

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		W. C. Imbt							
3. ADDRESS OF OPERATOR		210 West 38, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface At top prod. interval reported below At total depth							
1155' fnl 2475' fa									
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
6/18/68		6/24/68		7/6/68		5148' Gr.		5148'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
824'		----		Single		----->		96-824	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. WAS WELL CORRED		27. WAS WELL CORRED		28. WAS WELL CORRED	
Dakota 815' - 824'		Yes		No		No		No	
29. TYPE ELECTRIC AND OTHER LOGS RUN		30. TYPE ELECTRIC AND OTHER LOGS RUN		31. TYPE ELECTRIC AND OTHER LOGS RUN		32. TYPE ELECTRIC AND OTHER LOGS RUN		33. TYPE ELECTRIC AND OTHER LOGS RUN	
No logs		No logs		No logs		No logs		No logs	
34. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
7"		20#		96'		8'		10 sx.	
4 1/2"		9.5 & 10.5		816'		5 5/8"		50 sx.	
35. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS SET		PACKER SET (MD)	
				None					
36. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)	
1"		808'		---		1"		808'	
37. PERFORATION RECORD (Interval, size and number)									
Interval		Size		Number		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
Open hole 816' to 824'								None	
38. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
7/6/68		Flowing				Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
7/7/68		24		None		----->		30	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
---		---		----->		30		TSTM	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		TEST WITNESSED BY		TEST WITNESSED BY		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		Original signed by I. A. Dugan				TITLE		Engineer	
* (See Instructions and Spaces for Additional Data on Reverse Side)									
CASE NO. 12704									

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

OCD DATE 7/8/68 EXHIBIT NO. 2