| NO. OF COPIES RECEIVED | $\Gamma(a)$ | , | | Form C-103 |
|---|-------------|---------------------|--|---|
| DISTRIBUTION | ٦ | | | Supersedes Old C-102 and C-103 |
| SANTA FE | 1 | | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | _/_ | | <i>'</i> | [5- 1-diama Managed Land |
| U.S.G.S. | | - | • | State X Fee |
| LAND OFFICE | 1. | | No. | State X Fee 5. State Oil & Gas Lease No. |
| OPERATOR | 14 | L | ŕ | 5. State on & das Lease No. |
| (DO NOT USE THIS FO | SU | NDR | Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. | | | OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator | | | OTTAK- | 8. Farm or Lease Name |
| | Min | era | l Group, Inc. | State 36-22-6 |
| 3. Address of Operator | | | | 9. Well No. |
| 4. Location of Well | h S | t., | Suite 3200, Denver, Colorado 80202 | #1 10. Field and Pool, or Wildcat |
| | | 8. | 10 FEET FROM THE SOUTH LINE AND 800 FEET FRO | Design Classes |
| | | | | |
| THE West L | .INE, S | ECTI | on 36 township 22N range 6W nmp | ~(|
| | III | III | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| İ | III | 777 | 7010 GR. | Sandoval () |
| 16. | Che | ck. | Appropriate Box To Indicate Nature of Notice, Report or C | ther Data |
| NOTIC | CE O | FIN | ITENTION TO: SUBSEQUE | NT REPORT OF: |
| _ | 7 | | | |
| PERFORM REMEDIAL WORK | ┪ | | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| PULL OR ALTER CASING | ┪ | | COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQ8 | PLUG AND ABANDONMENT |
| The or yeller evalue | | | OTHER Run thg | X |
| OTHER | | | | |
| 10 D and David or C | | | | |
| work) SEE RULE 1103. | mpret | ea Oi | perations (Clearly state all pertinent details, and give pertinent dates, includi | ng estimated date of starting any proposed |
| 4-24- 79 4-25-7 9 | : F | Ran Thru Iau] | well to clean up. 2 3/8" tbg, land at 1856' GR. 5-4-79: Blow well daily to clean up, heavy rods to location. Wait on pulling unit and r pmp equipment so well can be pmp tested. | mist and spray water. coustabout crew to |
| Electric Continues & Conditional American Services (1988) | | <i>O</i> | CD 12720 | JUN 2 0 1979 OIL COM COM. DIST. 3 |
| 18. I hereby certify that the | Inform | ation | pabove is true and complete to the best of my knowledge and belief. | |
| SIGNED THE | U | | TITLE Production Manager |) DATE June 14, 1979 |
| / Paul C | ΕI |)SC | 202 | JUN 1 8 1979 2 () 1979 |
| Original Signe | ed b, | y A | R. Kendrick SUPERVISOR DISTRICT # 3 | _ DYLE 7914 3 1) 1819 |
| CONDITIONS OF APPROVA | L. 1F | ANY | : | S. GEOLOG |

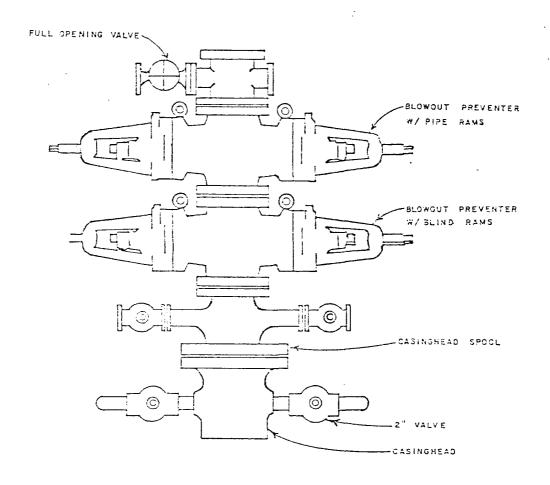
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|---|--|--|-----------------------|-------------------------|----------------|------------------------------|--------------------------|
| DISTRIBUTION SANTA FE | , — | NEW M | EXICO OIL CONS | ERVATION COMMISS | ION | Form C-101 Revised 1-1-65 | |
| FILE / | } | | | | | | Type of Lease |
| | | | | | | STATE X | |
| LAND OFFICE | | | | | | | Gas Lease No. |
| OPERATOR | } | | | | | j | M-L-1561 |
| | | | | | | ninn | |
| APPLICATION | ON FOR PE | RMIT TO D | RILL, DEEPEN | , OR PLUG BACK | | | |
| la. Type of Work | | | | <u> </u> | | 7. Unit Agree | ment Name |
| DRILL \overline{X} | ٦ | ſ | DEEPEN | DI II | G BACK | | |
| b. Type of Well | | L | SEELEN [] | | G BACK [] | 8. Farm or Le | ase Name |
| OIL GAS WELL X | отн | ER | | SINGLE X | JULTIPLE ZONE | State | 36-22-6 |
| 2. Name of Operator | | | | | | 9. Well No. | |
| Benson Mine | ral Gro | up, Inc | • | | | 1 | |
| 3. Address of Operator | | | | | | | Pool, or Wildcat |
| 3200 Anaconda T | ower, 5 | <u>55 17th</u> | St., Denv | er, CO 80202 | | Wildca | t Chacra |
| 4. Location of Well UNIT LET | TERM_ | LOCAT | rep810 | FEET FROM THESO | uth LINE | | |
| | <u> </u> | • | 2.5 | 0.037 | CT. | | |
| AND 800 FEET FROM | M THE Wes | t LINE | OF SEC. 36 | TWP. 22N RGE. | 6W NMPM | 7777777 | 77/1/1/1/1/1/ |
| | | | | | | 12. County | |
| | | <i>**</i> | <i>HHHH</i> | | 777777 | Sandov | al ())))))) |
| | | | | | | | |
| | 777777 | 411111 | 7777777 | | | 7777777 | |
| | | | | 19. Proposed Depth | 19A. Formatio | į | 20. notary of C.T. |
| 21. Elevations (Show whether l) | | 7777777 | Status Frag. Bonz | 2000 | Chacr | | Rotary |
| | r, K1, etc.) | į. | - [| 21E. Drilling Contracto | | ļ | Date Work will start |
| 7010 GR | | State | e-wide | B & N Drill | ing | AS SOO | n as permitted |
| ±3. | | PR | OPOSED CASING AN | ND CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF | CASING V | WEIGHT PER EOC | T SETTING DEPT | -H SVCKE OF | CEMENT | EST. TOP |
| 9-5/8 | | used | 23 | 100 | | . circ. | ES1. 10P |
| 6 ¹ / ₄ | 41," | | 9.5 | 2000 | | . circ. | |
| 0.4 | = 2 | new | | 2000 | 210 32 | · CIIC | |
| | 1 | | | | } | | |
| | | | | | | | |
| Benson Mine | ral Gro | up. Inc | . intends | to drill the | above w | ell to | evaluate |
| | | _ | | eventer diag | | | |
| The gas is | | | - | 310,1002 3245 | | 00001100 | • |
| The gas is | not ded | TCateu. | | | | | |
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| | | | | 19.14 Aug. | | | |
| | | 4.D.C | PROVAL VALID | , | | | |
| | | | O DAYS UNLESS | | , | | |
| | | | IG COMMENCED, | | 16 | | |
| | | PERILLIN | IG COMMENCED, | , | | | |
| | | San. | 12-12-78 | | (7) 🚺 🗀 | | |
| | | Errines — | | rew triagal | - J | | |
| | | | | | | | |
| IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOUT PREVEN | ROPOSED PR | OGRAM: IF PR IF ANY. | OPOSAL IS TO DEEPEN | OR PLUG BACK, GIVE DATA | ON PRESENT PRO | DUCTIVE ZONE | IND PROPOSED NEW PRODUC- |
| hereby certify that the imprinat | ion adove is ti | rue and comple | ete to the best of my | knowledge and helief | | | |
| 1 11150 | //// | | | knowledge and better. | | | |
| Signed Day C F13 | // . | | | | | _ | |
| | un | | | ction Manage | r | Date <u>9</u> - | 8-78 |
| (This space fo | 180n r State Use) | <u>/ </u> | | | r | Date9- | 8-78 |
| (This space fo | ison State Use) | 1 | | | <u>r</u> | Date 9- | 8-78 |

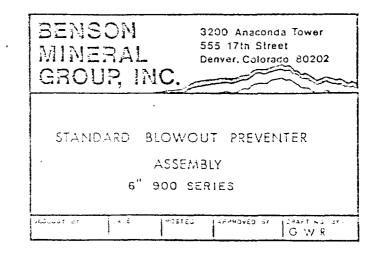
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Poin C-102 Supersedes C-1/2 Effective 1-1-c

| Sperator | | 7 HERITAGE 65 HERIT | to from the outer bound | in the Section | Well (to. |
|--------------------------|---|--|--|-----------------------------------|---|
| BENSON M. | MERAL GROUP, | INC. | STATE 36- | 22-6 | 1 - |
| M Actual Pootage Lo | 36 | 22N | 6W | | DOVAL |
| 810 Ground Level Elev | | South no | | feet from the | West Itmo |
| 7010 | . Producing Fe | | Uplig | sidacent | Devalcated Acreages Acres. |
| 2. If more t | han one lease is ind royalty). | dedicated to the | well, outline each a | and identify the | e marks on the plat below, ownership thereof (both as to working |
| dated by Yes If answer | Communitization, No If a is "no;" list the | unitization, force-panswer is "yes;" types;" types | coling, etc? | | interests of all owners been consoli- een consolidated. (Use reverse side of |
| No allowa | if necessary.) ble will be assign bling, or otherwise | ned to the well until | all interests have dard unit, eliminat | been consolida ng such interes | ated (by communitization, unitization, ets. has been approved by the Commis- |
| | | | † | | CERTIFICATION |
| | 1. | | ĺ | | I hereby certify that the information con- |
| · | | | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | tained herein is true and complete to the best of my knowledge and belief. |
| | | | | | Paul C. Ellison Position |
| | ! | | } } | | Production Manager Company |
| | 1 . | | , | | Benson Mineral Group, |
| | · ! | S-2 | 1 | | September 8, 1978 |
| | | 36 | | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same |
| | 1 | | | | is true and correct to the best of my knowledge and belief. |
| 810, |) - - - | | . | | September 15 1978 Replace 12 100 1 100 100 100 100 100 100 100 10 |
| to see The break | ed control bearing to the | 2000 P 200 | - Francisco | CONTRACTOR OF THE PARTY OF | Continued & NERR. |





