MCELVAIN OIL AND GAS, PROPERTIES, INC.

AUTHORITY FOR EXPENDITURE

SUMMARY FOR EXPENDITURES EXPLORATION & DEVELOPMENT

REVISED JULY 9, 2001

	WELL INFORMATION
DATE:	
WELL NAME:	Bear Com #29-2 Well
LOCATION:	NE/4 Section 29, T26N-R2W
COUNTY	Rio Arriba
STATE	New Mexico
PROPOSED DEPTH:	6,100' (Revised)
PURPOSE OF AFE:	To Drill and Complete a single Mesaverde Test Well (Revised)

COST ESTIMATES		
Intangible Drilling Costs: Tangible Drilling Costs	\$344,800 \$38,250	
SUB TOTAL TO CASING POINT		\$383,050
Plugging and Abandonment Costs	\$15,000	
TOTAL DRY HOLE COSTS:	\$398,050	
Intangible Completion Costs: Tangibe Completion Costs:	\$350,700 \$80,700	
TOTAL COMPLETION COSTS:		\$431,400
TOTAL COMPLETED WELL COSTS:		\$814,450
Facilities Land, Geological, Geophysical, Prospec	t	
TOTAL THIS AFE:		\$814,450

	APPROVA	S	***
COMPANY:	T. H. McElvian Oil & Gas Ltd.	General Partner	
BÝ:	By: McElvain Oil & Gas Properties Inc.	_ DATE: 7/9/01	
COMPANY: BY:	Lindrith Capital, LLC	DATE:	
COMPANY: BY:	Joe Elledge	DATE:	
COMPANY: BY:	Rio Chama Petroleum, Inc.	DATE:	
COMPANY: BY:	Clark & Oatman	DATE:	
COMPANY: BY:	lbex Partnership	DATE:	
COMPANY: BY:	States, Inc. for Petco, Inc.	DATE:	
COMPANY: BY:	Hooper, Kimball & Williams, Inc.	DATE:	
COMPANY: BY:	Dugan Production Corporation	DATE:	

Mc _VAIN OIL & GAS PROPERTIES, 2. **AUTHORITY for EXPENDITURE**

July 9,2001

Bear Com 29 #2 Mv		DRY	COMPLETED
NE/4 Sec. 29 T26N R2W		HOLE	WELL
Drilling Intangibles			
Staking,Permitting,Title Work & Survey		16,000	16,000
Location,Road,Damages		25,000	25,000
Footage 6100' @ \$26.00/ft		158,600	158,600
Daywork 2.0 days @ \$8100/day		16,200	16,200
Air Compressors		26,000	26,000
Water Hauling		5,500	5,500
Rental Equipment		2,000	2,000
Well Logging		18,000	18,000
Drilling Mud		15,000	15,000
Cement & ServicesSurface,Intermediate		21,000	21,000
Cement & ServicesPlugging		15,000	
Trucking & Labor		9,500	9,500
Overhead & Supervision		22,000	22,000
Misc Costs		10,000	10,000
Contingency			
Total Drilling		359,800	344,800
Completion Intangibles	M		
Cement & ServicesProduction Casing			12,500
Completion Unit 15 days @ \$2,800/day			42,000
Logging & Perforating			26,000
Stimulation			175,000
Tool & Tank Rental			24,000
Supervision 20 days @ \$650/day			13,000
Water			18,000
Trucking			9,500
Roustabouts/Labor 7 days @ \$2000/day			14,000
Specialized Tools			,
5% Contingency			· 16,700
Total Completion		0	350,700
	Total Intangibles	359,800	695,500
Tangibles		[
CasingSurface 300' 9 5/8" @ \$12.80/ft.		3,850	3,850
CasingIntermediate 3800' 7" @ \$7.20/ft.		27,400	27,400
Liner2500' 4 ½" @ \$3.80/ft.		27,400	9,500
Tubing6100' 2 3/8" @ \$2.13/ft			13,000
Float Equipment/Centralizers/Liner Hanger		2,500	12,200
Wellhead		4,500	4,500
Artificial LiftPlunger		1,550	4,500
Tanks & Pits			18,500
Separator			17,500
Line Pipe & Fittings			8,000
Total Tangibles		38,250	118,950
	Total Mall Coat	<u> </u>	<u> </u>
	Total Well Cost	\$398,050	\$814,450

APPROVALS:

McElvain Oil & Gas Properties, Inc.____