

of Lovington, New Mexico.

CASE 12622: Continued from May 17, 2001, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for two non-standard gas spacing and proration units, Lea County, New Mexico. Applicant seeks an exception to the spacing provisions of Division Rule 104.C (2) to create two non-standard 160-acre gas spacing and proration units within the East Grama Ridge-Morrow Gas Pool comprising: (i) the NE/4 of Section 34, Township 21 South, Range 34 East, to be dedicated to the Nearburg Producing Company's existing Grama Ridge East "34" State Well No. 1 (API No. 30-025-34948), located at a standard gas well location 1548 feet from the North line and 990 feet from the East line (Unit H) of Section 34; and (ii) the SE/4 of Section 34 to be dedicated to the EOG Resources, Inc. operated Llano "34" State Well No. 1 (API No. 30-025-26318), located at a standard gas well location 1650 feet from the South line and 660 feet from the East line (Unit I) of Section 34. These two wells are located approximately 17 miles west of Eunice, New Mexico.

CASE 12678: **Application of Raptor Resources, Inc. for two unorthodox infill gas well locations and simultaneous dedication, Lea County, New Mexico.** Applicant seeks an exception to the well location requirements provided within the "Special Pool Rules and Regulations for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170, as amended, for the following two unorthodox Jalmat infill gas well locations within an existing standard 480-acre spacing and proration unit comprised of the N/2 and SW/4 of Section 9, Township 22 South, Range 36 East:

(A) The State "A" A/C-2 Well No. 31 (API No. 30-025-08856) is to be re-entered and re-completed at an unorthodox infill gas location 1980 feet from the North and West lines (Unit F) of Section 9; and

(B) The State "A" A/C-2 Well No. 52 (API No. 30-025-08859) which is to be re-entered and re-completed at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 9.

This unit is currently dedicated to Raptor Resources, Inc.'s:

(A) State "A" A/C-2 Well No. 1 (API No. 30-025-08849), located at an unorthodox location 660 feet from the South and 1980 feet from the West line (Unit N) of Section 9;

(B) State "A" A/C-2 Well No. 4 (API No. 30-025-08853), located at an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 9;

(C) State "A" A/C-2 Well No. 29 (API No. 30-025-08854), located at an unorthodox gas well location 660 feet from the North and West lines (Unit D) of Section 9;

(D) State "A" A/C-2 Well No. 38 (API No. 30-025-08847), located at an unorthodox gas well location 1980 feet from the South and West lines (Unit K) of Section 9;

(E) State "A" A/C-2 Well No. 40 (API No. 30-025-08848), located at a standard gas well location 990 feet from the North and East lines (Unit A) of Section 9;

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location 1980 feet from the South and East lines (Unit J) of Section 28; and

- proposed S. E. Felton Well No. 6 (API No. 30-025-35395) to be drilled at a standard infill gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 28.

This unit is located approximately eight miles southwest of Monument, New Mexico.

CASE 12671: (Readvertised) Amended Application of Chevron U.S.A., Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations and pools developed on 80-acre spacing in the W/2 NW/4 of Section 35, Township 19 South, Range 37 East, which includes but is not necessarily limited to the Undesignated Monument-Tubb Pool. Said units are to be dedicated to a well to be drilled at a standard location in the NW/4 NW/4 of said Section 35 to a depth sufficient to test all formations from the surface to the base of the Tubb formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2.5 miles East Southeast of Monument, New Mexico.

CASE 12551: Continued from May 17, 2001, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 14, Township 21 South, Range 34 East, as follows: the S/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Wilson-Morrow Gas Pool and the Undesignated South Wilson- Pennsylvanian Gas Pool; and the SE/4 for all formations and/or pools developed on 160-acre spacing. Said units are to be dedicated to its Side Pocket "14" State Com Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line of Section 14 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles Southeast of Halfway, New Mexico.

CASE 12647: Continued from May 17, 2001, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 8, Township 17 South, Range 37 East as follows: the S/2 NW/4 for all formations and/or pools developed on 80-acre spacing which includes but is not necessarily limited to the Undesignated Shipp-Strawn Pool; and the SW/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Midway-Devonian Pool. Said units are to be dedicated to its Midway "8" Well No. 1 to be drilled at an unorthodox Strawn well location 1650 feet from the North line and 990 feet from the West line of said Section 8 to a depth sufficient to test all formations from the surface to the base of the Devonian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast