

T. H. McElvain Oil & Gas Limited Partnership
McElvain Oil & Gas Properties, Inc., sole General Partner
1050 17TH STREET, SUITE 1800
DENVER, COLORADO 80265

MONA L. BINION, CPL
EXT.306 LAND MANAGER
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TELEPHONE 303-893-0933
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May 18, 2001

TO WORKING INTEREST OWNERS
(See Attached Addressee List)

Re: Badger Com #11-1 Well Proposal
Township 25 North, Range 2 West
Section 11: SW/4
Rio Arriba County, New Mexico

Gentlemen:

McElvain Oil & Gas Properties, Inc., as sole general partner and Operator in behalf of T. H. McElvain Oil & Gas Limited Partnership ("McElvain") hereby proposes the drilling of 6,200' dual Mesaverde / Dakota test well to be at a legal location in the SW/4 of Section 11, Township 25 North, Range 2 West, Rio Arriba County, New Mexico.

The estimated cost to drill and complete the well, as proposed, is \$996,640 which is detailed on the enclosed McElvain Authority for Expenditure. Pursuant to McElvain's review of the records reflects the ownership of the W/2 of Section 11 as the dedicated proration unit to be as follows:

T.H. McElvain Oil & GAS Limited Partnership	25.000000%
Michael A. Gold, et ux	25.000000%
Floyd Oil Company	35.062500%
Cheyenne Partners V, Ltd.	7.437500%
Lewis C. Beach	4.166665%
Helmerich & Payne, Inc.	2.500000%
Petroleum International, Inc.	.833335%

An Operating Agreement prepared on AAPL Model form 610-1982 to govern operations across the designated spacing unit (W/2 of Section 5) at depths from the base of the Pictured Cliffs formation to the base of the Mesaverde formation has been prepared and is also enclosed herewith for your review and execution.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 12690 Exhibit No. 4
Submitted by:
McElvain Oil & Gas Properties, Inc.
Hearing Date: July 12, 2001

To Working Interest Owners
Badger #11-1 Well
May 18, 2001
Page 2

We request that you review all of the enclosed materials relative to this proposal and proceed as follows:

- Indicate your election regarding participation on the enclosed Election Page, execute both copies in the space provided and return one to the undersigned;
- If your election is to participate, also execute both copies of the enclosed Authorization for Expenditure and return one copy to the undersigned along with a summary of your well reporting requirements (blank form is enclosed for your convenience, if needed);
- Execute the enclosed Operating Agreement and extra signature page thereto, returning the extra signature page fully executed to the undersigned

Telefax copies of the executed documents will be accepted at:

McElvain Oil & Gas Properties, Inc.
(303) 893-0914
Attention: Denise Greer

provided that original copies are delivered promptly thereafter.

McElvain is an active operator in this currently drilling and completing new wells and re-entering re-completing existing wells as an effort to explore and develop the Mesaverde formation. At this point we have under contract rig(s) and equipment which are adequate to perform the proposed operation, however, this equipment must be kept active in order to maintain contract rights for their use. The proposed test well described herein is scheduled in this program to commence mid year 2001 and in light of the circumstances and in order to avoid additional delays which could arise from weather conditions or sensitive surface restrictions, we respectfully request that you review and respond to this proposal at your earliest possible convenience. If you have any questions concerning this proposal, please feel free to contact the undersigned.

Very truly yours,

T. H. McElvain Oil & Gas Limited Partnership
By McElvain Oil & Gas Properties, Inc., sole General Partner



Denise Greer
Consulting Landman

DG/jlj

Encls.

WORKING INTEREST OWNERS

Badger #11-1 Well

T.H. McElvain Oil & Gas Limited Partnership

1050 17th Street, Suite 1800

Denver, CO 80265

Floyd Oil Company

879-B Washington Street

Raleigh, NC 27605

Cheyenne Partners V, Ltd.

711 Louisiana, Suite 1740

Houston, TX 77002

Helmerich & Payne, Inc.

1579 East 24th St

Tulsa, OK 74114

Lewis C. Beach

2530 East 71st Street, Suite H

Tulsa, OK 74170

Petroleum International, Inc.

