

EXHIBIT 12

EXHIBIT "A"
MAILING LIST

James I. Holden, Jr.
2250 Havensridge Drive
Colorado Springs, CO 80920

David Marshall
c/o Nancy Fox
16 Auriell Drive
Colchester, VT 05446

Nancy Fox
16 Aurielle Drive
Colchester, Vermont 05446

Ms. Mary Van Wyk
7562 S. University
Littleton, Colorado 80122

Miriam P. Christopher
566 Willow Road
Winnetka, Illinois 60093-4138

Lesta Rallislafis
10 Andrea London Street
Egion Egialias, Greece

Andrei Rallis
29 Victory Street
Rose Bay
Sydney 2023 NSW
Australia

Sotirios Rallis
General Delivery
Silivena Eqialias, Greece

Ericles Papadopoulos
General Delivery
Akrata Aiqialis, Greece

Sotirios Papadopoulos
Lot 4, Whitebread Place
North Rocks 2151
Sydney, Australia

Kostas Rallis
2028 Palomas Drive NE
Albuquerque, NM 87110

MILLER, STRATVERT & TORGERSON, P.A.

LAW OFFICES

RANNE B. MILLER
ALAN C. TORGERSON
ALICE T. LORENZ
GREGORY W. CHASE
LYMAN G. SANDY
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STEPHAN M. VIDMAR
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GARY L. GORDON
LAWRENCE R. WHITE
SHARON P. GROSS
VIRGINIA ANDERMAN
MARTE D. LIGHTSTONE
J. SCOTT HALL *
THOMAS R. MACK
TERRI L. SAUER
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AMINA QUARGNALI-LINSLEY
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JULIE A. COLEMAN

COUNSEL

PAUL W. ROBINSON
ROSS B. PERKAL
JAMES J. WIDLAND
BRADLEY D. TEPPER**
GARY RISLEY

OF COUNSEL

WILLIAM K. STRATVERT
JAMES B. COLLINS
RALPH WM. RICHARDS

ALBUQUERQUE, NM

500 MARQUETTE N.W., SUITE 1100
POST OFFICE BOX 25687
ALBUQUERQUE, NM 87125-0687
TELEPHONE: (505) 842-1950
(800) 424-7585
FACSIMILE: (505) 243-4408

FARMINGTON, NM

300 WEST ARRINGTON, SUITE 300
POST OFFICE BOX 869
FARMINGTON, NM 87499-0869
TELEPHONE: (505) 326-4521
FACSIMILE: (505) 325-5474

SANTA FE, NM

150 WASHINGTON AVE., SUITE 300
POST OFFICE BOX 1986
SANTA FE, NM 87504-1986
TELEPHONE: (505) 989-9614
FACSIMILE: (505) 989-9857

LAS CRUCES, NM

500 S. MAIN ST., SUITE 800
POST OFFICE BOX 1209
LAS CRUCES, NM 88004-1209
TELEPHONE: (505) 523-2481
FACSIMILE: (505) 526-2215

PLEASE REPLY TO SANTA FE

* NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN NATURAL RESOURCES - OIL & GAS LAW
** NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN REAL ESTATE LAW

July 30, 2001

CERTIFIED MAIL RETURN RECEIPT REQUIRED

James I. Holden, Jr.
2250 Havensridge Drive
Colorado Springs, CO 80920

Re: NMOCD Case No. _____; Application of Permian Resources, Inc. for Compulsory Pooling, Lea County, New Mexico (Chambers No. 2 well)

Dear Mr. Holden:


Please be advised that Permian Resources, Inc. has filed an Application with the New Mexico Oil Conservation Division (NMOCD) seeking the issuance of an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 of Section 7, Township 16 South, Range 36 East, NMPM. The lands are to be dedicated to Permian's Chambers No. 2 well to be drilled from a standard surface location in the N/2 SE/4 of said Section 7 to a depth sufficient to test the Wolfcamp formation (North Shoe Bar Wolfcamp Oil Pool), as well as the Strawn formation (North Shoe Bar Strawn Oil Pool). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well.

Permian Resources' Application is set for hearing before a Division Examiner at 8:15 a.m. on Thursday, August 23, 2001 at the NMOCD's offices located at 1220 South St. Francis Drive in Santa Fe, New Mexico. You have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

James I. Holden, Jr.
July 30, 2001
Page two

Very truly yours,

MILLER, STRATVERT & TORGERSON, P.A.

A handwritten signature in cursive script, appearing to read "J. Scott Hall".

J. Scott Hall
ATTORNEY FOR PERMIAN RESOURCES, INC.

JSH/ao
Enclosure(s) – as stated

6970/27617/Correspondence//Notice ltr.doc

MILLER, STRATVERT & TORGERSON, P.A.
LAW OFFICES

RANNE B. MILLER
ALAN C. TORGERSON
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LAS CRUCES, NM

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- * NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN NATURAL RESOURCES - OIL & GAS LAW
- ** NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN REAL ESTATE LAW

August 21, 2001

CERTIFIED MAIL
RETURN RECEIPT REQUIRED

Miriam P. Christopher
566 Willow Road
Winnetka, Illinois 60093-4138

Re: NMOCD Case No. 12715; Application of Permian Resources, Inc. for Compulsory Pooling, Lea County, New Mexico (Chambers No. 2 well)

Dear Ms. Christopher:

Please be advised that Permian Resources, Inc. has filed an Application with the New Mexico Oil Conservation Division (NMOCD) seeking the issuance of an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 of Section 7, Township 16 South, Range 36 East, NMPM. The lands are to be dedicated to Permian's Chambers No. 2 well to be drilled from a standard surface location in the N/2 SE/4 of said Section 7 to a depth sufficient to test the Wolfcamp formation (North Shoe Bar Wolfcamp Oil Pool), as well as the Strawn formation (North Shoe Bar Strawn Oil Pool). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well.

Permian Resources' Application is set for hearing before a Division Examiner at 8:15 a.m. on Thursday, September 6, 2001 at the NMOCD's offices located at 1220 South St. Francis Drive in Santa Fe, New Mexico. You have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

Miriam P. Christopher
August 21, 2001
Page two

Very truly yours,

MILLER, STRATVERT & TORGERSON, P.A.

A handwritten signature in cursive script, appearing to read "J. Scott Hall".

J. Scott Hall
ATTORNEY FOR PERMIAN RESOURCES, INC.

JSH/ao
Enclosure(s) – as stated

6970/27617/Correspondence//Notice ltr1.doc

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LAW OFFICES

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- ** NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN REAL ESTATE LAW

August 21, 2001

REGISTERED MAIL
RETURN RECEIPT REQUIRED

Lesta Rallislafis
10 Andrea London Street
Egion Egialias, Greece

Re: NMOCD Case No. 12715; Application of Permian Resources, Inc. for Compulsory Pooling, Lea County, New Mexico (Chambers No. 2 well)

Dear Well Interest Owner:

Please be advised that Permian Resources, Inc. has filed an Application with the New Mexico Oil Conservation Division (NMOCD) seeking the issuance of an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 of Section 7, Township 16 South, Range 36 East, NMPM. The lands are to be dedicated to Permian's Chambers No. 2 well to be drilled from a standard surface location in the N/2 SE/4 of said Section 7 to a depth sufficient to test the Wolfcamp formation (North Shoe Bar Wolfcamp Oil Pool), as well as the Strawn formation (North Shoe Bar Strawn Oil Pool). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well.

Permian Resources' Application is set for hearing before a Division Examiner at 8:15 a.m. on Thursday, September 6, 2001 at the NMOCD's offices located at 1220 South St. Francis Drive in Santa Fe, New Mexico, United States of America. You have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

Lestra Rallislaflis
August 21, 2001
Page two

Very truly yours,

MILLER, STRATVERT & TORGERSON, P.A.

A handwritten signature in cursive script, appearing to read "J. Scott Hall".

J. Scott Hall
ATTORNEY FOR PERMIAN RESOURCES, INC.

JSH/ao
Enclosure(s) – as stated

6970/27617/Correspondence//Notice ltr1.doc

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7529 9030 5200 0090 7000

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 4.16

SANTAFE, NM
AUG 21 2001
USPS 87501-9998

8/21/01

Recipient's Name (Please Print Clearly) (to be completed by mailer)
Kosta Rallis
2028 Palomas Dr NE
Albuquerque, NM 87110

PS Form 3800, February 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Received by (Please Print Clearly) <i>Simeon Rallis</i> B. Date of Delivery <i>8-22</i></p>	
<p>1. Article Addressed to:</p> <p>Kostas Rallis 2028 Palomas Dr NE Albuquerque, NM 87110</p>		<p>C. Signature <i>X Simeon Rallis</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
		<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>	
		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	

2. Article Number (Copy from service label) 7000 0600 0025 0308 6751

CERTIFIED MAIL

MILLER, STRATVERT & TORGERSO, P.A.

LAW OFFICES

POST OFFICE BOX 1986

SANTA FE, NEW MEXICO 87504-1986

1st AUG 24 2001

2ND NOTIC

0510

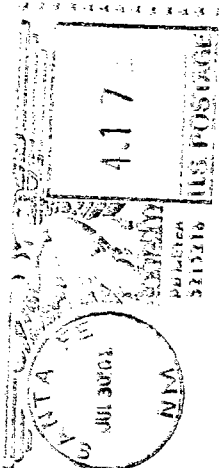


7000 0600 0025 0308 6775

David Marshall
c/o Nancy Fox
16 Aurielle Drive
Colchester, VT 05446

REASON CHECKED
Unclaimed
Attempted - Refused
Box Closed - No Order
Forwarding Order Expired

8/11/01



4.17

POSTAGE
310316

7000 0600 0025 0308 6775

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$ 4.17
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.17



7/30/01

Recipient's Name (Please Print Clearly) (to be completed by mailer)
David Marshall c/o Nancy Fox
Street, Apt. No. or PO Box No.
16 Aurielle Drive, Colchester, VT
City, State, ZIP+4
05446

PS Form 3800, February 2000

See Reverse for instructions

PLACE STICKER AT TOP OF ENVELOPE
TO THE RIGHT OF RETURN ADDRESS.
DO NOT REMOVE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy Fox
16 Aurielle Drive
Colchester, VT 05446

2. Article Number (Copy from service label) 7000 0600 0025 0308 6782

3811 July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

☒ Agent
☐ Addressee

D. Is delivery address different from item 1?
If YES, enter delivery address below:

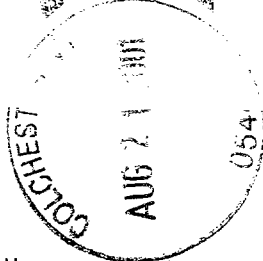
☐ Yes
☐ No

3. Service Type

☒ Certified Mail
☐ Registered
☐ Insured Mail
☐ Express Mail
☒ Return Receipt for Merchandise
☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

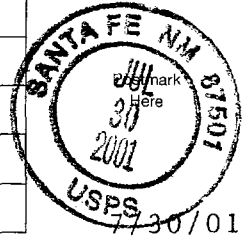
☐ Yes



**U.S. Postal Service
CERTIFIED MAIL RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Recipient's Name (Please Print Clearly) (to be completed by mailer)

Nancy Fox
Street, Apt. No., or PO Box No.
16 Aurielle Drive, Colchester, VT
City, State, ZIP+4 05446

PS Form 3800, February 2000

See Reverse for Instructions

7000 0600 0025 0308 6799

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$	1.57
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	1.57

SANTA FE NM 87501
 JUN 30 2001
 07788691

Recipient's Name (Please Print Clearly) (to be completed by mailer)
Mary Van Wyk
 Street, Apt. No., or PO Box No.
7562 S. University, Littleton,
 City, State, ZIP+4
CO 80122

PS Form 3800, February 2000. See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Received by (Please Print Clearly) (to be completed by mailer)</p> <p>C. Signature X Duggan</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Mary Van Wyk 562 S. University Littleton, CO 80122</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Copy from service label) 7000 0600 0025 0308 6799</p>	

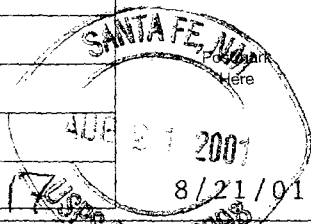
U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

