

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 12682

APPLICATION OF DAVID H. ARRINGTON OIL AND GAS, INC. FOR COMPULSORY POOLING, DIRECTIONAL DRILLING AND UNORTHODOX WELL LOCATION, LEA COUNTY, NEW MEXICO.

PRE-HEARING STATEMENT

This Prehearing Statement is submitted by Holland & Hart LLP and Campbell & Carr, as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT	ATTORNEY
APPLICANI	ATTURNET

David H. Arrington Oil and Gas, Inc. Michael H. Feldewert, Esq.

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STATEMENT OF CASE

APPLICANT

Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 30, Township 15 South, Range 35 East: The S/2 for all formations and/or pools developed on 320-acre spacing; the SE/4 for all formations and/or pools developed on 160-acre spacing; and the SE/4 SE/4 (Unit P) for all formations and/or pools developed on 40-acre spacing which presently includes but is not necessarily limited to the Undesignated Townsend-Permo Upper Pennsylvanian Pool and the Undesignated Big Dog-Strawn Pool. Said units are to be dedicated to Applicant's proposed John's Hopper Well No. 1 to be directionally drilled in an easterly southeasterly direction from a surface location 760 feet from the South line and 1700 feet from the East line (Unit O) to a standard bottom hole location 660 feet from the South and East lines (Unit P) of said Section 30 at a depth sufficient to test all formations from the surface to the base of the Mississippian formation. Said drilling program will result in the following unorthodox well locations: An unorthodox location in the Wolfcamp, Cisco and Canyon formations no closer than 660 feet from the South line and 1310 feet from the East line (Unit P) of Section 30; and an unorthodox location in the Strawn and Atoka formations no closer than 660 feet from the South line and 1170 feet from the East line (Unit P) of said Section 30. Also to be considered will the cost of drilling and completing said well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said area is located approximately 5 miles northwest of Lovington, New Mexico.

PROPOSED EVIDENCE

APPLICANT

EST. TIME	EXHIBITS
10 minutes	Approximately 8
10 Minutes	Approximately 4
	10 minutes

PROCEDURAL MATTERS

There are none at this time.

Michael H./ Feidewert

Attorney for David H. Arrington Oil and Gas, Inc.