



Douglas Hurlbut, CPL  
Contract Landman

*Catanach*

OXY USA WTP LP  
Box 50250, Midland, TX 79710

Phone (915) 685-5729  
Fax (915) 685-5742

June 19, 2001

*FILED  
CASE 12631*

**Certified Return Receipt**

Jonathan Harris Martin  
C/o Michael Manfredi  
Morgan, Stanley, Dean Witter  
2375 E. Camelback Road, Ste. 600  
Phoenix, AZ 85016-4713

RE: Notification of Election  
OXY Limousine Fed Com #1  
W/2 Section 15, T-20-S, R-25-E  
Eddy County, New Mexico  
NMOCD Case 12631 Order R-11586

**JUN 22 2001**

CONSERVATION DIVISION

Gentlemen:

On behalf of OXY USA WTP Limited Partnership ("OXY") and in accordance with the terms of the New Mexico Oil Conservation Division Order R-11586, copy enclosed, I am providing you with notice of your right to elect to participate in the well to be drilled pursuant to this order.

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Yours truly,  
OXY USA WTP Limited Partnership

*Douglas W. Hurlbut*

Douglas W. Hurlbut, CPL  
Contract Landman

Cc: Leslyn M. Wallace



Douglas Hurlbut, CPL  
Contract Landman

OXY USA WTP LP

Box 50250, Midland, TX 79710

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June 19, 2001

**Certified Return Receipt**

Harvey E. Yates Company  
Attn: Vernon D. Dyer  
P.O. Box 1933  
Roswell, NM 88202-1933

RE: Notification of Election  
OXY Limousine Fed Com #1  
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Douglas W. Hurlbut, CPL  
Contract Landman

Cc: Leslyn M. Wallace

An Occidental Oil & Gas Company



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OXY USA WTP LP

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June 19, 2001

**Certified Return Receipt**

Bryon Mann  
619 N. Baywood Ave  
San Jose, CA 95128

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Douglas W. Hurlbut, CPL  
Contract Landman

Cc: Leslyn M. Wallace



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M. LaVerne Drew  
P.O. Box Drawer 269  
Springer, AZ 85938

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Douglas W. Hurlbut, CPL  
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June 19, 2001

**Certified Return Receipt**

Walter Parker, III  
Route 1, Box 194  
Fairfield, CA

RE: Notification of Election  
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Eddy County, New Mexico  
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**Certified Return Receipt**

Ben Richard Green  
1104 South Virginia  
Roswell, NM 88201

RE: Notification of Election  
OXY Limousine Fed Com #1  
W/2 Section 15, T-20-S, R-25-E  
Eddy County, New Mexico  
NMOCD Case 12631 Order R-11586

Gentlemen:

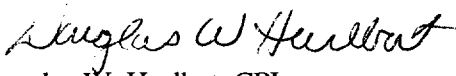
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Douglas W. Hurlbut, CPL  
Contract Landman

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Billy Joe Green  
1242 W. 78<sup>th</sup> Terrace  
Hialeah, FL 33011

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Douglas W. Hurlbut, CPL  
Contract Landman

Cc: Leslyn M. Wallace



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**Certified Return Receipt**

Robert Richard Green  
2815 Kismet Lane  
Houston, TX 77043

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Douglas W. Hurlbut, CPL  
Contract Landman

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**Certified Return Receipt**

Heirs & Devisees Martin  
Douglas Hardcastle, deceased  
Rt. 8, Box 342  
Lake Charles, LA 70605

RE: Notification of Election  
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Douglas W. Hurlbut, CPL  
Contract Landman

Cc: Leslyn M. Wallace



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**Certified Return Receipt**

Flora M. Needham  
700 North 10<sup>th</sup>, Apt. 63-H  
Artesia, NM 88210

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Douglas W. Hurlbut, CPL  
Contract Landman

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Douglas Hurlbut, CPL  
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Georgia Needham  
Route 1 Box 108  
Lake Arthur, NM 88253

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**Certified Return Receipt**

J. E. Doud Jr.  
4535 Baton Rouge Dr.  
Nashville, TN 37076

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**Certified Return Receipt**

Larry Edward Fanning  
1008 N. Guadalupe  
Carlsbad, NM 88220

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Ruth E. Hinnman  
716 Amwell Road  
Neshanic, NJ 08853-3316

RE: Notification of Election  
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Gentlemen:

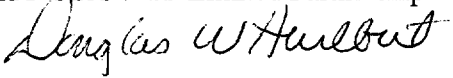
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**Certified Return Receipt**

Eva D. Donaldson, aka  
Eva Fanning Donaldson, deceased  
4150 Merritt Blvd.  
LaMesa, CA 91941

RE: Notification of Election  
OXY Limousine Fed Com #1  
W/2 Section 15, T-20-S, R-25-E  
Eddy County, New Mexico  
NMOCD Case 12631 Order R-11586

Gentlemen:

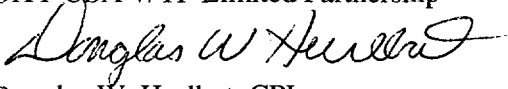
On behalf of OXY USA WTP Limited Partnership ("OXY") and in accordance with the terms of the New Mexico Oil Conservation Division Order R-11586, copy enclosed, I am providing you with notice of your right to elect to participate in the well to be drilled pursuant to this order.

Our records indicate that you have a working interest or unleased mineral interest in this 320-acre spacing unit for all formations from the surface to the base of the Morrow formation in the spacing units proposed for this well. Should you desire to participate in this well pursuant to this compulsory pooling order and avoid the payment of the 200% risk factor out of your share of production, then within thirty (30) days of the date you receive this letter, OXY must receive a cashier's check for your percentage of the completed well costs and a letter signed by you agreeing to participate in this well pursuant to this pooling order. Enclosed is a copy of the AFE for this well.

If you desire to participate in this well pursuant to OXY's Joint Operating Agreement, then within thirty (30) days of the date you receive this letter, OXY must receive a cashier's check for your percentage of the completed well costs, a signed AFE and an executed signature page for the Joint Operating Agreement which we will forward to you if you request this option.

If you decide not to participate then you need do nothing further. In that event, OXY will pay your share of the costs of the well and will recover your share out of production plus an additional 200 percent.

Yours truly,  
OXY USA WTP Limited Partnership

  
Douglas W. Hurlbut, CPL  
Contract Landman

Cc: Leslyn M. Wallace



Douglas Hurlbut, CPL  
Contract Landman

OXY USA WTP LP  
Box 50250, Midland, TX 79710

Phone (915) 685-5729  
Fax (915) 685-5742

June 19, 2001

**Certified Return Receipt**

Georgia E. Kotlinski  
P.O. Box 351  
Elsinore, CA 92330

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Yours truly,

OXY USA WTP Limited Partnership

A handwritten signature in cursive script, reading "Douglas W. Hurlbut".

Douglas W. Hurlbut, CPL  
Contract Landman

Cc: Leslyn M. Wallace





Douglas Hurlbut, CPL  
Contract Landman

OXY USA WTP LP  
Box 50250, Midland, TX 79710

Phone (915) 685-5729  
Fax (915) 685-5742

June 19, 2001

**Certified Return Receipt**

Marilyn Harris  
7138 Clardon  
San Jose, CA 95129

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Douglas W. Hurlbut, CPL  
Contract Landman

Cc: Leslyn M. Wallace



Douglas Hurlbut, CPL  
Contract Landman

OXY USA WTP LP  
Box 50250, Midland, TX 79710

Phone (915) 685-5729  
Fax (915) 685-5742

June 19, 2001

**Certified Return Receipt**

Tommy Harris, Jr. aka  
Thomas Anthony Harris, Jr.  
4910 Capitola Road  
Capitola, CA 95010

RE: Notification of Election  
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Douglas W. Hurlbut, CPL  
Contract Landman

Cc: Leslyn M. Wallace



**OXY USA INC.**  
**AUTHORITY FOR EXPENDITURE**

Region: 14

AFE NO:

<b>Lease/Plant Name:</b> OXY LIMOUSINE FEDERAL NO. 1	
<b>Description:</b> DRILL AND EQUIP	
<b>Partnership/Funding:</b> 2000 PLANNED CAPITAL	
<b>Location:</b> 1780'FNL & 660' FWL, SEC.15, T20S, R25E, EDDY COUNTY, NM	
<b>Field:</b> CEMETARY MORROW	<b>Region AFE No:</b> 17006
<b>Operator Name:</b> OXY USA INC.	<b>Production Foreman No:</b> 1420
<b>Oper AFE No:</b>	<b>Lease/Plant CC No:</b>
<b>State/County No:</b> 30015	<b>Co/Div No:</b> 20177
<b>Capital Proj No:</b>	<b>Budget Appr No:</b> 000200

**Remarks:**

It is proposed to drill and equip the OXY LIMOUSINE FEDERAL NO. 1 as a Morrow producer in the CEMETARY MORROW Field, Eddy County, New Mexico. Your approval is requested.