4429 8080 5200 0090 0001

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	4.17

Recipient's Name (Please Print Clearly) (to be completed by addressee)
 Miriam P. Christopher
 Street, Apt. No. or PO Box No.
 566 Willow Road, Winnetka, IL
 City, State, ZIP+4
 60093

PS Form 3800, February 2000 See Reverse for Instructions



U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 0308 6768

Postage	\$ 7.55
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.55

SAN YAFE AM 2151
JUL 30 2001
US 30/01

Recipient's Name (Please Print Clearly) (to be completed by mailer)
James Holden, Jr.
 Street, Apt. No., or PO Box No.
2250 Havensride Drive,
 City, State, Zip
Colorado Springs, CO 80920

PS Form 3800, February 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James I. Holden, Jr.
2250 Havensride Drive
Colorado Springs, CO

80920

2. Article Number (Copy from service label)

7000 0600 0025 0308 6768

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

8/10/01

C. Signature

x Ashley Holden

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

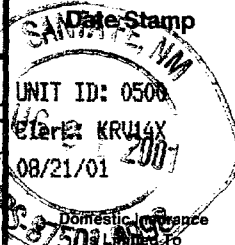
Registered No. **RA 156 BB 2216 US**

To Be Completed
By Post Office

Reg. Fee \$ **7.25**
Handling Charge
Postage \$ **0.90**

Special Delivery
Return Receipt \$ **1.50**
Restricted Delivery

Received by **RE 9.55**



To Be Completed By Customer
(Please Print)
All Entries Must Be in Ballpoint or Typed

Customer Must Declare Full Value \$ **0**

☐ With Postal Insurance
☒ Without Postal Insurance

Domestic Insurance
\$25,000; International
Indemnity Is Limited
(See Reverse)

FROM

J. Scott Hall
PO Box 1986

TO

Santa Fe, NM 87504 USA
Lestra Rallislafis
10 Andrea London Street
Egion, Egialias, Greece

PS Form 3806,
February 1995

Receipt for Registered Mail

(Customer Copy)

(See Information on Reverse)

Registered No.

RA15688225505

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special \$	
	Handling \$		Return \$	1.50
	Charge		Receipt	
	Postage \$	0.80	Restricted \$	
			Delivery	
	Received by	RC 9.55		
To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	Customer Must Declare			
	Full Value \$	0	<input type="checkbox"/> With Postal Insurance	<input checked="" type="checkbox"/> Without Postal Insurance
FROM	J. Scott Hall			
	PO Box 1986			
	Santa Fe, NM 87504 USA			
	Andrei Rallis			
TO	29 Victory Street, Rose Bay			
	Sydney 2023 NSW, Australia			

SANTA FE
NM 87500
Clerk: KRU14X
08/21/01
2007

Domestic Insurance
Is Limited To
\$25,000. International
Insurance Is Limited
(See Reverse)

PS Form 3806,
February 1995

Receipt for Registered Mail

(Customer Copy)

(See Information on Reverse)

Registered No.

RA1568824705

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special Delivery \$	
	Handling \$		Return \$	1.50
	Charge		Receipt	
	Postage \$	0.80	Restricted \$ Delivery	
Received by		RC 9.55		
To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	Customer Must Declare Full Value \$		<input type="checkbox"/> With Postal Insurance <input checked="" type="checkbox"/> Without Postal Insurance	
	FROM J. Scott Hall PO Box 1986 Santa Fe, NM 87504 USA Sotirios Rallis TO <input checked="" type="checkbox"/> General Delivery Silivena Egiailias, Greece			

SANTA FE 8500
 Clerk: KIMAX
 08/21/01
 Domestic Insurance
 Is Limited To
 \$25,000; International
 Indemnity Is Limited
 (See Reverse)

PS Form 3806,
February 1995

Receipt for Registered Mail

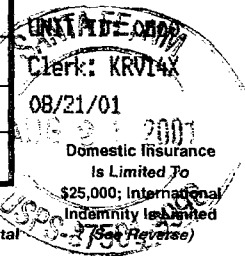
(Customer Copy)

(See Information on Reverse)

Registered No. PA 156882233 05

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special \$	
	Handling \$		Return \$	1.50
	Charge		Receipt	
	Postage \$	0.80	Restricted \$	
	Received by	PC 9.55		



To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	Customer Must Declare Full Value \$	0	<input type="checkbox"/> With Postal Insurance
			<input checked="" type="checkbox"/> Without Postal Insurance

To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	FROM	J. Scott Hall
		PO Box 1986
		Santa Fe, NM 87504 USA
	TO	Ericles Papdopoulos
		General Delivery
		Akrata Aiqialis, Greece

PS Form 3806, February 1995 **Receipt for Registered Mail** (Customer Copy)
(See Information on Reverse)

Registered No.

RA 156881220 US

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special \$	
	Handling \$		Delivery \$	
	Charge		Return \$	1.50
	Postage \$	0.80	Receipt	
	Received by	9.55	Restricted \$	
			Delivery	
To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	Customer Must Declare Full Value \$		<input type="checkbox"/> With Postal Insurance	\$25,000; International Indemnity is Limited (See Reverse)
			<input checked="" type="checkbox"/> Without Postal Insurance	
FROM	J. Scott Hall			
	PO Box 1986			
TO	Santa Fe, NM 87504 USA			
	Sotirios Papadopoulos			
	Lot 4, Whitebread Place, North			
	Rocks 2151, Sydney, Australia			

PS Form 3806,
February 1995

Receipt for Registered Mail

(Customer Copy)

(See Information on Reverse)

July 17, 2001

Dorothy Delonas
3613 Mirror Court
Spring, Texas 77388

RE: CHAMBERS PROSPECT
T-16-S, R-36-E, NMPM
Section 7: S/2 SE/4
Lea County, New Mexico

Dear Ms. Delonas:

As per our conversation of today I am interested in acquiring your minerals if you are interested in selling them. I would like to offer \$300.00 for your mineral position in the referenced tract of land. County records reflect that Gus Delonas owns a .3125% interest in 80 gross acres which equates to 0.25 net acres. \$300.00 would equate to over \$1,000.00 per acre for your minerals.

I have taken the liberty to prepare a Mineral Deed for you and your two sons along with an Affidavit of Heirship for Gus Delonas, deceased. The Affidavit needs to be signed by a non family member who knew Gus.

Please look over these materials and if they are to your satisfaction please call and we can go through the procedure to get them properly executed. Further, I will make arrangements to get a check to you. Thank you for your consideration.

Sincerely,

William L. Porter, CPL
Land Manager

10/18/01
for pooled

PERMIAN RESOURCES
NMOCD CASE # 12715
October 18, 2001
Exhibit 13

MINERAL DEED

STATE: New Mexico

COUNTY: Lea

GRANTORS: Dorothy Delonas, dealing in her sole and separate property
3613 Mirror Court
Spring, Texas 77388

Terry Delonas, dealing in his sole and separate property
c/o 3613 Mirror Court
Spring, Texas 77388

JAMES
Terry Delonas, dealing in his sole and separate property
c/o 3613 Mirror Court
Spring, Texas 77388

GRANTEE: Permian Resources Holdings, Inc.
P.O. Box 590
Midland, Texas 79702

EFFECTIVE DATE: July 17, 2001

For adequate consideration, Grantors, named above, grant, sell, and convey to Grantee, named above, all of the oil, gas and other minerals in and under and that may be produced from the following lands (the "Lands") in the county and state named above:

T-16-S, R-36-E, NMPM
Section 7: S/2 SE/4

By this Deed, Grantee is also conveyed the right of ingress and egress at all times for the purposes of mining, drilling, exploring, operating and developing the oil, gas and other minerals in and under the Lands, and storing, handling, transporting, and marketing the same from the Lands.

Grantors agree to execute such further assurances as may be reasonably requested or required to allow Grantee full use and enjoyment of the undivided mineral interest conveyed by this Deed.

This Deed is delivered by Grantors to Grantee with warranty of title by, through, and under Grantors, but not otherwise.

This Deed is signed by Grantors as of the date of acknowledgment of Grantor's signature below, but is effective for all purposes as of the Effective Date stated above.

GRANTORS:

Dorothy Delonas

Terry Delonas

James Delonas

INDIVIDUAL

STATE OF TEXAS

COUNTY OF

This instrument was acknowledged before me on _____, 2001 by Dorothy Delonas.

My Commission Expires:

Notary Public, State of Texas
Printed Name: _____

INDIVIDUAL

STATE OF TEXAS

COUNTY OF

This instrument was acknowledged before me on _____, 2001 by Terry Delonas.

My Commission Expires:

Notary Public, State of Texas
Printed Name: _____

INDIVIDUAL

STATE OF TEXAS

COUNTY OF

This instrument was acknowledged before me on _____, 2001 by James Delonas.

My Commission Expires:

Notary Public, State of Texas
Printed Name: _____

AFFIDAVIT OF DEATH AND HEIRSHIP

STATE: Texas

COUNTY:

NAME OF DECEASED: Gus Delonas

NAME OF AFFIANT:

"Affiant makes this Affidavit in connection with the death and heirship of Gus Delonas, (the "Deceased")."

"Affiant on oath swears that the following statements are true."

- 1) Affiant resides in the state of Texas and the county of _____ and was personally acquainted with Gus Delonas.
- 2) Affiant was well acquainted with the deceased and knew him for _____ years.
- 3) Deceased died on or about _____.
- 4) Deceased was married once and only once, into that marriage two children were born, Terry Delonas and James Delonas.

Further Affiant "sayeth not"

AFFIANT

INDIVIDUAL

STATE OF TEXAS

COUNTY OF

This instrument was acknowledged before me on _____, 2001 by _____

My Commission Expires:

Notary Public, State of Texas

Printed Name: _____

INDIVIDUAL

STATE OF TEXAS

COUNTY OF

This instrument was acknowledged before me on _____, 2001 by Terry Delonas.

My Commission Expires:

Notary Public, State of Texas

Printed Name: _____

INDIVIDUAL

STATE OF TEXAS

COUNTY OF

This instrument was acknowledged before me on _____, 2001 by James Delonas.

My Commission Expires:

Notary Public, State of Texas

Printed Name: _____

PERMIAN RESOURCES, INC.

August 14, 2001

Dorothy Delonas
3613 Mirror Court
Spring, Texas 77388

RE: CHAMBERS PROSPECT
T-16-S, R-36-E, NMPM
Section 7: S/2SE/4
Lea County, New Mexico

Dear Dorothy:

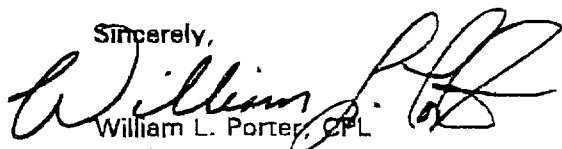
Please find enclosed an oil and gas lease covering your interest in the above referenced tract of land for your execution. I have also included a check in the amount of \$50.00 for your leased interest in the Chambers Prospect, Lea County, New Mexico.

Once you have looked the lease over please do the following:

1. Execute in the space provided in the presence of a notary public.
2. Mail back to the undersigned in the self addressed stamped envelope.

Let me know if you should have any questions regarding this matter.

Sincerely,


William L. Porter, CPL
Landman

10/16/01
force pooled

Dorothy,

Please send the enclosed lease
to your son for them to sign.
Also call if you have any
questions.

- Will

Form 342P
 Producer's 86 (pp2)

OIL & GAS LEASE

THIS AGREEMENT made this 14th day of August, 2001 between Dorothy Delonas, dealing in her sole and separate property, 3813 Mirror Court, Spring, Texas, 77388, herein called Lessor (whether one or more) and PERMIAN RESOURCES HOLDINGS, INC., P.O. Box 590, Midland, TX 79702, Lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Lea County, New Mexico, to wit:

S/2SE/4 Section 7, T-16-S, R-36-E, NMPM

Said land is estimated to comprise 80.0 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of **Three** years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by Lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, ~~Three-sixteenths~~ of that produced and saved from said land, same to be delivered at the wells or to the credit of Lessor in the pipeline to which the wells may be connected; (b) on gas, including casing head gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of ~~Three-sixteenths~~ of the gas used, provided that on gas sold on or off the premises, the royalties shall be ~~Three-sixteenths~~ of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, Lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of Lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if Lessee shall correct such error within 30 days after Lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable Lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by Lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by Lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event Lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, Lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and Lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve Lessee of the obligation to pay royalties on actual production pursuant to the provision of Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the County in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by Lessee, as provided herein, may be dissolved by Lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but Lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if Lessee commences operations for additional drilling or reworking within 60 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from Lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without Lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of Lessee; and no such change or division shall be binding upon Lessee for any purpose until 30 days after Lessee has been furnished by certified mail at Lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original Lessor. If any such change in ownership occurs through death of the owner, Lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as Lessee has been furnished with evidence satisfactory to Lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge Lessee of any obligations hereunder and, if Lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such Lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which Lessee or any assignee thereof shall properly comply or make such payments.

