

and,

- existing S. E. Felton Well No. 5 (API No. 30-025-33796) located at a standard Eumont gas well location 1980 feet from the South and East lines (Unit J) of Section 28; and
- proposed S. E. Felton Well No. 6 (API No. 30-025-35395) to be drilled at a standard infill gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 28.

This unit is located approximately eight miles southwest of Monument, New Mexico.

**CASE 12621:**    **Application of Chi Energy, Inc. for compulsory pooling and two non-standard gas spacing and proration units, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from 100 feet below the base of the Premier Sand to the base of the Morrow formation underlying the following described acreage in Section 31, Township 16 South, Range 30 East, and in the following manner: Lots 1-4 and the E/2 W/2 (the W/2 equivalent) to form a non-standard 306.84-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent; and Lots 1, 2, and the E/2 NW/4 (the NW/4 equivalent) to form a non-standard 153.31-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Aspen Fed. Com. Well No. 1, to be drilled at an orthodox location in the NE/4 NW/4 of Section 31. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 4½ miles northwest of Loco Hills, New Mexico.

**CASE 12536:**    **Continued from March 8, 2001, Examiner Hearing.**

**Application of Concho Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 32, Township 18 South, Range 24 East, and in the following manner: The S½ to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Antelope Sink-Morrow Gas Pool; and the SW¼ to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Southern Cross 32 State Com. Well No. 1, to be located 1650 feet from the South line and 1980 feet from the West line (Unit K) of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 10½ miles southeast of Hope, New Mexico.

**CASE 12566:**    **Continued from March 8, 2001 Examiner Hearing.**

**Application of KCS Medallion Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 NE/4 of Section 24, Township 18 South, Range 30 East, to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including but not limited to the Undesignated North Shugart-Bone Spring Pool. The unit will be dedicated to applicant's Shugart West Fed. 24 Well No. G-2, to be

drilled at an orthodox location in the SW/4 NE/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling the well. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.

**CASE 12622:**    **Application of Nearburg Exploration Company, L.L.C. for two non-standard gas spacing and proration units, Lea County, New Mexico.** Applicant seeks an exception to the spacing provisions of Division Rule 104.C (2) to create two non-standard 160-acre gas spacing and proration units within the East Grama Ridge-Morrow Gas Pool comprising: (i) the NE/4 of Section 34, Township 21 South, Range 34 East, to be dedicated to the Nearburg Producing Company's existing Grama Ridge East "34" State Well No. 1 (API No. 30-025-34948), located at a standard gas well location 1548 feet from the North line and 990 feet from the East line (Unit H) of Section 34; and (ii) the SE/4 of Section 34 to be dedicated to the EOG Resources, Inc. operated Llano "34" State Well No. 1 (API No. 30-015-26318), located at a standard gas well location 1650 feet from the South line and 660 feet from the East line (Unit I) of Section 34. These two wells are located approximately 17 miles west of Eunice, New Mexico.

**CASE 12607:**    **Continued from March 8, 2001, Examiner Hearing.**

**Application of Nearburg Producing Company for hardship gas well classification, Eddy County, New Mexico.** Applicant seeks a determination that its Shelby Federal Well No. 3 (API No. 30-015-25949), located 1900 feet from the South line and 2150 feet from the West line (Unit K) of Section 12, Township 22 South, Range 24 East, McKittrick Hills-Upper Pennsylvanian Gas Pool, is a hardship gas well under Division Rule 408 that should be granted priority access to pipeline takes in order to avoid waste. This well is located approximately 13 miles west of Carlsbad, New Mexico.

**CASE 12601:**    **Continued from March 8, 2001, Examiner Hearing.**

**Application of Bettis, Boyle & Stovall for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Bough C formation in the following described spacing and proration units located in Section 30, Township 9 South, Range 33 East: Lots 3 and 4 (W/2 SW/4 equivalent) to form a 79.73-acre standard spacing and proration unit for all formations and/or pools developed on 80-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Flying "M"-San Andres Pool; and Lot 3 (NW/4 SW/4 equivalent) to form a 39.82-acre standard spacing and proration unit for all formations and/or pools developed on 40-acre spacing within that vertical extent which includes but is not necessarily limited to the South Flying "M"-Bough Pool. Said units are to be dedicated to a well to be drilled at a standard location in the NW/4 SW/4 of Section 30 to a depth sufficient to test all formations from the surface to the base of the Bough C formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles northeast of Caprock, New Mexico.

**CASE 12623:**    **Application of Raptor Resources, Inc. for two unorthodox infill gas well locations and simultaneous dedication, Lea County, New Mexico.** Applicant seeks an exception to the well location requirements provided within the "Special Pool Rules and Regulations for the Jalmat Gas Pool", as promulgated by Division Order No. R-8170, as amended, for two unorthodox Jalmat infill gas well locations within an existing non-standard 520-acre spacing and proration unit in the Jalmat