

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34948
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Grama Ridge East 34 State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator Nearburg Producing Company		9. Pool name or Wildcat Grama Ridge Morrow; East	
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705			
4. Well Location Unit Letter <u>H</u> : <u>1548</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>21S</u> Range <u>34E</u> NMPM <u>Lea</u> County			
10. Date Spudded 03/07/00	11. Date T.D. Reached 04/28/00	12. Date Compl. (Ready to Prod.) 06/09/00	13. Elevations (DF & RKB, RT, GR, etc.) 3689' GL 3706' KB
14. Elev. Casinghead			
15. Total Depth 13,500'	16. Plug Back T.D. 13,412'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,134' - 13,156' (Morrow)			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/CNL/LDT/GR			22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1296'	17-1/2"	872 sx	NA
9-5/8"	36 & 40#	5763'	12-1/4"	1903 sx	NA
7"	23, 26 & 29#	11250'	8-3/4"	180 sx	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11,018'	13,500'	350 sx		2-3/8		13,055'

26. Perforation record (interval, size, and number)  13,134' - 13,156' 5 JSPF (110 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13,134' - 13,156'	

28. PRODUCTION							
Date First Production 06/09/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/16/00	Hours Tested 24	Choke Size 9/64"	Prod'n For Test Period	Oil - BbL. 20	Gas - MCF 1239	Water - BbL. 0	Gas - Oil Ratio 61950:1
Flow Tubing Press. 5000	Casing Pressure -	Calculated 24-Hour Rate	Oil - BbL. 20	Gas - MCF 1239	Water - BbL. 0	Oil Gravity - API - (Corr.) 52.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Matt Lee
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30. List Attachments C-104, Deviations and Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 06/27/00

N0019