

West Millman-Wolfcamp Pool, Millman-Strawn Gas Pool, and Undesignated South Millman-Morrow Gas Pool. The unit is to be dedicated to applicant's Remington "18" St. Com. Well No. 1, to be drilled at an orthodox location in the NW/4 SE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.

CASE 12723: **Application of Gruy Petroleum Management Company for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico.** Applicant seeks an exception to the well location requirements provided within the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Jalmat infill gas well location for its recently drilled Myers "B" Well No. 9 (API No. 30-025-34769) located 990 feet from the North line and 330 feet from the West line (Unit D) of Section 13, Township 24 South, Range 36 East. Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the amended Stipulated Declaratory Judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on July 11, 2001, seeks to simultaneously dedicate Jalmat gas production from the above-described Myers "B" Well No. 9 and its Myers "B" Well No. 3 (API No. 30-025-09565), located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 13, to the existing non-standard 160-acre gas spacing and proration unit (authorized by Division Administrative Order NSP-536, dated November 15, 1960) comprising the NW/4 of Section 13. This unit is located approximately 7.5 miles north-northwest of Jal, New Mexico.

CASE 12724: **Application of Gruy Petroleum Management Company for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico.** Applicant seeks an exception to the well location requirements provided within the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Jalmat infill gas well location for its recently drilled Myers "B" Well No. 8 (API No. 30-025-34768) located 2260 feet from the North line and 2310 feet from the East line (Unit G) of Section 11, Township 24 South, Range 36 East. Further, the applicant, pursuant to the rules governing the Jalmat Gas Pool and the amended Stipulated Declaratory Judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on July 11, 2001, seeks to simultaneously dedicate Jalmat gas production from the above-described Myers "B" Well No. 8 and its Myers "B" Well No. 6 (API No. 30-025-31382), located at a standard gas well location 660 feet from the North and East lines (Unit A) of Section 11, to a non-standard 120-acre gas spacing and proration unit (application pending before the Division's administrative review process) comprising the N/2 NE/4 of Section 11. This unit is located approximately 14.5 miles south-southwest of Eunice, New Mexico.

CASE 12725: **Application of Amoco Production Company for an exception to the well density and location provisions of the special rules governing the Basin-Dakota Pool and to form a non-standard gas spacing unit and approval of an unorthodox gas well location within the West Kutz-Pictured Cliffs Pool, San Juan County, New Mexico.** Applicant seeks an exception to the well location and well density requirements provided within the "*Special Rules for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987-B, as amended by Division Order No. R-10987-B (1), in order to drill its Gallegos Canyon Unit Well No. 555 (API No. 30-045-30683) at an unorthodox gas well location 90 feet from the South line and 2465 feet from the East line (Unit O) of irregular Section 12, Township 28 North, Range 12 West, as a second infill gas well in the Basin-Dakota Pool within an existing non-standard 337.98-acre gas spacing and proration unit (approved by Division Order No. R-1814 and dated November 4, 1960) comprising Lots 1 and 2 and the S/2 SE/4 of irregular Section

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11 and Lots 2, 3, and 4, the S/2 SW/4, and the SW/4 SE/4 of irregular Section 12, both in Township 28 North, Range 12 West (which is located approximately six miles west-southwest of Bloomfield, New Mexico. This 337.98-acre unit is currently dedicated to Burlington's: (i) Gallegos Canyon Unit Well No. 201 (API No. 30-045-11566), located 1190 feet from the South line and 304 feet from the West line (Unit M) of Section 12; and (ii) Gallegos Canyon Unit Well No. 201-E (API No. 30-045-26189), located 900 feet from the South line and 1850 feet from the East line (Unit O) of Section 11. The applicant seeks to simultaneously dedicate all three wells to this 337.98-acre Dakota gas unit. FURTHER, the applicant seeks approval of this well at the above-described unorthodox gas well location within a 135.20-acre gas spacing and proration unit within the West Kutz-Pictured Cliffs Pool comprising Lots 1 and 2 and the S/2 SE/4 of irregular Section 12. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.

CASE 12705: Continued from August 23, 2001, Examiner Hearing.

Application of D.J. Simmons, Inc. for Compulsory Pooling, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mesaverde formation in the E/2 of Section 25, Township 25 North, Range 3 West, for all formations and or pools developed on 320-acre spacing, including, but not necessarily limited to, the Mesaverde formation, Blanco-Mesaverde Gas Pool. Said unit is to be dedicated to Applicant's Bishop Federal 25-1 well to be drilled at a standard location in the NE/4 of said Section 25 to a depth sufficient to test all formations in the pooled intervals, as well as the Chacra formation and the Gallup-Dakota formation, West Lindrith Gallup-Dakota Oil pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator and a charge for the risk involved in drilling said well. The unit is located approximately 5 miles southwest of Lindrith, New Mexico.

Reopened.

CASE 12715: ~~Continued from August 23, 2001, Examiner Hearing.~~

Application of Permian Resources Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 of Section 7, Township 16 South, Range 36 East, to form a standard 160-acre spacing and proration unit for production from the North Shoe Bar Wolfcamp Oil Pool. Said unit is to be dedicated to Applicant's Chambers No. 2 well to be drilled from a standard location in the N/2 SE/4 of said Section 7 to a depth sufficient to test the Wolfcamp formation in the pooled interval, as well as the Strawn formation, North Shoe Bar Strawn Oil Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well. The subject lands are located approximately 4 miles east of Lovington, New Mexico.