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CASE 12598: **Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation in the following described spacing and proration unit in Section 9, Township 29 North, Range 14 West, as follows: the SE/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Undesignated Twin Mounds-Fruitland Sand-Pictured Cliffs Pool. Said unit is to be dedicated to the ROPCO Well No. 9-2 to be drilled at a standard location 1075 feet from the South line and 715 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Richardson Operating Company as operator of the well and a charge for the risk involved in drilling said well. Said area is located approximately 1 1/2 miles northeast of Kirtland, New Mexico.

CASE 12599: **Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation in the following described spacing and proration units in Section 9, Township 29 North, Range 14 West, as follows: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Basin-Fruitland Coal Gas Pool; and the SW/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Undesignated Twin Mounds-Fruitland Sand-Pictured Cliffs Pool. Said units are to be dedicated to the ROPCO Well No. 9-3 to be drilled at a standard location 1404 feet from the South line and 1508 feet from the West line of Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Richardson Operating Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile northeast of Kirtland, New Mexico.

CASE 12600: **Application of Marbob Energy Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Morrow formation underlying Section 30, Township 19 South, Range 32 East. Applicant proposes to dedicate this pooled unit to its SL Deep Federal Com Well No. 1 to be drilled at a standard location 1980 feet from the South line and 1650 feet from the East line of Section 30 to a depth sufficient to test the Morrow formation, which includes, but is not necessarily limited to, the Lusk-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 16 miles south of Maljamar, New Mexico.

CASE 12601: **Application of Bettis, Boyle & Stovall for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Bough C formation in the following described spacing and proration units located in Section 30, Township 9 South, Range 33 East: Lots 3 and 4 (W/2 SW/4 equivalent) to form a 79.73-acre standard spacing and proration unit for all formations and/or pools developed on 80-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Flying "M"-San Andres Pool; and Lot 3 (NW/4 SW/4 equivalent) to form a 39.82-acre standard spacing and proration unit for all formations and/or pools developed on 40-acre spacing within that vertical extent which includes but is not necessarily limited to the South Flying "M"-Bough Pool. Said units are to be dedicated to a well to be drilled at a standard location in the NW/4 SW/4 of Section 30 to a depth sufficient to test all formations from the surface to the base of the Bough C formation. Also to be considered will be

CASE 12539: Continued from February 8, 2001, Examiner Hearing

(REOPENED AND READVERTISED) Application of Maynard Oil Company for simultaneous Dedication in the Wilson-Morrow Gas Pool, Lea County, New Mexico. Applicant seeks authorization to simultaneously dedicate its existing Wilson Deep Unit Well No. 1 (located 2080 feet from the North and West lines - Unit F) and its proposed Wilson Unit Well No. 2 (to be located at a standard location 660 feet from the North and West lines - Unit D) to a standard 320-acre gas spacing unit comprised of the W/2 of Section 13, Township 21 South, Range 34 East. This location is approximately 16 miles west-northwest of Eunice, New Mexico.

CASE 12582: **(READVERTISED)**

Amended Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation in the following described spacing and proration units located in Section 13, Township 15 South, Range 34 East: the S/2 to form a standard gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Morton-Morrow Gas Pool; and the SW/4 to form a standard gas spacing and proration unit for all formations and/or pools developed on 160-acre spacing within that vertical extent. Said units are to be dedicated to the Chevy AWV State Com Well No. 1 to be drilled at a standard location 1650 feet from the South and West lines of said Section 13 to a depth sufficient to test all formations from the surface to the base of the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles northwest of Lovington, New Mexico.

CASE 12596: Application of Yates Petroleum Corporation for pool contraction, pool creation or, in the alternative, amendment of the Special Pool Rules and Regulations for the Feather-Morrow Pool, Lea County, New Mexico. Applicant seeks an order contracting the boundaries of the Feather-Morrow Pool by the deletion therefrom of the NW/4 of Section 28, Township 15 South, Range 32 East, and the creation of a new gas pool in the Morrow formation comprised of the W/2 of said Section 28 for its Red Tail "AWR" State Com Well No. 1 located 1200 feet from the North line and 990 feet from the West line of Section 28. In the alternative, applicant seeks the amendment of the Special Pool Rules and Regulations for the Feather-Morrow Pool to provide for 160-acre spacing and proration units. Said pool is located approximately 9 miles north-northwest of Maljamar, New Mexico.

CASE 12597: Application of Richardson Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation in the following described spacing and proration units in Section 9, Township 29 North, Range 14 West, as follows: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Basin-Fruitland Coal Gas Pool; and the NE/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Undesignated Twin Mounds-Fruitland Sand-Pictured Cliffs Pool. Said units are to be dedicated to the ROPCO Well No. 9-1 to be drilled at a standard location 835 feet from the North line and 860 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Richardson Operating Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles northeast of Kirtland, New Mexico.