| NO. OF COPIES RECEIVED | 16. | | Form C-103 |
|--|--------------|---|--|
| DISTRIBUTION | | • | Supersedes Old C-102 and C-103 |
| SANTA FE | 1/ | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | 1/1 - | | |
| U.S.G.S. | | | 5a. Indicate Type of Lease |
| LAND OFFICE | | | State X Fee |
| OPERATOR | 4 | | 5. State Oil & Gas Lease No. |
| | | | St. NM-L-1561 |
| (DO NOT USE THIS FO | SUNDR | Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. | | ON TOWN CONTROL SHOW PROPOSALS.) | 7. Unit Agreement Name |
| WELL WELL 2. Name of Operator | X | OTHER- | 8. Farm or Lease Name |
| В | enson N | ineral Group, Inc. | State 36-22-6 |
| 3. Address of Operator 3200 Anaconda T | ower, 5 | 55 17th Street, Denver, CO 80202 | 9. Well No. |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat |
| UNIT LETTER | | 810 South Line and 800 FEET FROM | Rusty Chacra |
| THE West | LINE, SECTIO | N 36 TOWNSHIP 22N RANGE 6W NMPM. | |
| · · · · · · · · · · · · · · · · · · · | ,,,,,,, | | |
| | | 15. Elevation (Show whether DF, RT, GR, etc.) 7010 GR | 12. County |
| 16. | Cl | *** | Sandoval () |
| NOTIO | | Appropriate Box To Indicate Nature of Notice, Report or Otl TENTION TO: SUBSEQUENT | ner Data FREPORT OF: |
| F | 7 | | |
| PERFORM REMEDIAL WORK | - | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | 4 | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | لـ | CHANGE PLANS CASING TEST AND CEMENT JOB | |
| | | OTHER | |
| OTHER | ··· | | |
| 17. Describe Proposed or Co | ompleted Op | erations (Clearly state all pertinent details, and give pertinent dates, including | estimated date of starting any proposed |
| work) SEE RULE 1103. | | | |
| | | | |
| | | | |
| 10 | 0-7-78: | Spud. | |
| 10 | 0-8-78: | 7" Surface casing set at 97' GR with 50 | sacks cement |
| | | circulate. Pressure test casing to 600 | osi. OK |
| 10 | 0-10-78 | : TD 2000'. | Jori Ok. |
| 10 | 0-11-78 | Log. $4\frac{1}{2}$ " production casing set at 1983' | with 240 sacks |
| | | cement, circulate. Pressure test casing | to 2500 nsi OK |
| | | | or and political |
| | | | |
| | | | |
| | | | CITE VIEW |
| | | | The state of the same |
| | | | 207 2 2 1978 |
| | | | OCT 23 1978 |
| | | | / Off County |
| | | | The state of the s |
| 18. I hereby certify that the | information | above is true and complete to the best of my knowledge and belief. | |
| 1.45 | [[]] ` | | |
| SIGNED TACK | icson | TITLE Production Manager | DATE October 20, 1978 |
| Paul C. Ell | ison | | |
| Original Signed b | у А. В. | Kendrick CHRENTSON DIST. #5 | 001 23 1978 |

