

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

SEP 23 1999

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-05978

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Cross Timbers Operating Company

8. Well No.

12

3. Address of Operator

3000 N. Garfield, Suite 175 Midland, Texas 79705

9. Pool name or Wildcat

Monument Abo

4. Well Location

Unit Letter A 330 Feet From The North Line and 660 Feet From The East Line

Section 7 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3557' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Reempl in Tubb

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU compl unit. Set RBP @ +6,475'. PUH & set pkr @ +6440'. Press test RBP to 1,500 psig. Unset pkr & POH w/pkr & tbq. Perf Tubb w/3-3/8" csg gun @ 6,424-6,419', 6,412'-6410', 6,389-6,378' & 6,367'-6,364' w/1 JSPF (25 holes). RIH w/treating pkr, SN & 2-3/8" J-55 production tbq to 6,400'. Spot 2 bbls 15% NEFE HCl across perfs. PUH & set pkr @ +6,325'. Breakdown & EIR into Tubb perfs fr/6,424'-6,364' w/15% NEFE HCl. Acidize Tubb perfs fr/6,424-6,364' w/2,350 gals 15% NEFE HCl & 38 - 7/8" 1.3 SG ball sealers. Swab test Tubb. RIH w/tbq, TAC, rods & pump. RWTP. RDMO PU.

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 12587 Exhibit No. 3
Submitted By:
Sapient Energy Corp.
Hearing Date: March 1, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Darrin L. Steed

TITLE Operations Engineer

DATE 8/10/99

OR PRINT NAME Darrin L. Steed

TELEPHONE NO. 915/682-8873

(This space for State Use)

Only Signed By
Paul Knutz

SEP 20 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: