## T. H. McElvain Oil & Gas Limited Partnership McElvain Oil & Gas Properties, Inc., Sole General Partner

1050 – 17<sup>TH</sup> STREET, SUITE 1800 DENVER, COLORADO 80265

TELEPHONE 303-893-0933 EXT.329

FAX 303-893-0914 e-mail: dgreer@mcelvainoilandgas.com

Certified Mail, Return Receipt Requested

July 20, 2001

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St Francis Drive Santa Fe, New Mexico 87505

CASE NO. 12633 Order No. R-11471-A

TO:

Affected Owners in W/2 of Section 4, Township 25 North, Range 2 West, N.M.P.M.

(See attached list)

RE:

Estimated Well Cost Cougar Com 4-2A well W/2 Section 4, T25N-R2W Rio Arriba County, New Mexico

Ladies and Gentlemen:

Under order from New Mexico Oil Conservation Commission R-11471-A for the compulsory pooling application and hearing, Case No. 12633, please find enclosed the McElvain Oil & Gas Properties, Inc. Authority for Expenditure, which details the estimated cost to drill and complete the Cougar Com #4-2A well located in the W/2 of Section 4, T25N, R2W, N.M.P.M., Rio Arriba County, New Mexico along with a copy of said NMOCD Order No. R-11471-A.

Please refer to Paragraph (7), et seq on Page 4 of said Order R-11471-A, pertaining to the rights of a working interest owner to pay its share of estimated well costs within 30 days hereof, in lieu of paying its share of reasonable well costs and risk charges out of production. Those parties noted on the attached address list have not yet elected, in writing, to voluntarily commit their working interest to the proposed operation and are hereby noticed to be subject to the aforementioned provisions and 30 day response requirement. If you so elect, both the attached Election Page and the signature page to the Operating Agreement which has been previously furnished must be returned fully executed as directed within the prescribed 30-day period.

Additionally, we would like to advise you that we are preparing a filing to expand this order to incorporate the designated unit for the "Gavalin Mancos pool" encountered in the Cougar Com #4-

If you have any questions, please feel free to contact the undersigned.

Very truly yours.

Denise R. Greer Consulting Landman

Attachment (Owner List) Enclosures (AFE & Order) 2A well, which is the subject of this order. You will receive an additional separate notice if and when such application is filed.

If you have any questions, please feel free to contact the undersigned.

Very truly yours,

Deruse R Greer

Denise R. Greer Consulting Landman

Attachment (Owner List) Enclosures (AFE & Order) Working Interest Owners Affected by NMOCD Order No. R-11471-A Cougar Com #4-2A well W/2 Section 4, T25N-R2W

**Gavilan Dome Properties** 1180 Cedarwood Drive Moraga, CA 94556

Mesa Grande Resources, Inc. 1318 Philtower Building Tulsa, OK 74103

Johansen Energy Partnership P. O. Box 1773 Whitefish, MT 59937

## <u>ELECTION PAGE</u> Cougar Com #4-2A Well

July 20, 2001

	YES, I/we do hereby elect to participate in the proposed drilling of the Cougar Com #4-2A well located in the SW of Section 4, Township 25 South, Range 2 West, Rio Arriba County, New Mexico and submit herewith execution of the governing Operating Agreement by the undersigned.
	NO, the undersigned elects <u>NOT</u> to participate in the proposed drilling of the Cougar Com #4-2A well located in the SW of Section 4, Township 25 South, Range 2 West, Rio Arriba County, New Mexico.
OWNER NA	AME:
BY:	TO COLUMN TO THE
Printed Nam Date:	le, l'itle:

## PLEASE RETURN THIS ELECTION WITHIN 30 DAYS OF RECEIPT TO:

Telefax (303) 893-0914 Attention: Mona L. Binion

Mail original to:

McElvain Oil & Gas Properties, Inc. 1050 17<sup>th</sup> Street, Suite 1800 Denver, CO 80265 Attention: Mona L. Binion

## AUTHORITY for EXPENDITURE January 5,2001

Cougar Com 4 #2A	DRY	COMPLETED
SW/4 4-25N-2W	HOLE	WELL
Drilling Intangibles	TIOLE	***************************************
Staking,Permitting,Title Work & Survey	16,000	16,000
Location,Road,Damages	27,500	27,500
Footage 8400' @ \$22.00/ft	184,800	184,800
Daywork 4.5 days @ \$6800/day	30,600	30,600
Bay work 4.0 days & \$00000 day	00,000	30,000
т приментими и применения и применения применения и применения и приментим и приментим применения применения п Mud Logging	15,000	15,000
Water Hauling	15,000	15,000
Rental Equipment	2,000	2,000
Well Logging	22,000	22,000
Drilling Mud  https://documents.org/publication/processes/processe	55,000	55,000
Cement & ServicesSurface,Intermediate	8,500	8,500
Cement & ServicesPlugging	20,000	
Trucking & Labor	2,500	2,500
Overhead & Supervision	15,000	15,000
Misc Costs	12,000	12,000
Contingency		
Total Drilling	425,900	405,900
Completion Intangibles		
Cement & ServicesProduction Casing		55,000
Completion Unit 24 days @ \$2,800/day		67,200
Logging & Perforating		26,000
Stimulation		185,000
Tool & Tank Rental		18,000
Supervision 25 days @ \$650/day	secondocable County I are	16,250
Water		30,000
Trucking		6,500
Roustabouts/Labor 7 days @ \$2000/day		14,000
Specialized Tools		
5% Contingency		20,900
Total Completion	0	438,850
Total Intangibles	425,900	844,750
Tangibles		
CasingSurface 600' 9 5/8" @ \$13.40/ft.	8,040	8,040
CasingProduction 8400' 5 1/2" @ \$7.00/ft.		58,800
Tubing8500' 2 3/8" @ \$2.30/ft		19,550
Float Equipment	1,500	8,500
Wellhead	1,500	8,500
"我们是我们"的现在分词,我们就是这种我们的,我们就是我们就是我们的人,我们就是一个人,我们就是一个人,我们就是一个人,我们的人们的人,我们们也不是我们的人们的人	estiffication for a contract of the contract o	printeganour sollo akkisteratolisto.
Australia I I III. Divining		4,500
-		18,500
Artificial LiftPlunger Tanks & Pits		· ·
Tanks & Pits Separator		17,500
Tanks & Pits Separator Line Pipe & Fittings	44.040	17,500 8,000
Tanks & Pits Separator Line Pipe & Fittings  Total Tangibles	11,040	17,500 8,000 <b>151,890</b>
Tanks & Pits Separator Line Pipe & Fittings	11,040 \$436,940	17,500 8,000

l'itle:

Approved by:

Company:\_