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Paul C. Ellison

| | | | | | | | | | | | · | | | | |
|---------------------|---|------------------------------|--|---------------------------------|----------|------------------|----------|------------------------|-----------------|--------------|---------------|---------------|--------------------------------|----------------------|---------------------------------------|
| TYI | on Tent |] Initio | lr | [| | Annoal | | | ☐ Sp | ecial | Test D | 9 - 79 | | | |
| Cor | ubau A | | | | | Conn | ection | 1 | | | | | | | |
| В | enson | | | | | | No | one | | | | | | | |
| Poc | | | | | | Form | | | | | | | Unit | | |
| | hacra | | | | | _L | Ci | nacra | ··· | | r | | | | |
| ı | npletion Date | , | | Total Depth | | | | Plug Back | | | Clevati | | | or Lease No | |
| ľ | -19-79 | WI. | | 2000' | 16. | | | Derlotallo T8 | 94' | | 70 | 10' | 1 | ate 36-2 | 22-6 |
| | . Sizo | | =# | ,d | 150 | 1983 | | From 17 | | т | • 18 | 21 | Well ! | 10. | |
| 7715 | 1/2" | WI. | 7# [| 4.090 | 5e | 1 A1 | | Perioretto | | | | 21 | Unit | Soc. | Twp. Rge. |
| 1 ' | 1 | | | 1.995 | 1 | 1856 | , | From | Opca | | 'o | | M | 36-T22 | • |
| Tyr | e Well - Sing | le - Dra | denhood | 1.995 | 5. м | ultiplo | | | Packer S | Set At | | | Count | | |
| s | ingle | | | | | | | | Non | ıe | | | Sar | ndoval | į. |
| | ducing Thru | | Reserv | oir Temp. *F | | A nuck | nnual | Temp. F | Bato: Pr | eso | Pa | | State | | ······· |
| c | asing | | | 6 · | | 6 | 0 | | | | | | Nev | w Mexico |) |
| | L | н | | Gq | | % CO 2 | ! | % N 2 | * | % H25 | | Dioact | Mote | r Run | Тары |
| 1. | 983 | . 6 | 50 | | | | | <u> </u> | | | | | | | |
| | | | FL | OW DATA | | | | | TU | BING | DATA | | CASING | DATA | Duration |
| NO. | Prover Line | x | Orllice | Press. | | Diff | . | Temp. | Pres | 36. | Tem | | eaoı | Temp. | lo |
| L | Size | | Size | p.8.1.g, | | p ^m | | •F | p.s.1 | .g. | •r | | .s.i.q. | *F | Flow ' |
| SI | l_mor | ıth | | | | | | 60 | 0 | | 60 | 3 | 370 | 60 | 30 dz |
| 1. | 2" x | 1/2" | | 3.9 | - | | | | , 0 | | - | | 3.9 | | 24 hrs. |
| 2. 3. | | | | ļ | | | | | (pumpi | ng) | | | | | |
| 4. | | | | | | | | | | | | | | | - |
| 5. | | | • | ļ | | | | | | | - | | | | |
| ٠ | I | · | <u>-</u> - | | | RAT | F OF | FFLOW | CAL CIT | LATI | Dias. | | | -L | |
| | Coeffic | ient | | | | | eure | | v Temp. | Ī | Gravity | | Super | | ate of Flow |
| NO. | (24 Ho | | - | ¬√h _w P _m | ı | | m | 1 | actor | | Factor | l l | Comptess. | . | Q, Meid |
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | | }_ | Ft, | ↓ | Fq | F | actor, Fp | <u> </u> | |
| 1 | · | | | · | | 3. | 9 | - <u>+</u> | .0 | | 1.0 | | 1.0. | | 68 |
| 2. 3. | | | | | | | | | | - | | | | | |
| 4. | | | | | \dashv | | | | | ┤ | | | | | |
| 5. | | | 1- | | | | | | | | | | | | |
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| NO. | Pr | Temp | • R | I.e | | Z | | | | | | | | | Mc1/bbl. |
| 1. | | | | | | | | ille Gravit | | | | | | xxx | xxxxxx |
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| 4 | | | | | | | Criti | cal Tempe | raturo | | | | | B. | n |
| 5. | | 1 2 | 1450 | 24 | | | | | | | | | | <u> </u> | · · · · · · · · · · · · · · · · · · · |
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| 1 | | 15. | | 252.8 | .45 | 671.1 | ι., α | $R^2 - 16^2$ | | 1456 | 71.19 | (2) | 12.2 - K | 7 - | |
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| 5 | · | | | · | | | | L | 'c - 16 | L | | | | · Carrier and a con- | |
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| Hem | utke: <u>we</u> l | ı was | o pum | o 'tested | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | 1 N | |
| App | roved lly Cor | iunt=#10i | 11 | Conducte | nd (1) | y i | | [| Calculate | d Hyr | | | Checker | (in//) | |