1840 East 15th Street

Tulsa, OK 74104

**MC ELVAIN OIL AND GAS, PROPERTIES, INC. - AUTHORITY FOR EXPENDITURE
SUMMARY FOR EXPENDITURES
EXPLORATION & DEVELOPMENT**

A/E NUMBER:	
DATE:	4/2/2001
WELL NAME:	Badger Com 11#1
LOCATION:	T25N-R2W SEC.11: SW/4
COUNTY	RIO ARriba COUNTY
STATE	NEW MEXICO
PROPOSED DEPTH:	8400'
PURPOSE OF A/E:	Drill dual Mesaverde/Dakota test well

Intangible Drilling Costs:	\$405,900	
Tangible Drilling Costs	\$11,040	
SUB TOTAL TO CASING POINT		\$416,940
Plugging and abandonment cost	\$20,000.00	
TOTAL DRY HOLE COSTS	\$436,940.00	
Intangible Completion Costs:	\$438,850	
Tangible Completion Costs:	\$140,850	
TOTAL COMPLETION COSTS:		\$579,700
TOTAL COMPLETED WELL COSTS:		\$996,640

Facilities
Land, Geological, Geophysical, Prospect

TOTAL THIS A/E:	\$996,640
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APPROVALS

COMPANY:	T. H. McElvian Oil & Gas Ltd.	WORKING INTEREST:	25.000000%
BY:	By: McElvian Oil & Gas Properties Inc., General Partner	DATE:	5/18/01
COMPANY:	Michael A. Gold, et us	WORKING INTEREST:	25.000000%
		DATE:	
COMPANY:	Lewis C. Beach	WORKING INTEREST:	4.166665%
		DATE:	
COMPANY:	Helmerich & Payne, Inc.	WORKING INTEREST:	2.500000%
BY:		DATE:	
COMPANY:	Petroleum International, Inc.	WORKING INTEREST:	0.833335%
BY:		DATE:	
COMPANY:	Floyd Oil Company	WORKING INTEREST:	35.062500%
BY:		DATE:	
COMPANY:	Cheyenne Partners V, Ltd.	WORKING INTEREST:	7.437500%
BY:		DATE:	
			1.00000000

M IN OIL & GAS PROPERTIES, INC.
AUTHORITY for EXPENDITURE
 April 2, 2001

Badger Corn 11 #1
 SW/4 11-25N-2W

	DRY HOLE	COMPLETED WELL
Drilling Intangibles		
Staking, Permitting, Title Work & Survey	16,000	16,000
Location, Road, Damages	27,500	27,500
Footage 8400' @ \$22.00/ft	184,800	184,800
Daywork 4.5 days @ \$6800/day	30,600	30,600
Mud Logging	15,000	15,000
Water Hauling	15,000	15,000
Rental Equipment	2,000	2,000
Well Logging	22,000	22,000
Drilling Mud	55,000	55,000
Cement & Services..Surface, Intermediate	8,500	8,500
Cement & Services..Plugging	20,000	
Trucking & Labor	2,500	2,500
Overhead & Supervision	15,000	15,000
Misc Costs	12,000	12,000
Contingency		
Total Drilling	425,900	405,900

Completion Intangibles		
Cement & Services..Production Casing		55,000
Completion Unit 24 days @ \$2,800/day		67,200
Logging & Perforating		26,000
Stimulation		185,000
Tool & Tank Rental		18,000
Supervision 25 days @ \$650/day		16,250
Water		30,000
Trucking		6,500
Roustabouts/Labor 7 days @ \$2000/day		14,000
Specialized Tools		
5% Contingency		20,900
Total Completion	0	438,850

Total Intangibles 425,900 844,750

Tangibles		
Casing..Surface 600' 9 5/8" @ \$13.40/ft.	8,040	8,040
Casing..Production 8400' 5 1/2" @ \$7.00/ft.		58,800
Tubing..8500' 2 3/8" @ \$2.30/ft		19,550
Float Equipment	1,500	8,500
Wellhead	1,500	8,500
Artificial Lift..Plunger		4,500
Tanks & Pits		18,500
Separator		17,500
Line Pipe & Fittings		8,000
Total Tangibles	11,040	151,890

Total Well Cost \$436,940 \$996,640

APPROVALS:

McElvain Oil & Gas Properties, Inc.

Date:

4-2-01