

dedicate the pooled units to its Red Tank "24" Federal Well No. 3 to be drilled at a standard gas well location 660 feet from the South and West lines of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 13 miles southeast of the intersection of State Highway 176 and U. S. Highway 62/180.

**CASE 12694:**    **Application of McKay Oil Corporation for an unorthodox gas well location, Chaves County, New Mexico.** Applicant seeks authority to drill its Tanner Fee Com Well No. 1 at an unorthodox gas well location 2310 feet from the North line and 660 feet from the West line (Unit E) of Section 35, Township 6 South, Range 22 East, to test the Abo formation, West Pecos Slope-Abo Gas Pool. The NW/4 of Section 35 is to be dedicated to the well forming a standard 160-acre gas spacing and proration unit for said pool. This unit is located approximately 20 miles northwest of Haystack Mountain.

**CASE 12695:**    **Application of McKay Oil Corporation for an unorthodox gas well location, Chaves County, New Mexico.** Applicant seeks authority to drill its Cactus "B" Federal Well No. 6 at an unorthodox gas well location 330 feet from the South line and 2430 feet from the West line (Unit N) of Section 35, Township 6 South, Range 22 East, to test the Abo formation, West Pecos Slope-Abo Gas Pool. The SW/4 of Section 35 is to be dedicated to the well forming a standard 160-acre gas spacing and proration unit for said pool. This unit is located approximately 20 miles northwest of Haystack Mountain.

**CASE 12696:**    **Application of McKay Oil Corporation for an unorthodox gas well location, Chaves County, New Mexico.** Applicant seeks authority to drill its Cactus Federal Well No. 7 at an unorthodox gas well location 380 feet from the South line and 2130 feet from the East line (Unit O) of Section 35, Township 6 South, Range 22 East, to test the Abo formation, West Pecos Slope-Abo Gas Pool. The SE/4 of Section 35 is to be dedicated to the well forming a standard 160-acre gas spacing and proration unit for said pool. This unit is located approximately 20 miles northwest of Haystack Mountain.

**CASE 12563:**    **Continued from March 31, 2001, Examiner Hearing.**

**Application of the New Mexico Oil Conservation Division for termination of gas prorationing in the Jalmat and Eumont Gas Pools and to amend the special rules governing both pools, Lea County, New Mexico.** Applicant seeks to terminate gas prorationing in the Jalmat and Eumont Gas Pools and to exclude both pools from the provisions of Division Rules 601 through 605 (Gas Proration Rules). Once gas prorationing is terminated, it will be necessary to amend the special rules and regulations currently governing both pools (set forth in Division Order No. R-8170, as amended) by whatever means may be necessary to prevent waste, maintain orderly development, and to protect correlative rights of interest owners. The combined area of both pools currently encompasses a relatively large geographical area in Townships 18, 19, 20, 21, 22, 23, 24, 25, and 26 South, Ranges 35, 36, 37, and 38 East, which can roughly be described as an area that extends three to ten miles east and west of a line between Arkansas Junction and Jal.

**CASE 12417:**    **Reopened**

**Application of Saga Petroleum, L.L.C. for statutory unitization, Lea County, New Mexico.** Applicant seeks an order unitizing, for the purpose of establishing an enhanced recovery project, all

in drilling said well. Said area is located approximately 9.2 miles northeast of Lindrith, New Mexico.

**CASE 12691:**    **Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the S/2 of Section 32, Township 26 North, Range 2 West, for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Cougar Com 32 Well No. 2 to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the SE/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 11.6 miles northwest of Lindrith, New Mexico.

**CASE 12692:**    **Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Dakota formation in the N/2 of Section 29, Township 26 North, Range 2 West, for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Bear Com 29 Well No. 2 to be drilled to a depth sufficient to test all formations to the base of the Dakota formation, Basin-Dakota Gas Pool, at a standard location in the NE/4 of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 13.6 miles northwest of Lindrith, New Mexico.

**CASE 12693:**    **Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Mesaverde formation in the E/2 of Section 5, Township 25 North, Range 2 West, for all formations and/or pools developed on 320-acre spacing within this vertical extent. Said unit is to be dedicated to its Cougar Com 5 Well No. 2 to be drilled to a depth sufficient to test all formations to the base of the Mesaverde formation, Blanco-Mesaverde Gas Pool, at a standard location in the SE/4 of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10.5 miles northwest of Lindrith, New Mexico.

**CASE 12648:**    **Continued from June 28, 2001, Examiner Hearing.**

**Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface through the top 100 feet of the Mississippian Chester formation in all formations developed on 320-acre spacing underlying the S/2 which include but are not necessarily limited to the Undesignated East Red Tank-Cisco Gas Pool, Undesignated East Red Tank-Atoka Gas Pool, Undesignated East Red Tank-Morrow Gas Pool and Undesignated Bootleg Ridge-Morrow Gas Pool; in all formations developed on 160-acre spacing underlying the SW/4; and in all formations developed on 40-acre spacing underlying the SW/4 SW/4 which include but are not necessarily limited to the West Red Tank-Delaware Pool and the Red Tank-Bone Spring Pool; all in Section 24, Township 22 South, Range 32 East. Applicant proposes to