| DISTRIBUTION SANTA FE | 3 | NEW MEXICO | OIL CONS | ERVATION COM | MISSION | Su, ······ C-102 and Effective | C-103 |
|--|------------------|--|--------------|---------------------------------------|-----------------|---------------------------------------|---------------------------|
| FILE | | | | | | <u> </u> | |
| U.S.G.S. | | | | | | 5a. Indicate T | ype of Lease |
| OPERATOR | 7 | | | | | <u> </u> | Gas Lease No. |
| | <u>i(</u> | | | | | St. NM- | L-1561 |
| | SUNDR | Y NOTICES AND REPORTED TO DEEPER ON FOR PERMIT -" (FORM C-1) | ORTS ON | WELLS | RESERVOIR. | | |
| | XX | OTHER- | | · · · · · · · · · · · · · · · · · · · | | 7. Unit Agree | |
| 2. Name of Operator Benson Mineral | l Group | o, Inc. | | | | 8. Form or Le State 36 | |
| 3. Address of Operator 3200 Anaconda | Tower, | 555 17th Street, | Denve: | c, CO 80202 | 2 | 9. Well No. | |
| 4. Location of Well M UNIT LETTER | 81 | .0 FEET FROM THE | South | 8(| 00 | 10. Field and Rusty C | Pool, or Wildcat hacra |
| | | 36 TOWNSHIP | | | 6W | NMPM. | |
| | | 15. Elevation (Sho | 7010 (| | | 12. County Sandoval | |
| 16. | Check / | Appropriate Box To In | dicate N | ature of Notic | e. Report o | or Other Data | |
| | | TENTION TO: | aroute 1 | | - | UENT REPORT O | F: |
| | 7 | | ~~~ | | م | - , | |
| PERFORM REMEDIAL WORK |] 1 | PLUG AND ABA | NOON | REMEDIAL WORK | <u>_</u> | 「 | TERING CASING |
| PULL OR ALTER CASING | | CHANGE PLANS | s | CASING TEST AND | CEMENT JOB | | B AND ABANDONMENT |
| 0711FB | | | [] | OTHER TEL | forating | · · · · · · · · · · · · · · · · · · · | X |
| OTHER | | | | L., | | | |
| 17. Describe Proposed or Conwork) SEE RULE 1103. | mpleted Op | erations (Clearly state all pe | rtinent deta | ils, and give perti | nent dates, inc | luding estimated date | of starting any proposed |
| • | | | | | | | |
| | | | | | | | |
| 11- | ·15 - 78: | Do dirt work | , clear | up site. | | | |
| 11- | 21-78: | Set ground a | nkers. | | | | |
| 11- | 28-78: | Fence reserve | e pits. | | | | |
| 12- | 22-78: | | | | | | |
| 1-2 | 2-78: | Repair road. | _ | | | | |
| 1-2 | 4-78: | Ran GRC log. with 2 shots | | | 1795–180 | 5'; 1811-23; 1 | .826-31 |
| | | | | | | A. (14) | |
| | | | | | | | |
| 18. I hereby certify that the | nformation | above is true and complete to | the best o | f my knowledge an | d belief. | | |
| SIGNED TO THE STATE OF THE STAT | Elle | i , | Pr | oduction Ma | nager | DATE Ja | nuary 26, 1979 |
| Original Signed by | SOD R | | | | | | IAN 31 1979 |
| Original Signed by | A2. 11. | | ITLE | estis No. 1 esting (1 and 1) | <u> </u> | DATE | HAN O L 1979 |

CONDITIONS OF APPROVAL, IF ANYI

| 1 3. OF TOPIES RECEIVED | 13 | , | | | Form C-103 | |
|-------------------------------|---|--------------|---|--|-----------------------------------|---|
| DISTRIBUTION | | ↓ | | | Supersedes Old C-102 and C-103 | |
| SANTA FE | 11 | | NEW MEXICO OIL CONSERVATION COM | MISSION | Effective 1-1-65 | |
| FILE. | $\perp \! \! \! \! \! \! \! \! \! \! \perp$ | | | _ | | |
| U.S.G.S. | | | | [• | 5a. Indicate Type of L | .ease |
| LAND OFFICE | | | | | State X | Fee. |
| OPERATOR | 1/ | T | | Γ | 5. State Oil & Gas Le | ase No. |
| | | | | | ST. NM-L-15 | 61 |
| (DO NOT USE THIS F | SL | INDR | Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFEREN ION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.) | IT RESERVOIR. | | |
| 1. | | CICAT | OR FOR FERMIT = (FORM C-TOT) FOR SOLE PROPOSALS.) | | 7. Unit Agreement Nar | we |
| 1 | LX |] | OTHER- | • • • | | |
| 2. Name of Operator | | | | | 8. Farm or Lease Nam | 1e |
| Benson Minera | al G | rou | o, Inc. | | State 36-22 | <u>?-6</u> |
| 3. Address of Operator | | | | | 9. Well No. | |
| 555 17th St. | 32 | .00 2 | Anaconda Tower, Denver, CO 80202 | | 1 | <u> </u> |
| 4. Location of Well | | | | | 10. Field and Pool, or | r Wildcat |
| UNIT LETTERM | | | 310 FEET FROM THE SOUTH LINE AND 8 | 100 FEET FROM | Rusty Chacra | |
| | | | | | | HHHH |
| THE _West | LINE. | SECTI | N 36 TOWNSHIP 22N RANGE | 6W NMPM. | | /////////////////////////////////////// |
| | | | | | | |
| | [[] | 111 | 15. Elevation (Show whether DF, RT, GR, etc. |) | 12, County | mm |
| | | | | F | Sandoval | |
| 16. | Ch | eck | Appropriate Box To Indicate Nature of Notic | | | |
| NOT | | | TENTION TO: | SUBSEQUENT | | |
| | | | 2001000 | 30032406141 | REPORT OF. | |
| PERFORM REMEDIAL WORK | 7 | | PLUG AND ABANDON REMEDIAL WORK | | Al WEDLIG E | |
| 7 | ╡ | | | H | ALTERING C | === |
| TEMPORARILY ABANDON | = | | COMMENCE DRILL | | PLUG AND A | BANDONMENT |
| PULL OR ALTER CASING | | | CHANGE PLANS CASING TEST AND | . — | | וסבו |
| | | | OTHER Fra | icturing | | X |
| OTHER | | | | | | |
| 17. Describe Proposed or C | omple | ted Or | erations (Clearly state all pertinent details, and give pert | inent dates, including e | stimated date of starti | ing any proposed |
| work) SEE RULE 1103. | • | | | ,, | | any proposes |
| _ | | | | | | |
| | | | Set frac tank. | | | |
| | | | Haul 1900' 2 3/8" tubing to locati | | | |
| | | | Foam frac with 30,000# sand and 15 | 5,000 gal. foam | a. | |
| 4 | 19-7 | '9 : | SI waiting to run tubing. | | | |
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| | | | | | . sa com de ro fi | 03 F 105 |
| | | | | | MEGEL! | |
| | | | <i>/.</i> | COPI | | - 111) |
| | | | | 71 1111 | 4.1 | 070 |
| | | | / * s | -ULIVAN | APR 261 | 919 |
| | | | 1 Also | | | |
| | | | | N22m | U. S. CHOLOGICAL | Sunvey |
| | | | | na 1879 | Mariano, Ca | 7.G. |
| | | | | COA. | Editor in the Paris Co. | |
| | | | | $2T^{2} h_{\mu\nu} = \lambda = 1$ | | |
| 18. I hereby certify that the | oror | atlor | aboy is true and complete to the best of my knowledge a | nd belief. | | |
| emols | | | 11. | With Sales and the sales are the sales and the sales and the sales are t | | |
| 1.1 | | | | | | |
| Pau | <u>íc</u> | Ē | lison TITLE Production N | Manager | DATE April 2 | 24, 19/9 |
| | | | | | | |
| original Signed by | , A. | K. | Kendrick HERRITSOR | DUSTI. AM | APR | 27 1979 |

