BEFORE THE OIL CONSERVATION DIVISION

Case No.12587 Exhibit No._ Submit to Appropriate District Office Form C-105 Ene: Submitted By: epartment Revised 1-1-89 State Lease - 6 copies Fee Lease - 5 copies Sapient Energy Corp. Hearing Date: March 1, 2001 WELL API NO. DISTRICT I OIL COMULIA MATION DI VIDION 30-025-05978 Box 1980, Hobbs, NM 88240 2040 Pacheco St. 5. Indicate Type Of Lease FEE X STATE _ Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:
OIL WELL 7. Lease Name or Unit Agreement Name GAS WELL X DRY 🗌 OTHER Bertha J. Barber **b**. Type of Completion: PLUG X OTHER Recompl to gas DEEPEN 8. Well No. 2. Name of Operator Cross Timbers Operating Company 9. Pool name or Wildcat 3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705 Wildcat Tubb 4. Well Location North ____ Line and ____ Unit Letter A : 330 Feet From The____ 660 ___ Feet From The _____ East **NMPM** Section Sec. 7 Township20S Range 37E 10. Date Spudded 11. Date T.D. Reached 12. Date Compl(Ready to Prod.) 13. Elevations DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 8/21/99 8/16/99(PB) 3557' GR 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. Rotary Tools 18. Intervals 64751 Well Ser Unit 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made **6364**-6424' (Tubb) 2" Type Electric and Other Logs Run 22. Was Well Cored ne on plug back CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 17-1/4" 899, None **13**-3/8" 48# 750 sx 9-5/8" 36# 2898' 12-1/4" 1000 sx None 20#,23# None 5300 8-3/4" 350 sx 4-1/2" 7528' 6-1/4" None 11.6# 365 sx LINER RECORD TUBING RECORD SACKS CEMENT DEPTH SET PACKER SET SIZE BOTTOM SCREEN None 2-3/8" 6332' 6332' 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 6364-6424' (3-3/8" csg gun, 25 holes, 1 JSPF) 6364-6424 2350 g 15% NFFF HCl acid **PRODUCTION** Well Status Prod. or Shut-in) **Date First Production** Production Method Flowing, gas lift, pumping - Size and type pump) 8/21/99 Prod. Flowing Date of Test Water - Bbl. Gas - Oil Ratio Hours Tested Prod'n For Oil - Bbl. Gas - MCF Choke Size 8/30/99 Test Period 24 28/64" 610 Water - Bbl. Oil Gravity - API(Corr.) Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Hour Rate 0 150 610 20 Disposition of Gas(Sold, used for fuel, vented, etc.) Test Witnessed By Jim Baker Sold 30. List Attachments 31. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

11.m

Signature

Darrin L. Steed

Title

Oper. Engineer Date 9/09/99