

DOCKET: EXAMINER HEARING - THURSDAY – May 3, 2001
8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 16-01 and 17-01 are tentatively set for May 17, 2001 and May 31, 2001. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 12646: **Application of Strata Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations developed on 160-acre spacing underlying the NW/4 of Section 15, Township 24 South, Range 34, East. Applicant proposes to dedicate the above-described spacing or proration unit to its Buckeye No. 1 well to be reentered at a standard location 660 feet from the North line and 1980 feet from the West line of Section 15, to a depth sufficient to test any and all formations down to the base of the Bone Spring Formation.

CASE 12647: **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling and an unorthodox well location, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 8, Township 17 South, Range 37 East as follows: the S/2 NW/4 for all formations and/or pools developed on 80-acre spacing which includes but is not necessarily limited to the Undesignated Shipp-Strawn Pool; and the SW/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Midway-Devonian Pool. Said units are to be dedicated to its Midway "8" Well No. 1 to be drilled at an unorthodox Strawn well location 1650 feet from the North line and 990 feet from the West line of said Section 8 to a depth sufficient to test all formations from the surface to the base of the Devonian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Lovington, New Mexico.

CASE 12648: **Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface through the top 100 feet of the Mississippian Chester formation in all formations developed on 320-acre spacing underlying the S/2 which include but are not necessarily limited to the Undesignated East Red Tank-Cisco Gas Pool, Undesignated East Red Tank-Atoka Gas Pool, Undesignated East Red Tank-Morrow Gas Pool and Undesignated Bootleg Ridge-Morrow Gas Pool; in all formations developed on 160-acre spacing underlying the SW/4; and in all formations developed on 40-acre spacing underlying the SW/4 SW/4 which include but are not necessarily limited to the West Red Tank-Delaware Pool and the Red Tank-Bone Spring Pool; all in Section 24, Township 22 South, Range 32 East. Applicant proposes to dedicate the pooled units to its Red Tank "24" Federal Well No. 3 to be drilled at a standard gas well location 660 feet from the South and West lines of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 13 miles southeast of the intersection of State Highway 176 and U. S. Highway 62/180.

CASE 12649: **Application of EOG Resources, Inc. for pool creation, special pool rules, and a discovery allowable, Eddy County, New Mexico.** Applicant seeks the creation of a new oil pool in the Strawn formation as the result of the discovery of hydrocarbons in its Oak Lake "25" Federal Well No. 1 located 850 feet from the North line and 750 feet from the West line of Section 25, Township 17 South, Range 30 East, including provisions for 160-acre oil well spacing, special well location requirements, a gas-oil ratio of 4,000 cubic feet of gas for each barrel of oil produced, and a special depth bracket allowable of 1,120 barrels of oil per day for the pool. EOG is also seeking approval

of a discovery allowable for this well. The proposed pool is centered approximately 3 miles East of Loco Hills, New Mexico.

CASE 12634: Continued from April 5, 2001, Examiner Hearing.

Application of McElvain Oil & Gas Properties, Inc. for amendment of Division Order No. R-11392 for compulsory pooling of additional formations for an infill well, Rio Arriba County, New Mexico. Applicant seeks an order amending Division Order No. R-11392 to compulsory pool all mineral interests and all royalty interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the S/2 of Section 10, Township 25 North, Range 2 West, for all formations and or pools developed on 320-acre spacing. The pooled units are to be dedicated to the Badger Com 10 Well No. 1A to be drilled at a standard location in the SE/4 of said Section 10 to a depth sufficient to test all formations in the pooled intervals including, but not necessarily limited to the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles north-northeast of Lindrith, New Mexico.

CASE 12320: Continued from April 5, 2001, Examiner Hearing.

Application of Chevron U.S.A. Production Co. for Approval to convert the EMSU Wells No. 210, 212, 222, 252 and 258 to Injection in the Eunice Monument South Unit, Lea County, New Mexico. Applicant seeks approval to convert its EMSU Wells No. 210, 212, 222, 252 and 258 to injection in the Eunice Monument South Unit (EMSU). These wells are designed to improve recovery efficiency of the waterflood patterns and enhance production of the EMSU secondary recovery project. The wells are located in the following locations: No. 210 - Section 4, Unit K, Township 21 South, Range 36 East; No. 252 - Section 5, Unit I, Township 21 South, Range 36 East; No. 222 - Section 6, Unit O, Township 21 South, Range 36 East; No. 252 - Section 6, Unit W, Township 21 South, Range 36 East; No. 258 - Section 4, Unit U, Township 21 South, Range 36 East. Water will be injected into the unitized interval of the Eunice Monument Grayburg-San Andres Pool which has an upper limit of 100 feet below mean sea level or the top of the Grayburg formation, whichever is higher, to a lower limit of the base of the San Andres formation. Injection will occur at an expected maximum pressure rate of 1500 barrels of water per day and an expected maximum pressure of 750 pounds per square inch. This area is approximately one mile west-southwest of Oil Center, New Mexico.

CASE 12650: **Application of Burlington Resources Oil & Gas Company for approval of a 317.51-acre non-standard gas spacing and proration unit, San Juan County, New Mexico.** Applicant seeks the approval of a non-standard gas spacing and proration unit within the Allison Unit to be dedicated to any production from the Blanco Mesaverde Gas Pool, to be configured from Lots 1 and 2, the SE/4 NE/4 and the E/2 SE/4 of Section 8 and the SW/4 of Section 9, Township 32 North, Range 6 West. This unit is made necessary as a result of variations in the legal subdivision of the United States Public Land Survey and is identical to the non-standard gas spacing and proration unit which has been approved for the Basin Dakota Gas Pool. The unit is located approximately 3 miles east of the intersection of New Mexico State Highway 511 and the borders of the States of New Mexico and Colorado. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**