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STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF TEXAS PACIFIC OIL COMMANY FOR PERMISSION TO DISPOSE OF PRODUCED SALT WATER INTO THE SEVEN RIVERS, QUEEN FORMATIONS THROUGH THE OPEN HOLE INTERVAL FROM APPROXIMATELY 3148 FEET TO 3450 FEET IN ITS MCKINNEY WELL NO. 1, LOCATED IN UNIT "A" OF SECTION 36, TOWNSHIP ?4 SOUTH, RANGE 36 EAST, LANGLIE MATTIX POOL, LEA COUNTY, NEW MEXICO.

No. 3976

APPLICATION

COMES NOW Texas Pacific Oil Company, a division of Joseph E. Seagram & Sons, Inc., by its Attorney, John F. Russell, and states:

- 1. Applicant proposes to commence the disposal of salt water produced from the Tansil, Yates and Seven Rivers Formations by injection into the Seven Rivers and Queen Formations through open hole interval from approximately 3148 feet to 3450 feet in its McKinney Well N . 1, located in Unit "A" of Section 36, Township 24 South, Range 36 East, Langlie Mattix Pool, Lea County, New Mexico.
- 2. The water being disposed of is not suitable for domestic or agricultural purposes and the disposal of said water, as proposed, will not impair production of oil, gas or fresh water from the reservoir nor will it impair correlative rights.
- 3. Applicant attaches hereto as Exhibit "1" a plat showing the location of the proposed injection well and all wells within two miles of said proposed injection well and the names of the lessees.
 - 4. Applicant attaches hereto as Exhibit "2" a diagramatic

11-21-65

EXHIBIT "A"

sketch showing the manner of completing the proposed injection well.

- 5. Applicant attaches hereto as Exhibit "3" a graph showing the production history of the aforesaid well.
- 6. Applicant will present at the time of the hearing the well log of the proposed injection well.

WHEREFORE, Applicant requests that the Commission set this matter down for hearing before its Examiner, publish notice as required by law and, after hearing, issue its order authorizing the disposal of salt water as aforesaid.

Respectfully submitted,

TEXAS PACIFIC OIL COMPANY, A division of Joseph E. Seagram & Sons, Inc.

Applicant's Attorney

John F. Russell P. O. Drawer 640

Roswell, New Mexico 88201

DATED:

10-3/4" Cag. @ 298' w/200 sx. Cement circulated to surface

Top of cement @ 2085'

Packer set @ 3130'

7" Cag. @ 3148' w/500 sx.

Yates @ 2848'

Seven Rivers @ 3008'

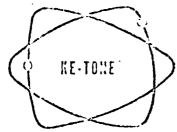
TD: 3490' PBTD: 3210'

TEXAS PACIFIC OIL COMPANY

McKinney No. 1 Unit "A" Elevation 3269° 660° FNL & 660° FEL Sec. 36, T-24-S, R-36-E Langlie Mattix Pool Lea County, New Mexico

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UNITED CHEMICAL CORPORATION

601 NORTH LEECH

P. O. BOX 1499

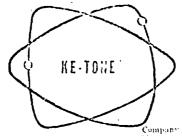
HOUSS, NEW MEXICO 83240

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me/l *	mg/i *					
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\$3.65	2683					
15.80	790					
37.85	1893					
15.80	790					
	# Upt 6 43-4138 1 00 #					
	Sampling Dot					

Calcium carbonate scaling index positive at 86° F Calcium sulfate scaling index positive

[•] mg/l = milligroms per Liter

^{*} me/l = millicquivalents per Liter



	601 NORTH LEECH	P. O. 8	OX 1499			
	HOBBS, N	EW MEXICO 88240				
Company	Texas Pacific Oil Company					
Company		it Company	- ·-··-			
Field						
Lease	C. D. Woolworth	11 Sampling Date 11/15/6				
	Well head					
Type or Sample	wen nead					
The control of the second of	WATER ANALYSIS		ana na			
IONIC FORM		me/l *	mg/l *			
alcium (Ca++)		39.32	788			
agnesium (Mg-1)		16.28	198			
dium (Na+) (calculated)		62.39	1434			
Iron		Į.	l			
ienrbonate (HCO ₃)						
arbonate (CO3 -)		Not	Found			
ydroxide (OH-)		Not Found				
alphate (SO ₄ -)		31.92	1533			
hloride (Cl-)		63.76	2261			
		1				
7.3 pH c 68 F			}			
issolved Solids on Evap. at 103' - 105' C						
		55.60	2780_			
arbonate Hardness, as CaCO ₃ (temporary)		22,31	1116			
on-Carbonate Hardness as CaCO ₃ (permanent)		33.29	1665 -			
Examinity as CaCO3		22.31	1116_			
pecific Gravity e 68' F	1,005					

Calcium Carbonate scaling index - postive at 86°F. Calcium Sulfate scaling index - negative

manananananananan Moles Weter West manananananananan

[•] mg !! = milligrams per Liter

^{*} me/l - milliequivalents per Lit. r