9. Should Lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's duty shall be suspended, and Lessee's duty shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event Lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to Lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the Lessor, or by placing a release thereof of record in the County in which said land is situated; thereupon Lessee shall be relieved from all obligations, expressed or implied by this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

Dorothy Delonas

STATE OF TEXAS

§
§
§

COUNTY OF

This instrument was acknowledged before me on the day of , 2001 by
Dorothy Delonas.

My Commission Expires

Notary Public, State of Texas

Printed Name: _____

PERMIAN RESOURCES, INC.

August 14, 2001

James Delonas
c/o 3613 Mirror Court
Spring, Texas 77388

RE: CHAMBERS PROSPECT
T-16-S, R-36-E, NMPM
Section 7: S/2SE/4
Lea County, New Mexico

Dear James:

Please find enclosed an oil and gas lease covering your interest in the above referenced tract of land for your execution. I have also included a check in the amount of \$50.00 for your leased interest in the Chambers Prospect, Lea County, New Mexico.

Once you have looked the lease over please do the following:

1. Execute in the space provided in the presence of a notary public.
2. Mail back to the undersigned in the self addressed stamped envelope.

Let me know if you should have any questions regarding this matter.

Sincerely,



William L. Porter, CPL

Landman

10/16/01
For pooled

Form 342P
 Producer's 88 (pp2)

OIL & GAS LEASE

THIS AGREEMENT made this 14th day of August, 2001 between James Delonas, dealing in his sole and separate property, c/o 3613 Mirror Court, Spring, Texas, 77388, herein called Lessor (whether one or more) and PERMIAN RESOURCES HOLDINGS, INC., P.O. Box 590, Midland, TX 79702, Lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Lea County, New Mexico, to wit:

S/2SE/4 Section 7, T-16-S, R-36-E, NMPM

Said land is estimated to comprise 80.0 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by Lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, ~~Three-sixteenths~~ of that produced and saved from said land, same to be delivered at the wells or to the credit of Lessor in the pipeline to which the wells may be connected; (b) on gas, including casing head gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of ~~Three-sixteenths~~ of the gas used, provided that on gas sold on or off the premises, the royalties shall be ~~Three-sixteenths~~ of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, Lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of Lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if Lessee shall correct such error within 30 days after Lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instrument (or certified copies thereof) as are necessary to enable Lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by Lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by Lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event Lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, Lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and Lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve Lessee of the obligation to pay royalties on actual production pursuant to the provision of Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the County in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by Lessee, as provided herein, may be dissolved by Lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but Lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if Lessee commences operations for additional drilling or reworking within 90 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from Lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without Lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of Lessee; and no such change or division shall be binding upon Lessee for any purpose until 30 days after Lessee has been furnished by certified mail at Lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original Lessor. If any such change in ownership occurs through death of the owner, Lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as Lessee has been furnished with evidence satisfactory to Lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge Lessee of any obligations hereunder and, if Lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such Lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which Lessee or any assignee thereof shall properly comply or make such payments.

9. Should Lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's duty shall be suspended, and Lessee duly shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event Lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to Lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the Lessor, or by placing a release thereof of record in the County in which said land is situated; thereupon Lessee shall be relieved from all obligations, expressed or implied of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

James Delonas

STATE OF TEXAS

§

COUNTY OF

§

§

This instrument was acknowledged before me on the day of , 2001 by
James Delonas.

My Commission Expires

Notary Public, State of Texas

Printed Name: _____

PERMIAN RESOURCES, INC.

August 14, 2001

Terry Delonas
c/o 3613 Mirror Court
Spring, Texas 77388

RE: **CHAMBERS PROSPECT**
T-16-S, R-36-E, NMPM
Section 7: S/2SE/4
Lea County, New Mexico

Dear Terry:

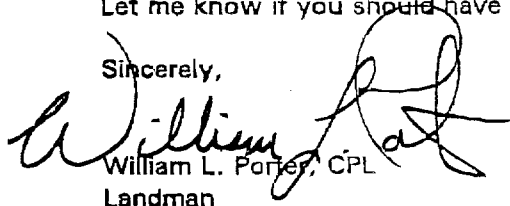
Please find enclosed an oil and gas lease covering your interest in the above referenced tract of land for your execution. I have also included a check in the amount of \$50.00 for your leased interest in the Chambers Prospect, Lea County, New Mexico.

Once you have looked the lease over please do the following:

1. Execute in the space provided in the presence of a notary public.
2. Mail back to the undersigned in the self addressed stamped envelope.

Let me know if you should have any questions regarding this matter.

Sincerely,


William L. Porter, CPL
Landman

10/16/02

Force
pooled

P. O. BOX 590 • MIDLAND, TEXAS 79702-0590
PHONE: (915) 685-0113 • FAX: (915) 685-3621

OIL & GAS LEASE

THIS AGREEMENT made this 14th day of August, 2001 between Terry Delonas, dealing in his sole and separate property, c/o 3613 Mirror Court, Spring, Texas, 77388, herein called Lessor (whether one or more) and PERMIAN RESOURCES HOLDINGS, INC., P.O. Box 580, Midland, TX 79702, Lessee:

1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subterranean strata laying pipelines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Lea County, New Mexico, to wit:

