

lands are located approximately 4 miles east of Lovington, New Mexico.

CASE 12740: **Application of Seely Oil Company to expand the vertical limits of the unitized formation, Lea County, New Mexico.** Applicant seeks an order amending the definition of the unitized formation to increase its vertical limits for the Central EK Queen Unit underlying parts of Sections 7, 8, 9, 17 and 18 of Township 18 South, Range 34 East, containing 988.40 acres, more or less, of state lands. Applicant does not seek to expand the water injection program approved by the Division in Case No. 10648 and Order No. R-9885-A. This unit is located approximately 5 miles Southwest from Buckeye.

CASE 12735: **Continued from October 4, 2001, Examiner Hearing.**

Application of Louis Dreyfus Natural Gas Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 4, Township 23 South, Range 26 East, in the following manner: the E/2 to form a standard 320-acre gas spacing unit for all formations and/or pools developed on 320-acre spacing within that vertical extent, which presently includes but is not necessarily limited to the South Carlsbad-Morrow Gas Pool; the SE/4 to form a standard 160-acre gas spacing unit for all formations and/or pools developed on 160-acre spacing within that vertical extent; and the NE/4 SE/4 to form a standard 40-acre spacing unit for all formations and/or pools developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to Applicant's proposed Saragossa 4 Fed Com Well No. 1 to be located at a standard location in Unit I of this section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a charge for risk involved in drilling and completing this well. This unit is located approximately 6 miles southwest of Carlsbad, New Mexico.

CASE 12714: **Continued from September 20, 2001, Examiner Hearing.**

Application of Southwestern Energy Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 33, Township 17 South, Range 30 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Loco Hills-Atoka Gas Pool and Undesignated Cedar Hills-Morrow Gas Pool. The unit is to be dedicated to applicant's Big Tank "33" Fed. Com. Well No. 1, to be drilled at an orthodox gas well location in the SE/4 of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Loco Hills, New Mexico.

CASE 12712: **Continued from September 20, 2001, Examiner Hearing.**

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Grayburg formation to the base of the Morrow formation underlying the E/2 of Section 18, Township 18 South, Range 29 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated West Millman-Wolfcamp Pool, Millman-Strawn Gas Pool, and Undesignated South Millman-Morrow Gas Pool. The unit is to be dedicated to applicant's Remington "18" St. Com. Well No. 1, to be drilled at

an orthodox location in the NW/4 SE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

CASE 12741: **Application of Texakoma Oil & Gas Corporation for compulsory pooling and a non-standard gas spacing and proration unit, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 8, 9, 10, NE/4 SW/4, and SE/4 (the S/2 equivalent) of Section 18, Township 31 North, Range 13 West, to form a non-standard 262.37-acre gas spacing and proration unit for said pool. The unit is to be dedicated to applicant's La Plata 18 Well No. 2, to be drilled at an unorthodox gas well location in the SE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles southwest of La Plata, New Mexico.

CASE 12742: **Application of Eland Energy, Inc. for compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Ordovician formation underlying the W/2 of Section 3, Township 9 South, Range 26 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to applicant's Federal IX Com Well No. 3, to be drilled at an orthodox location in the SW/4 SW/4 of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles east of the Pecos River Bridge of U.S. Highway No. 70.

CASE 11986: **(Reopened) Continued from September 20, 2001, Examiner Hearing.**

In the matter of Case 11986 being reopened pursuant to the provisions of Division Order No. R-11059, which order promulgated temporary special rules and regulations for the Tatum-Upper Pennsylvanian Pool in Lea County, New Mexico, including provisions for 80-acre spacing and designated well locations. Operators in the Tatum-Upper Pennsylvanian Pool may appear and show cause why the temporary special pool rules for the pool should not be rescinded.

CASE 12179: **(Reopened) Continued from September 20, 2001, Examiner Hearing.**

In the matter of Case 12179 being reopened pursuant to the provisions of Division Order No. R-11208, which order promulgated temporary special pool rules for the East Hobbs-San Andres Pool in Lea County, New Mexico. Operators in the East Hobbs-San Andres Pool should be prepared to appear and show cause why the top oil allowable rate of 160 barrels of oil per day for the pool should not be rescinded.

CASE 12688: **(Reopened) Continued from October 4, 2001, Examiner Hearing.**

Application of McElvain Oil & Gas Properties, Inc. for a non-standard gas spacing and proration unit, Rio Arriba County, New Mexico. Applicant seeks an order approving a 505.20-acre gas spacing and proration unit comprised of Lots 3 and 4, S/2 NW/4 and SW/4 of Section 5 and