. –	Permian Nellie 1-21 Chesapeake Operating, Ir	1C.		NDITURE			: Lea, New Mexico :: February 6, 2001 :: 12,000'
ODE	100496 N/2 SE/4 Section 21-16S-	37E				Formation: Property #:	
	INTANGI	BLE COSTS	WORK DESCRIPTION	**************************************	***************************************	DRY HOLE	PRODUCER
13400	Location:		Roads, Location, Pits			\$50,000.00	\$50,000.00
3401			Damages			\$9,000,00	\$9,000.00
3402			Governmental Filings			\$2,000.00	\$2,000.00
3403			Title Opinions			\$3,000.00	\$3,000.00
3404			Selsmic Costs			\$0.00	
3405	0-484		Reclamation			\$75,000.00	
13406 13408	Drilling:		Top Drive Pipeline Construction			\$0.00	\$0.00
3409			Fuel			\$0.00 \$31,000.00	****
3410			Drilling Contractor: 26/30 Days			\$270,000.00	
3411			Directional Services			\$24,000.00	\$312,000.00 \$24,000.00
3413			Rig Mobilization/Demobilization			\$45,000.00	\$45,000.00 \$45,000.00
13414			Contract Labor			\$20,000.00	\$25,000.00
3415			Bits			\$80,000.00	\$80,000,0
3416			Supplies and Utilities			\$3,000.00	\$4,000.00
3426			Cement Conductor			\$0.00	\$0.00
3417			Cement Surface Casing			\$10,000.00	\$10,000.00
3420			Cement Intermediate Casing			\$16,000.00	\$18,000.00
3424			Cement Production Casing			\$0.00	\$24,000.00
3425			Cement Drilling Liner			\$0.00	\$0.00
3452			Cement Production Liner			\$0.00	\$0.00
3418			Mud Logging			\$9,000.00	\$9,000.00
3419			Drilling Fluids, Mud, Chern.			\$32,000.00	\$34,000.00
3421			Drift String Inspection			\$5,000.00	\$5,000.00
3423			Open Hole Logging			\$28,000.00	\$28,000.00
3427			Fishing			\$0,00	\$0.00
13428 13430	Completio	no.	Downhole Rental Equipment Completion Unit			\$19,000.00	\$39,000.00
3431	Completio	л.	Cased Hole Logging/Perforating			\$0.00 \$0,00	\$26,000.00
3433			Jetting			\$0,00	\$18,000.00 \$0.00
3434			Formation Stimulation			\$0.00	\$50,000.00
3437	General:		Surface Equipment Rental			\$37,000.00	\$41,000.0
3438	Ochtial.		Transportation			\$5,000.00	\$11,000.00
3441			Frac Fluid Hauloff			\$0.00	\$0.00
3442			Blowout/Emergencies			\$0.00	\$0.00
3443			Company Supervision/Engineering			\$29,000.00	\$37,000.00
3444			Consultants			\$17,000.00	\$19,000.00
3446			Company Overhead			\$10,000.00	\$14,000.00
33447			Insurance			\$4,000.00	\$4,000.00
33449			Major Construction Overhead			\$0.00	\$2,000.00
33450			Plug to Abandon 20% Contingency			\$0.00 \$167,000.00	\$0.00 \$210,000.00
OTAL	INTANGIBLES		Total Intangible Costs			\$1,000,000.00	\$1,262,000.00
****	***************************************						<b>\$1,202,000.00</b>
ODE 30108	TANGIBL Tubulars:	E COSTS	WORK DESCRIPTION Conductor:			20.00	4=
	i udulars:			510'	13 3/8"	\$0.00	\$0.00
30100 30101			Surface Casing:			\$10,000.00	\$10,000.00
10101 10102			Intermediate Casing: Production Casing:	4,400'	9 5/8" 5 1/2"	\$83,000.00	\$63,000.00
10103			Drilling Liner:	12,000	3 112	\$0.00	\$99,000.00
30109			Production Liner:			\$0.00 \$0.00	\$0.00
10109 10104			Float Equipment			\$0.00 \$3,000.00	\$0.00 \$7.000.00
0105			Tubing:	11,850	2 7/8"	\$0.00	\$41,000.00
	Lease Eq	ulpment:	Weithead Equipment	,550		\$3,000.00	\$10,000.00
10106	20000 64		Downhole Equipment			\$0.00	\$25,000.00
30106 30107			Artificial Lift-Pumping Unit			\$0.00	\$60,000.00
0107		+ <b>*</b>	Production Equipment			\$0.00	\$35,000.00
90106 90107 90111 90113			Compressor/Compression			\$0.00	
0107 0111 0113		1	Pipeline Equipment			\$0.00	
0107 0111 0113 0115		, <u>,</u>	, , ,			·-·••	40.00
0107 10111		•	Non-Controllable Equipment			\$0.00	\$0.00
0107 0111 0113 0115 0116		,	Non-Controllable Equipment 20% Contingency			\$0.00 \$20,000.00	\$0.00 \$74,000.00
0107 0111 0113 0115 0116	TANGIBLES		• •				

THE COSTS ITEMIZED ON THIS AFE ARE ESTIMATES ONLY. BY EXECUTION OF THE AFE, THE NON-OPERATOR AGREES TO PAY ITS PROPORTIONATE SHARE OF ALL ACTUAL COSTS INCURRED IN THE REFERENCED OPERATION.

BEFORE THE

OIL CONSERVATION DIVISION Case No.12660 Exhibit No. \_ 8

Submitted By:

Chesapeake Inc. Hearing Date: May 31, 2001