S/2SE/4 Section 7, T-16-S, R-36-E, NMPM

Said land is estimated to comprise 80.0 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of Three years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by Lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, Three-sixteenths of that produced and saved from said land, same to be delivered at the wells or to the credit of Lessor in the pipeline to which the wells may be connected; (b) on gas, including casing head gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of Three-sixteenths of the gas used, provided that on gas sold on or off the premises, the royalties shall be Three-sixteenths of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, Lessee may pay or tender an advance shut-in royalty equal to \$1.00 per net acre of Lessor's gas acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered this lease shall not terminate and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if Lessee shall correct such error within 30 days after Lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable Lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by Lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by Lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event Lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, Lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease and Lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this lease in force during the primary term; however, this provision is not intended to relieve Lessee of the obligation to pay royalties on actual production pursuant to the provision of Paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent. Lessee shall file written unit designations in the County in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by Lessee, as provided herein, may be dissolved by Lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but Lessee has commenced operations for drilling or reworking thereon, this lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this lease shall not terminate if Lessee commences operations for additional drilling or reworking within 90 days thereafter. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from Lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without Lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished shall operate to enlarge the obligations or diminish the rights of Lessee; and no such change or division shall be binding upon Lessee for any purpose until 30 days after Lessee has been furnished by certified mail at Lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original Lessor. If any such change in ownership occurs through death of the owner, Lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as Lessee has been furnished with evidence satisfactory to Lessee as to the persons entitled to such sums. An assignment of this lease in whole or in part shall, to the extent of such assignment, relieve and discharge Lessee of any obligations hereunder and, if Lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such Lessee or assignee or fail to comply with any of the provisions of this lease, such default shall not affect this lease insofar as it covers a part of said lands upon which Lessee or any assignee thereof shall properly comply or make such payments.

9. Should Lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's duty shall be suspended, and Lessee duly shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event Lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty, if this lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not) then the royalties, shut-in royalty, and other payments, if any, accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its or his successors, heirs and assigns, shall have the right at any time to surrender this lease, in whole or in part, to Lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the Lessor, or by placing a release thereof of record in the County in which said land is situated; thereupon Lessee shall be relieved from all obligations, expressed or implied of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

Executed the day and year first above written.

Terry Delonas

STATE OF TEXAS

§
§
§

COUNTY OF

This instrument was acknowledged before me on the day of , 2001 by
Terry Delonas.

My Commission Expires

Notary Public, State of Texas

Printed Name: _____

EXHIBIT - 14

EXHIBIT "A"
MAILING LIST

James I. Holden, Jr.
2250 Havensridge Drive
Colorado Springs, CO 80920

David Marshall
c/o Nancy Fox
16 Auriell Drive
Colchester, VT 05446

Nancy Fox
16 Aurielle Drive
Colchester, Vermont 05446

Ms. Mary Van Wyk
7562 S. University
Littleton, Colorado 80122

Miriam P. Christopher
566 Willow Road
Winnetka, Illinois 60093-4138

Lesta Rallislafis
10 Andrea London Street
Egion Egialias, Greece

Andrei Rallis
29 Victory Street
Rose Bay
Sydney 2023 NSW
Australia

Sotirios Rallis
General Delivery
Silivena Eqialias, Greece

Ericles Papadopoulos
General Delivery
Akrata Aiqialis, Greece

Sotirios Papadopoulos
Lot 4, Whitebread Place
North Rocks 2151
Sydney, Australia

Kostas Rallis
2028 Palomas Drive NE
Albuquerque, NM 87110

MILLER, STRATVERT & TORGERSON, P.A.
LAW OFFICES

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ALAN C. TORGERSON
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BRADLEY D. TEPPER**
GARY RISLEY

OF COUNSEL

WILLIAM K. STRATVERT
JAMES S. COLLINS
RALPH WM. RICHARDS

ALBUQUERQUE, NM

500 MARQUETTE N.W., SUITE 1100
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(800) 424-7585
FACSIMILE: (505) 243-4408

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FACSIMILE: (505) 325-5474

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SANTA FE, NM 87504-1986
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FACSIMILE: (505) 989-9857

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500 S. MAIN ST., SUITE 800
POST OFFICE BOX 1209
LAS CRUCES, NM 88004-1209
TELEPHONE: (505) 523-2481
FACSIMILE: (505) 526-2215

PLEASE REPLY TO SANTA FE

* NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN NATURAL RESOURCES - OIL & GAS LAW
** NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN REAL ESTATE LAW

July 30, 2001

**CERTIFIED MAIL
RETURN RECEIPT REQUIRED**

James I. Holden, Jr.
2250 Havensridge Drive
Colorado Springs, CO 80920

Re: NMOCD Case No. _____; Application of Permian Resources, Inc. for Compulsory Pooling, Lea County, New Mexico (Chambers No. 2 well)

Dear Mr. Holden:

Please be advised that Permian Resources, Inc. has filed an Application with the New Mexico Oil Conservation Division (NMOCD) seeking the issuance of an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 of Section 7, Township 16 South, Range 36 East, NMPM. The lands are to be dedicated to Permian's Chambers No. 2 well to be drilled from a standard surface location in the N/2 SE/4 of said Section 7 to a depth sufficient to test the Wolfcamp formation (North Shoe Bar Wolfcamp Oil Pool), as well as the Strawn formation (North Shoe Bar Strawn Oil Pool). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well.

Permian Resources' Application is set for hearing before a Division Examiner at 8:15 a.m. on Thursday, August 23, 2001 at the NMOCD's offices located at 1220 South St. Francis Drive in Santa Fe, New Mexico. You have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

James I. Holden, Jr.
July 30, 2001
Page two

Very truly yours,

MILLER, STRATVERT & TORGERSON, P.A.

A handwritten signature in cursive script, appearing to read "J. Scott Hall".

J. Scott Hall
ATTORNEY FOR PERMIAN RESOURCES, INC.

JSH/ao
Enclosure(s) – as stated

6970/27617/Correspondence//Notice ltr.doc

MILLER, STRATVERT & TORGERSON, P.A.
LAW OFFICES

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* NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN NATURAL RESOURCES - OIL & GAS LAW
** NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN REAL ESTATE LAW

August 21, 2001

**CERTIFIED MAIL
RETURN RECEIPT REQUIRED**

Miriam P. Christopher
566 Willow Road
Winnetka, Illinois 60093-4138

Re: NMOCD Case No. 12715; Application of Permian Resources, Inc. for Compulsory Pooling, Lea County, New Mexico (Chambers No. 2 well)

Dear Ms. Christopher:

Please be advised that Permian Resources, Inc. has filed an Application with the New Mexico Oil Conservation Division (NMOCD) seeking the issuance of an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 of Section 7, Township 16 South, Range 36 East, NMPM. The lands are to be dedicated to Permian's Chambers No. 2 well to be drilled from a standard surface location in the N/2 SE/4 of said Section 7 to a depth sufficient to test the Wolfcamp formation (North Shoe Bar Wolfcamp Oil Pool), as well as the Strawn formation (North Shoe Bar Strawn Oil Pool). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well.