CONDITIONS OF APPROVAL, IF ANY:

| | | | • | | | | | | | |
|----------------------------------|--|-----------------------------|--------------------------------|-----------------|-------------|----------------------------|----------------------|---|---------------------------------------|--|
| NO. OF COPIES RECEIV | 10 | | | | | | | | C-105 sed 11-1-26 | . * |
| DISTRIBUTION | | | | | | • | r | | ate Type of L | 0.000 |
| SANTA FE | | | MEXICO OIL CO | | | | 1 | State | | Гее |
| FILE | \/_\\W | ELL COMPLE | TION OR REC | COMPLETIC | DN F | REPORT AN | D LOG | | Oil & Gas Lea | |
| U.S.G.S. | 2 | • | | | | | } | | M-L-1561 | |
| OPERATOR | | | | | | | | 77777 | mm | mmm |
| OFERATOR | | | | | | | 1 | | | |
| IG. TYPE OF WELL | | | | | | | | 7. Unit A | greement Nam | ;e |
| • | OIL | GAS | X DRY | 1 | | |] | | | |
| b. TYPE OF COMPLE | TION | WELL WELL | (T) DRY | OTHER_ | | <u>-</u> | } | 8. F'arm. | or Lease Name | 9 |
| NEW WOI | | PLUG BACK | DIFF. | OTHER | | | 1 | Stat | e 36-22-6 | 6 |
| 2. Name of Operator | 000000 | 8201 | <u> </u> | J OTHER | | | | 9. Well is | | |
| Benson Minera | al Group, In | nc. | | | | | [| 1 | | |
| 3. Address of Operator | | | | | | | | 10. Field | and Pool, or | Wildcat |
| 3200 Anaconda | a Tower, 555 | 17th St., | Denver, CO | 80202 | | • | ľ | Chac | ra | |
| 4. Location of Well | | | | | | | | 11111 | | TITITI |
| M | 0 | | a | | | | 1 | | | |
| UNIT LETTER | rocated 810 | FEET FF | SOUTH SOUTH | LINE AND | · | 800 | ET FROM | | | |
| 1.7c - 1- | 20 | 22NT | STAT | | []] | THILL | 1//// | 12. Coun | | TTTIIII |
| THE West LINE OF | SEC. 30 | P. ZZIN | 6W NMPN | | 777 | 7/////// | . <i>\ \ \ \ \</i> ' | Sandov | · · · · · · · · · · · · · · · · · · · | |
| 15. Date Spudded | 16. Date T.D. Re | ached 17. Date | Compl. (Keady to | I'rod.) 18. | | | .B, RT, GE | (, etc.) 1 | .g. Elev. Cash | inghead |
| 10-7-78 20. Total Depth | 10-10-78 | Back T.D. | |)- G: 1: | | 010 GR | | | | |
| 2000' | 1 | 1894' | 22. If Multip Many Singl | | w | 23. Intervals Drilled B | у ₁ _ | | Cable T | oots |
| 2000 24. Producing Interval(s | | ···· | | | | | · ;Surf | -1D | Ins Was Dis | ectional Survey |
| 24. I roducing finer rails | ,, or and complete | | | | | | | | Made | setional Survey |
| 1795-1831 C | nacra | | • | | | • | | | N(|) |
| 26. Type Electric and O | ther Logs Run | | · 4 P- | | | | | 127 | . Was Well Cor | ed: |
| IES, FDC | | | ** ** | | | | | | NO | |
| 28, | | CAS | ING RECORD (Re; | port all string | s set | in well) | | | | |
| CASING SIZE | WEIGHT LB./ | | | LE SIZE | | | NG RECO | RD | AMOU | NT PULLED |
| 7" | 20# | 9 | 7' 9 | 7/8" | | 50 sx cmt | | | | |
| 4 1/2" | 9.5# | 198 | 3' 6 | 1/4" | | 40 sx cmt | | | | |
| | | | | | | | | | | |
| ···· | <u> </u> | | | | | | | | | |
| 39. | LII | NER RECORD | | | | 30. | TL | BING RE | CORD | |
| SIZE | тор | воттом | SACKS CEMENT | SCREEN | | SIZE | | TH SET | PAC | CKERSET |
| _None | | | | | | 2 3/8" | 18 | <u>56' </u> | No: | ne |
| | | | | 1 | | <u> </u> | <u> </u> | | L | |
| 31. Perforation Record (| Interval, size and i | number) | | 32. | | D, SHOT, FRA | | | | |
| | | | | DEPTH | | | | | KIND MATERI | |
| 1795-1805; | 1811-1823'; | : 1826-1831 | ' x 2 SPF | 1795-1 | 831 | | | | quality | TOAM \ |
| | | | | | | | 0,000# | 10-20 | Sanu | 1000 |
| | | | | | | | | | 007 | 70: - |
| 13. | ······································ | | PROD | DUCTION | | | | - | - ()\-' | |
| ate First Production | Product | ion Method (Flou | ing, gas lift, pump | | d typ | e pump) | | Well Sta | uus fBrod. or | Shut-in) |
| SI | Pı | mping | | | | | | ٤ | The Die | - AND STATE OF THE |
| ate of Test | Hours Tested | Choke Size | Prod'n. For | Oil - Bbl. | | Gas - MCF | Water | - Bbl. | Gas-OIL | Bertio |
| 8-19-79 | 24 | 1/2" | Test Period | 0 | | 68 | 3. | 4 | | |
| 'low Tubing Press. | Casing Pressure | Calculated 24- Hour Hate | Oil = Bbl. | Gas - N | ICF | 1 / | – Вы. | C | il Gravity - A | PI (Corr.) |
| Pumping | 3.9 psic | 1 → | <u> </u> | | 68_ | | 34 | | | |
| 1. Disposition of Gas (| Sold, used for fuel, | vented, etc.) | | | | | i | Witnessed | - | |
| To be sold | | | · | | | | M | <u>. Г. Е</u> | Ellsaesse | r |
| 2. List of Attachments | | | | | | | | | | |
| i. I hereby certify that | i harried | nem on hard and | and this for the | | | A. L. C | t | | | |
| / nereby certify that | The fill of the state of the st | own on both stdes | o oj inis jorm 15 tri | ze una compte | re to | me vest of my | Knowledge | - and beli | v.j. | |
| 1 | 7///W.s. | ` - | , | Th | | | | _ |)-L = 7 | 070 |
| SIGNED | | | _ TITLE | Producti | on | Manager | | DATE |)ct. 5, 1 | 9/9 |