Geologic interpretation has identified the proposed location to be in a Morrow producing trend.

**Estimated Cost Detail**

	<b>Materials:</b>	<b>Labor Incidentals:</b>	<b>Total:</b>
<b>Gross Cost</b>	186485	538200	724685
<b>Oxy Net Cost@ 71.87500% WI</b>	134036	386831	520867

**CONCURRENCES**

Asset Team Leader	Business Team Leader	Operations Team Leader	Engineering	Geology	Land	Acctg Team Lead
<b>OXY APPROVAL:</b>				<b>DATE:</b>		
<b>W.I. OWNER APPROVAL:</b>				<b>DATE:</b>		
<b>COMPANY:</b>						

Prepared By: Gary Womack

Date: 01-Nov-00

Phone number: (915) 685-5772

Requested By: T.E.C.A.T.E.  
Prepared By: G. WOMACK

**OXY USA INC.**  
**DETAILED WELL ESTIMATE**

LEASE - WELL NO. OXY LIMOUSIN FEDERAL NO. 1 DATE: 01-Nov-00  
LOCATION 1780' FNL & 660' FWL DEPTH: 9,800  
S 15 T 20-S R 25-E COUNTY Eddy STATE New Mexico AFE NO.

DESCRIPTION	GRADE	\$/FT	QUAN.	W	ESTIMATE PRODUCER	BEFORE CSG PT	AFTER CSG PT
<b>TANGIBLES</b>							
Casing							
Surface 13-3/8", 48#, H-40 ST&C	A	15.91	350		6,364	6,364	
Intermediate 8-5/8", 32#, K-55 ST&C	A	10.53	1375		14,479	14,479	
Production 4-1/2", 11.6#, N-80 LT&C	A	6.05	9800		59,290		59,290
Wellhead Connections					12,000	4,000	8,000
Tubing 2-3/8", 4.7#, N-80		2.79	8800		24,552		24,552
Sucker Rods							
Bottom Hole Pump							
Engine or Motor							
Pumping Unit							
Electrical Equipment							
Line Pipe & Fittings					5,000		5,000
Packer and Accessories					8,000		8,000
<b>TANK BATTERY</b>							
Stock Tanks 2 500 bbl					12,000		12,000
Separator, Heater Treater, Dehydrator					20,000		20,000
Meter Run & Housing					4,800		4,800
Labor & Transportation					20,000		20,000
<b>Total Tangibles</b>					<b>186,485</b>	<b>24,843</b>	161,642
<b>INTANGIBLES</b>							
Contract Drilling Labor					219,200	219,200	
Rotary Day Work							
Service Rig Work @ \$1800/day		10			18,000		18,000
Subsurface Casing Equipment					5,000	2,000	3,000
D.S.T., Electric, Radioactivity Logs, etc.					25,000	25,000	
Acidizing, Fracing					18,000		18,000
Perforating					15,000		15,000
Misc. Company & Contract Labor					15,000	10,000	5,000
Road Building, Location					25,000	25,000	
Cement & Cementing Services					28,000	10,000	18,000
Cement Squeeze Jobs							
Drilling Mud, Chemicals					30,000	30,000	
Diamond Coring & Analyses, Bits, Reamers					40,000	40,000	
Mud Logging Unit					12,500	12,500	
Rental of Miscellaneous Equipment					20,000	15,000	5,000
Contract Hauling					10,000	8,000	2,000
Water, Fuel					25,000	20,000	5,000
Miscellaneous Incidentals					30,000	20,000	10,000
Archaeological Services					2,500	2,500	0
<b>Total Intangibles</b>					<b>538,200</b>	<b>439,200</b>	99,000
							0
<b>Total Estimated Cost - 100%</b>					<b>724,685</b>	<b>464,043</b>	<b>260,642</b>