Permian Resources' Application is set for hearing before a Division Examiner at 8:15 a.m. on Thursday, September 6, 2001 at the NMOCD's offices located at 1220 South St. Francis Drive in Santa Fe, New Mexico. You have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

Miriam P. Christopher
August 21, 2001
Page two

Very truly yours,

MILLER, STRATVERT & TORGERSON, P.A.

A handwritten signature in cursive script, appearing to read "J. Scott Hall".

J. Scott Hall
ATTORNEY FOR PERMIAN RESOURCES, INC.

JSH/ao
Enclosure(s) – as stated

6970/27617/Correspondence//Notice ltr1.doc

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* NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN NATURAL RESOURCES - OIL & GAS LAW
** NEW MEXICO BOARD OF SPECIALIZATION RECOGNIZED SPECIALIST IN REAL ESTATE LAW

August 21, 2001

REGISTERED MAIL RETURN RECEIPT REQUIRED

Lesta Rallislaflis
10 Andrea London Street
Egion Egialias, Greece

Re: NMOCD Case No. 12715; Application of Permian Resources, Inc. for Compulsory Pooling, Lea County, New Mexico (Chambers No. 2 well)

Dear Well Interest Owner:

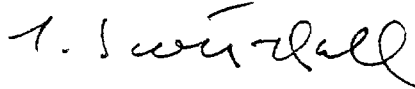
Please be advised that Permian Resources, Inc. has filed an Application with the New Mexico Oil Conservation Division (NMOCD) seeking the issuance of an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 of Section 7, Township 16 South, Range 36 East, NMPM. The lands are to be dedicated to Permian's Chambers No. 2 well to be drilled from a standard surface location in the N/2 SE/4 of said Section 7 to a depth sufficient to test the Wolfcamp formation (North-Shoe Bar Wolfcamp Oil Pool), as well as the Strawn formation (North Shoe Bar Strawn Oil Pool). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well.

Permian Resources' Application is set for hearing before a Division Examiner at 8:15 a.m. on Thursday, September 6, 2001 at the NMOCD's offices located at 1220 South St. Francis Drive in Santa Fe, New Mexico, United States of America. You have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

Lestra Rallislafis
August 21, 2001
Page two

Very truly yours,

MILLER, STRATVERT & TORGERSON, P.A.

A handwritten signature in cursive script, appearing to read "J. Scott Hall".

J. Scott Hall
ATTORNEY FOR PERMIAN RESOURCES, INC.

JSH/ao
Enclosure(s) – as stated

6970/27617/Correspondence//Notice ltr1.doc

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 0308 6751

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 4.17 8/21/01

SANTA FE, NM
AUG 21 2001
Postmark Here
USPS 87501-9998

Recipient's Name (Please Print Clearly) (to be completed by mailer)
Kosta Rallis
Street Apt. No. or PO Box No.
2028 Palomas Dr NE
City, State, ZIP+4
Albuquerque, NM 87110

PS Form 3811, February 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Received by (Please Print Clearly) <u>SIMMO RALLIS</u> B. Date of Delivery <u>8-22</u></p>	
<p>1. Article Addressed to:</p> <p>Kostas Rallis 2028 Palomas Dr NE Albuquerque, NM 87110</p>		<p>C. Signature <u>X</u> <u>Simmo Rallis</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
		<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>	
		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>2. Article Number (Copy from service label) 7000 0600 0025 0308 6751</p>			

CERTIFIED MAIL



7000 0600 0025 0306 6775

David Marshall
c/o Nancy Fox
16 Aurelie Drive
Colchester, VT 05446

MILLER, STRATVERT & TORGERSO, P.A.

LAW OFFICES

POST OFFICE BOX 1986

SANTA FE, NEW MEXICO 87504-1986

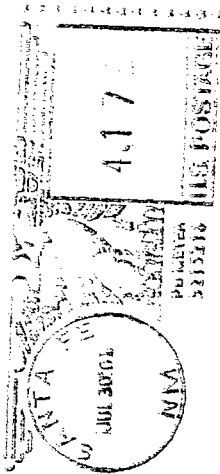
1 AUG 24 2001

2ND NOTICE

RETURN

REASON CHECKED
Unclaimed
Attempted Not Deliverable
Box Closed- No Order
Forwarding Order Expired

8/11/01



7000 0600 0025 0306 6775

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

SANTA FE NM 87501
JUL 30 2001
Postmaster Here

7/30/01

Recipient's Name (Please Print Clearly) (to be completed by mailer)
David Marshall c/o Nancy Fox
Street, Apt. No. or PO Box No.
16 Aurelie Drive, Colchester, VT
City, State, ZIP+4
05446

PS Form 3800, February 2000 See Reverse for Instructions

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF RETURN ADDRESS
DO NOT REMOVE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy Fox
16 Aurielle Drive
Colchester, VT 05446

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

☒ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
if YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

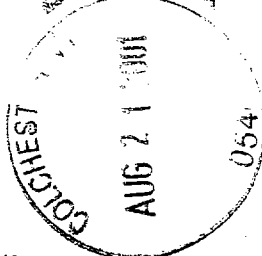
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label) 7000 0600 0025 0308 6782

Domestic Return Receipt

PS Form 3811, July 1999

102595-00-M-0952



U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

SANTA FE NM 87501
JUL 30 2001
USPS 7730/01

Recipient's Name (Please Print Clearly) (to be completed by mailer)
Nancy Fox
Street, Apt. No., or PO Box No.
16 Aurielle Drive, Colchester, VT
City, State, ZIP+4 **05446**

PS Form 3800, February 2000 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 0308 6799

Postage	\$	5.75
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	5.75

SANTA FE NM 87501
 JUN 30 2001
 07728491
 USPS

Recipient's Name (Please Print Clearly) (to be completed by mailer)
Mary Van Wyk
 Street, Apt. No., or PO Box No.
7562 S. University, Littleton,
 City, State, ZIP+4
CO 80122

PS Form 3800, February 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary Van Wyk
 562 S. University
 Littleton, CO 80122

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) (to be completed by mailer)

C. Signature

X

D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below.