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| | Form C-103 |
|--|---|
| DISTRIBUTION | Supersedes Old C-102 and C-103 |
| SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | |
| U.S.G.S. | 5a. Indicate Type of Lease |
| LAND OFFICE | State X Fee |
| OPERATOR 3 MA | 5. State Oil & Gas Lease No. |
| | StNM-L-1561 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL GAS X WELL WELL X OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Name |
| Benson Mineral Group, Inc. | State 36-22-6 |
| 3. Address of Operator | 9. Well No. |
| 3200 Anaconda Tower, 555 17th St., Denver, CO 80202 | 1 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER M 810 FEET FROM THE SOUTH LINE AND 800 FEET FROM | Rusty Chacra |
| UNIT LETTER FEET FROM THE LINE AND OUT FEET FROM | mmitilitiin |
| THE West LINE, SECTION 36 TOWNSHIP 22N RANGE 6W NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 13. Elevation (Show whether BF, NT, OK, etc.) | Sandoval |
| Check Appropriate Box To Indicate Nature of Notice, Report or Otl | ner Data |
| A CONTRACTOR CONTRACTO | REPORT OF: |
| | KEI OKT OT |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB | |
| | tatus Report X |
| OTHER | |
| | |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including | |
| work) SEE RULE 1103. | estimated date of starting any proposed |
| work) SEE HOLE 1103. | estimatea date of starting any proposed |
| WORK) SEE HULE 1103. | estimatea date of starting any proposed |
| | estimatea date of starting any proposed |
| 7-2-79: Ran 2 x 1 1/2" pmp and 5/8" rods. | estimatea date of starting any proposed |
| 7-2-79: Ran 2 x 1 1/2" pmp and 5/8" rods. 7-21-79: Set pumping and made connections. | estimatea date of starting any proposed |
| 7-2-79: Ran 2 x 1 1/2" pmp and 5/8" rods. 7-21-79: Set pumping and made connections. 8-14-79: Pmp test well. | |
| 7-2-79: Ran 2 x 1 1/2" pmp and 5/8" rods. 7-21-79: Set pumping and made connections. 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up orifice well tester to meter gas. | |
| 7-2-79: Ran 2 x 1 1/2" pmp and 5/8" rods. 7-21-79: Set pumping and made connections. 8-14-79: Pmp test well. | |
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| 7-2-79: Ran 2 x 1 1/2" pmp and 5/8" rods. 7-21-79: Set pumping and made connections. 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up orifice well tester to meter gas. | Waiting on charts |
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| 7-2-79: Ran 2 x 1 1/2" pmp and 5/8" rods. 7-21-79: Set pumping and made connections. 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up orifice well tester to meter gas. from contract pumper. 18.1 hereby certify that the information shove is true and complete to the best of my knowledge and belief. **TITLE Production Manager** Paul C. Ellison at Kenduck** | Waiting on charts OCT 91979 OCT COM. OIL DIST. 3 |
| 7-2-79: Ran 2 x 1 1/2" pmp and 5/8" rods. 7-21-79: Set pumping and made connections. 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up orifice well tester to meter gas. from contract pumper. 18.1 hereby certify that the information shove is true and complete to the best of my knowledge and belief. **ITTLE Production Manager** | Waiting on charts 91979 OCT COMM. OUT COMM. OUT COMM. |

