

supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 12½ miles southeast of the intersection of State Highway 176 and U.S. Highway 62/180.

CASE 12628: Continued from May 17, 2001, Examiner Hearing.

Application of Pogo Producing Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 24, Township 22 South, Range 32 East: The S/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Red Tank-Cisco Canyon Gas Pool, Undesignated East Red Tank-Atoka Gas Pool, Undesignated East Red Tank-Morrow Gas Pool, and Undesignated Bootleg Ridge-Morrow Gas Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the NW/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the West Red Tank-Delaware Pool and Red Tank-Bone Spring Pool. The units are to be dedicated to a well to be drilled at an orthodox location in the NW/4 SW/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles southeast of the intersection of State Highway 176 and U.S. Highway 62/180.

CASE 12655: Continued from May 17, 2001, Examiner Hearing.

Application of C. W. Trainer for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 24, Township 22 South, Range 32 East: The S/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the undesignated East Red Tank-Cisco Canyon Gas Pool, the undesignated East Red Tank-Atoka Gas Pool, the undesignated East Red Tank-Morrow Gas Pool, and the undesignated Bootleg Ridge-Morrow Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within the vertical extent; and the NW/4 SW/4 to form a standard 40-acre spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the West Red Tank-Delaware Pool and the Red Tank-Bone Springs Pool. The units are to be dedicated to a well located in the NW/4 SW/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of costs thereof, as well as the actual operating costs and charges for supervision, designation of the Applicant as operator of the well, and a charge for the risk of drilling and completing the well. The units are located approximately 13 miles southeast of the intersection of State Highway 176 and U. S. Highway 62-180.

CASE 12667: Continued from May 17, 2001, Examiner Hearing.

Application of Doyle Hartman, Oil Operator for Correction of Division Order No. R-3621, Lea County, New Mexico. Applicant seeks to correct Division Order No. R-3621, entered in Case No. 3978 on December 9, 1968 to reflect the true injection interval in the McKinney State Well No. 1, a produced water disposal well located 660 feet from the North line and 660 feet from the East line (Unit A) of Section 36, Township 24 South, Range 36 East, as being the open-hole interval from a

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depth of 3,148 feet to 3,490 feet. This well is located approximately 5 miles Northwest of Jal, New Mexico.

CASE 12563: **Continued from March 22, 2001, Examiner Hearing.**

Application of the New Mexico Oil Conservation Division for termination of gas prorationing in the Jalmat and Eumont Gas Pools and to amend the special rules governing both pools, Lea County, New Mexico. Applicant seeks to terminate gas prorationing in the Jalmat and Eumont Gas Pools and to exclude both pools from the provisions of Division Rules 601 through 605 (Gas Proration Rules). Once gas prorationing is terminated, it will be necessary to amend the special rules and regulations currently governing both pools (set forth in Division Order No. R-8170, as amended) by whatever means may be necessary to prevent waste, maintain orderly development, and to protect correlative rights of interest owners. The combined area of both pools currently encompasses a relatively large geographical area in Townships 18, 19, 20, 21, 22, 23, 24, 25, and 26 South, Ranges 35, 36, 37, and 38 East, which can roughly be described as an area that extends three to ten miles east and west of a line between Arkansas Junction and Jal.