3. Service Type

- | | |
|--|--|
| <input checked="" type="checkbox"/> Certified Mail | <input type="checkbox"/> Express Mail |
| <input type="checkbox"/> Registered | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Insured Mail | <input type="checkbox"/> C.O.D. |

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label) 7000 0600 0025 0308 6799

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0025 0308 6744

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	4.17

Postmark Here
 SANTA FE, NM
 AUG 21 2001
 8/21/01

Recipient's Name (Please Print Clearly) (to be completed by addressee)
 Miriam P. Christopherson

Street, Apt. No. or P.O. Box No.
 566 Willow Road, Winnetka, IL

City, State, ZIP+4
 60093

PS Form 3800, Rev. Jan. 2000 See Reverse for Instructions

7000 0600 0025 0308 6768

U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Postage

\$ 5.50

Certified Fee

Return Receipt Fee
(Endorsement Required)

Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees

\$ 5.50

Postmark Here

SAN JUAN
JUL 30
2001
USPO/01

Recipient's Name (Please Print Clearly) (to be completed by mailer)

James Holden, Jr.

Street, Apt. No., or P.O. Box No.

2250 Havensride Drive,

City, State, ZIP

Colorado Springs, CO 80920

PS Form 3800, February 2000

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James I. Holden, Jr.

2250 Havensride Drive

Colorado Springs, CO

80920

2. Article Number (Copy from service label)

7000 0600 0025 0308 6768

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

8/10/01

C. Signature

x Ashley Holden

☐ Agent

☐ Addressee

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes

☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Domestic Return Receipt

102595-00-M-0952

Registered No.

RA 156 BB 2216 05

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special Delivery \$	
	Handling \$		Return Receipt \$	1.50
	Postage \$	0.80	Restricted \$ Delivery	
	Received by K 9.55			

To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	Customer Must Declare Full Value \$	<input type="checkbox"/> With Postal Insurance <input checked="" type="checkbox"/> Without Postal Insurance	\$25,000; International Indemnity Is Limited (See Reverse)
	FROM		
	J. Scott Hall		
	PO Box 1986		
	Santa Fe, NM 87504 USA		
TO			
Lestra Rallislafis			
10 Andrea London Street			
Egion, Egialias, Greece			

PS Form 3806,
February 1995

Receipt for Registered Mail

(Customer Copy)

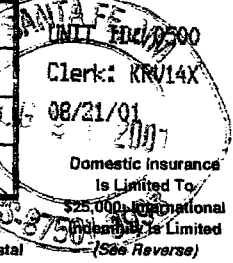
(See Information on Reverse)

Registered No.

RA 15688225505

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special Delivery \$	
	Handling Charge		Return Receipt \$	1.50
	Postage \$	0.80	Restricted Delivery \$	
	Received by RC 9.55			
To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	Customer Must Declare Full Value \$		<input type="checkbox"/> With Postal Insurance <input checked="" type="checkbox"/> Without Postal Insurance	
	FROM J. Scott Hall PO Box 1986 Santa Fe, NM 87504 USA Andrei Rallis TO 29 Victory Street, Rose Bay Sydney 2023 NSW, Australia			

PS Form 3806,
February 1995

Receipt for Registered Mail

(Customer Copy)

(See Information on Reverse)

Registered No.

RA156BB224705

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special \$	
	Handling \$		Return \$	1.50
	Charge		Receipt	
	Postage \$	0.80	Restricted \$	
	Delivery			
Received by RC 9.55				
To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	Customer Must Declare Full Value \$		<input type="checkbox"/> With Postal Insurance <input checked="" type="checkbox"/> Without Postal Insurance	
	FROM J. Scott Hall PO Box 1986 Santa Fe, NM 87504 USA Sotirios Rallis TO General Delivery Silivena Eqlalias, Greece			

SANTA FE 0500
 08/21/01
 Domestic Insurance
 Is Limited To
 \$25,000; International
 Indemnity Is Limited
 To \$500 (See Reverse)

PS Form 3806,
February 1995

Receipt for Registered Mail

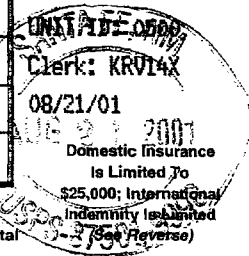
(Customer Copy)

(See Information on Reverse)

Registered No. PA 156882233 05

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special \$	
	Handling Charge		Return Receipt	1.50
	Postage \$	0.90	Restricted \$	
	Received by	PC 9.55		



To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	Customer Must Declare Full Value \$		<input type="checkbox"/> With Postal Insurance
			<input checked="" type="checkbox"/> Without Postal Insurance
	FROM	J. Scott Hall	
		PO Box 1986	
		Santa Fe, NM 87504 USA	
	TO	Ericles Papdopoulos	
General Delivery			
Akrata Aiqialis, Greece			

PS Form 3806, February 1995 **Receipt for Registered Mail** (Customer Copy)
(See Information on Reverse)

Registered No.

RA 156881220 US

Date Stamp

To Be Completed By Post Office	Reg. Fee \$	7.25	Special Delivery \$	
	Handling Charge \$		Return Receipt \$	1.50
	Postage \$	0.80	Restricted Delivery \$	
	Received by	KZ 9.5		
To Be Completed By Customer (Please Print) All Entries Must Be In Ballpoint or Typed	Customer Must Declare Full Value \$		<input type="checkbox"/> With Postal Insurance	UNIT ID: 0500 Clerk: KRAJON 08/21/01 Postage Insurance Limited To \$25,000; International Indemnity is Limited (See Reverse)
			<input checked="" type="checkbox"/> Without Postal Insurance	
FROM	J. Scott Hall PO Box 1986 Santa Fe, NM 87504 USA			
TO	Sotirios Papadopoulos Lot 4, Whitebread Place, North Rocks 2151, Sydney, Australia			

PS Form 3806,
February 1995

Receipt for Registered Mail

(Customer Copy)

(See Information on Reverse)