

BEFORE THE
OIL CONSERVATION COMMISSION

State of New Mexico
Oils and Natural Resources Department

Form C-105
Revised 1-1-89

Case No. 12622 & 12908
Exhibit # **A-13**
Submitted By: Redrock Operating
Hearing Date: October 21 & 22, 2002

SERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34948

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Grama Ridge East 34 State

8. Well No.

1

9. Pool name or Wildcat

Grama Ridge Morrow; East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location

Unit Letter **H** : **1548** Feet From The **North** Line and **990** Feet From The **East** Line

Section **34** Township **21S** Range **34E** NMPM Lea County

10. Date Spudded **03/07/00** 11. Date T.D. Reached **04/28/00** 12. Date Compl. (Ready to Prod.) **06/09/00** 13. Elevations (DF & RKB, RT, GR, etc.) **3689' GL 3706' KB** 14. Elev. Casinghead

15. Total Depth **13,500'** 16. Plug Back T.D. **13,412'** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By **Rotary Tools** ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name **13,134' - 13,156' (Morrow)** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run
DL/CNL/LDT/GR

22. Was Well Cored **No**

CASING RECORD (Report all strings set in well)

JOG SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1296'	17-1/2"	872 sx	NA
9-5/8"	36 & 40#	5763'	12-1/4"	1903 sx	NA
7"	23, 26 & 29#	11250'	8-3/4"	180 sx	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11,018'	13,500'	350 sx		2-3/8		13,055'

26. Perforation record (interval, size, and number)
13,134' - 13,156' 5 JSPF (110 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL **13,134' - 13,156'** AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production **06/09/00** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **06/16/00** Hours Tested **24** Choke Size **9/64"** Prod'n For Test Period **20** Oil - Bbl. **1239** Gas - MCF **0** Water - Bbl. **61950:1** Gas - Oil Ratio

Flow Tubing Press. **5000** Casing Pressure **—** Calculated 24-Hour Rate **20** Oil - Bbl. **1239** Gas - MCF **0** Water - Bbl. **52.5** Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Matt Lee

30. List Attachments

1. Deviations and Logs

31. I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kim Stewart**

Printed Name **Kim Stewart**

Title **Regulatory Analyst** Date **06/27/00**

N0019