		2,475	4.125
	Trucking	-,	3,000		1,500	1,500
	Logs		3,750		1,875	1,875
	Engineering		5,000		2.500	2,500
	Cement Longstring		4,000		1,500	2,500
	Total Cost to Run Casing	9,536	50.600	60,136	26,493	33,643
	· ·	5,550	30.000	3.571	1,573	1.998
	5.9375% Farmington, NM Tax		1			ł
	10% Contingency		<u> </u>	6,371	2,807	3,564
	Grand Total to Run Casing			70.077	30,873	39,205
11.	Completion Costs					
	Rig Anchors		750		375	375
	Logs	•	3,000		1,500	1,500
	Perf		3,500		1,750	1,750
	Wellhead & Fittings	4,000			2,000	2,000
	Tubing 1200' @ 2.50/ft	3,000			1,125	1,875
	Stimulation- · · · · · · · · · · · · · · · · · · ·		42.000		21,000	21,000
	Tool Rental· · · · · · · · · · · · · · · · · · ·		2,300		1,150	1,150
	Trucking		3,000		1,500	1,500
	Battery Installation		6,000		3,000	3,000
	Restore Location		3,500		1.750	1,750
	Engineering		5.800		2,900	2,900
	Treator, Separator · · · · · · · · · · · · · · · · · · ·	5,300			2,650	2,650
	Flowline	4,000			2,000	2,000
	Tank & Fittings	4,500			2,250	2,250
	Gravel		3,000		1,500	1,500
	Workover Rig	;	10,000		5,000	5,000
	Completion Fluids		2,000		1,000	1,000
	Pipeline Hookup		13.000		6,500	6,500
	Division Order Opinion · · · · · · · · · · · · · · · · · · ·		1,500		750	750
	Frac Tank Rental		2,500		1,250	1,250
	Flowback		2,000		1,000	1,000
	Fence Location	3,300			1,650	1,650
	Total Completion Costs	24,100	103,850	127,950	63,600	64,350
	5.9375% Farmington, NM Tax	- ,	,	7,597	3,776	3,821
	10% Contingency · · · · · · · · · · · · · · · · · · ·			13.555		6,817
	Drilling Costs			70.077	30.873	39,205
	Grand Total Well Costs		 	219,179		114,192
FRUITLAN	D COAL		-			
96.875	% RICHARDSON OPERATING CO ET AL DATE	APPROVED				\$101706
3.125	% DR. WILLIAM A. HALL DATE	APPROVED				\$3281
					FC TOTAL	\$104986
PICTURE						
93.75	% RICHARDSON OPERATING CO ET AL DATE	APPROVED			-	\$107055
6.25	% DR. WILLIAM A. HALL DATE	APPROVED				\$7137
					PC TCTAL	\$114192
					HALL TOTAL	\$10418