TEXACO EXPLORATION AND PRODUCTION INC. AUTHORITY FOR EXPENDITURE

LAND DEPT. FILE NO. PROJECT DEFINITION **PERMIAN TEPI** BU NAME -(NAME OF COMPANY) AMT/AREA NUMBER **COST CENTER** WBS ELEMENT THE FOLLOWING ESTIMATE IS SUBMITTED, ITS APPROVAL TO OPERATE AS AN APPROPRIATION, COVERING COST OF M/C Overhead (y or n) **Development Driling EXECUTIVE SUMMARY** LEASE AND WELL NO. FIELD/AREA NAME Remuda Basin 24 State No. 1. PROSPECT NAME FACILITY NAME 750 FSL & 1900 FWL, S24, T23S, R29E TVD 11.900 SURFACE LOCATION 11,900 PBHL PARISH/COUNTY, ST. Eddy County, New Mexico (RECOMPLETIONS ONLY) PRESENT RESERVOIR: OBJECTIVE(S) COST CENTER (RECOMPLETIONS ONLY) PROPOSED RESERVOIR (SEISMIC/OTHER SURVEYS ONLY) TYPE Seismic Project Number WATER DEPTH: PROJECT DESCRIPTION 47 Days DH, 16 Days Completion DRILLING COMPLETION EQUIPMENT EXPENSE/ TOTAL COSTS PLAN DETAIL (100%) CAPEX CAPEX CAPEX USED MOH (.DRL) (.CMP) (.EQP) TANGIBLES/MATERIALS \$0 400' of 13-3/8", 48#, H-40, STC casing 3,150' of 9-5/8", 36#, J-55, LTC casing 10,500' of 7", 29#, C-95, LTC casing \$7 800 \$7 800 \$45,900 \$161,100 \$161,100 \$0 2,100 5", 18#, C-95 FL-4S Production lines \$27,300 \$27,300 9 800' 2-3/8" 4.7# 1-80 AB-MOD Jubino \$36,600 \$36,600 13-3/8x9-5/8x7x2-3/8 10M PSI, flowing tree, H2S \$8,100 \$13,000 \$21,100 \$0 \$0 TOTAL TANGIBLES \$222,900 \$76,900 \$0 \$299,800 INTANGIBLES/INSTALLATION \$17,300 \$8,600 \$25,900 Transportation Location Preparation \$47,000 \$15,000 \$62,000 Mobilization \$50,500 \$50,500 Footage Rig \$9700/Day Daywork Rig \$478,700 \$478,700 Completion Rig \$1800/Da \$28 800 \$28,800 \$63,000 Bits \$11,600 \$74,600 \$47,000 \$50,000 Texaco Salaries - Non Rig \$16,000 22 Days 3-1/2" DP Rental - Drillpipe \$7,900 \$57,900 Rental - Oth \$75,200 \$32,000 \$107,200 Directional Tools & Services \$0 \$0 \$65,800 \$1,500 \$67,300 Cement & Sevice \$47,500 \$39,100 \$86,600 \$18,900 \$8,200 \$27,100 1.25/gallon Fuel \$47,000 \$B.000 \$55,000 Conng \$19,200 Testing Perforating \$19,200 \$31,700 Logging
Waste Disposal & Damages ML = \$19200 \$90,900 \$12,000 \$102,900 \$4,500 \$14,000 Stimulation \$32,300 \$32,300 Completion Fluids \$0 Other Drilling Costs \$35,300 \$54,900 \$90,200 6% Contingency \$69,500 \$19,300 \$88,800 ŧn \$0 TOTAL INTANGIBLES \$1,227,700 \$340,500 \$0 \$0 \$1,568,200 TOTAL TANGIBLE & INTANGIBLES \$1,450,600 \$417,400 \$0 \$0 \$1,868,000 JOINT INTEREST OWNER APPROVED . DATE 150 CONTACT PERSON Boyd Schaneman x4640 3/7/01 WABET REVIEWED DATE 3/2/01 ESTIMATE NO. DATE PLANNING - COMPTROLLERS - LAND - ORIGINATOR DATÊ

APPROVED