

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

February 12, 2003

Texland Petroleum, Inc. 777 Main Street Suite 3200 Fort Worth, Texas 76102

Attn: Ms. Anne Burdette

Re: Injection Pressure Increase

Bowers "A" Federal Well No. 39

API: 30-025-35727

Lea County, New Mexico

Dear Ms. Burdette:

Reference is made to your request dated February 4, 2003, to increase the surface injection pressure on the above-referenced well located within the Hobbs Upper Blinebry Cooperative Waterflood Project. This request is based on a step rate test conducted on this well on January 28, 2003. The test results have been reviewed and we feel an increase in injection pressure is justified at this time.

Without modifying the injection interval or the tubing size or type, you are authorized to inject at or below the following surface injection pressure.

Well Name & Location	Maximum Surface Injection Pressure
Bowers "A" Federal Well No. 39 API No. 30-025-35727	1,414 PSIG
Located in Unit J, Section 30, Township 18 South, Lea County, New Mexico.	Range 38 East, NMPM,

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

Lori Wrotenbery

Director

cc: Oil Conservation Division – Hobbs

Case File-12666 / File: PSI-X, 2003