

320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated North Shoe Bar-Atoka Gas Pool and the Undesignated North Shoe Bar-Morrow Gas Pool. Said unit is to be dedicated to Yates Daisy AFS State Well No. 2 to be drilled at a standard location 660 feet from the North and East lines of said Section 3 to a depth sufficient to test all formations from the surface to the base of the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles west-northwest of Lovington, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 12738:**    **Application of Yates Petroleum Corporation for two non-standard gas spacing and proration units, Lea County, New Mexico.** Applicant seeks an exception to the provisions of Division Rule 104.C (2) to create two non-standard gas spacing and proration units for all formations developed on 320-acre spacing which include but are not necessarily limited to the Undesignated North Shoe Bar-Atoka Gas Pool, the Undesignated Townsend-Morrow Gas Pool, the Undesignated North Shoe Bar-Morrow Gas Pool and the Undesignated North Hume-Morrow Gas Pool comprising: (i) Lots 1, 2, 7 and 8 (NE/4 equivalent) to form a 178.59-acre non-standard gas spacing and proration unit ; and (ii) Lots 3 through 6 (NW/4 equivalent) to form a 177.21-acre non-standard gas spacing and proration unit. Said area is located approximately 6 miles west-northwest of Lovington, New Mexico.

**CASE 12698:**    **De Novo – Continued from September 14, 2001, Commission Hearing.**

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Yates formation to the base of the Morrow formation underlying the following described acreage in Section 15, Township 21 South, Range 27 East, and in the following manner: The E/2 of Section 15 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated East Carlsbad-Wolfcamp Gas Pool, Undesignated Cedar Hills-Upper Pennsylvanian Gas Pool, Burton Flat-Strawn Gas Pool, and Burton Flat-Morrow Gas Pool; the SE/4 of Section 15 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent, including but not limited to the Undesignated East Avalon-Bone Spring Gas Pool; and the NW/4 SE/4 of Section 15 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including but not limited to the Undesignated La Huerta-Delaware Pool, Undesignated East Avalon-Bone Spring Pool, and Undesignated East Carlsbad-Bone Spring Pool. The units are to be dedicated to applicant's Esperanza "15" St. Com. Well No. 1, to be drilled at an unorthodox gas well location 2232 feet from the South line and 1980 feet from the East line of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 5½ miles northeast of Carlsbad, New Mexico. Upon application of Harvey E. Yates Company and Jalapeno Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.