October 5, 1979

Mr. Joe D. Ramey, Director Oil Conservation Commission State of New Mexico P.O. Box 2088 Santa Fe, NM 87501

Dear Mr. Ramey:

This letter is to inform you that the following wells are capable of producing gas in commercial quantities:

Federal 17-22-6 #1, Sandoval County, New Mexico
State 36-22-6 #1, Sandoval County, New Mexico ACF 69 MCAPO

Gas from the above wells is not dedicated.

Sincerely,

BENSON MINERAL GROUP, INC.

Paul C. Ellison Production Manager

PCE/pms cc: A. R. Kendrick



SINIE UT NEVY MEALU ENERGY AND MINERALS DEPARTMENT

| | |
|--------------|-------|
| | • |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| CREATOR | |

OIL CONSERVATION DIVISION

| DISTRIBUTION | | A HOR DIVISION | Form C-10: |
|--|---|--|--|
| | | OX 2088 | Revised 1 |
| SANTA FE | SANTA FE, NE | W MEXICO 87501 | |
| FILE | | • | 5a. Indicate Type of Lease |
| U.S.G.S. | | | State X Fee |
| LAND OFFICE | | | |
| OPERATOR | • | · | 5, State Oil 6 Gas Lease No. |
| | • | | St. NM-L-1561 · |
| SUNDR | Y NOTICES AND REPORTS O | N WELLS | |
| MA HAT MAK TWIS FORM FOR SECI | POSALS TO DRILL OR TO DEEPEN OR PLUC ON FOR PERMIT -" (FORM C-101) FOR S | **** *** * *** | |
| 1. | | | 7. Unit Agreement Name |
| 91L | | | |
| | OTHER- | | |
| 2. Name of Operator | | | 8. Form or Lease liame |
| Integrated Energy | Inc. | | State 36-22-6 |
| 3. Address of Operator | | | 9. Well No. |
| D O Borr 61505 t | Tourston Mouse 77200 | 2000 | |
| 4. Location of Well | Houston, Texas 77208- | 9990 | 10. Field and Pool, or Wildcat |
| | | | . 1 |
| west LETTER M | 310 FEET FROM THE South | 800 | Chacra |
| | | | |
| West | 36 221 | N 6W | |
| THE LIME, SECTION | * TOWNSHIP | SAHAE | — mw.br. |
| mmmmmmm | 15. Elevation (Show whether | DE BT CB | |
| | | FDF, KI, GR, ESC.) | 12. County |
| | 7010 GR | | Sandoval |
| 16. Check A | Appropriate Box To Indicate | Nature of Notice Report | or Other Data |
| NOTICE OF IN | | • | |
| NOTICE OF IN | TENTION TO: | POOSE | QUENT REPORT OF: |
| | - | | . |
| PERFORM REMEDIAL WORE | PLUE AND ASANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY AGANDON | • | COMMENCE DRILLING DOUS. | PLUG AND ABANDONMEN. |
| PULL OR ALTER CASING | CHANGE PLANS | CABING TEST AND CEMENT JOS | |
| | _ | | Operator |
| Change of Operator | r X | | |
| OTHER | | ¹ | |
| 12 Describe Personnel or Completed One | estions (Clearly state all nestings) de | rails and aims postingst datas in | ncluding estimated date of starting any proj |
| work) SEE RULE 1903. | included (One of process of | , and give periment desca, a | actions estimates sale of starting any biol |
| | | • | |
| - | | | • |
| Request permi | ission to change operato | ors name from Benson | Mineral Group, Inc. |
| to Integrated Ener | | | |
| - | - 57 | | |
| State 36-22-6 | 5#1 was completed 8-19- | | han haan abada da |
| | | | |
| pending a pipeline | e connection. To date, | well is not connecte | d to a pipeline. |
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| | | and the second | |
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| | | 1 6/37 COM | • |
| • | | OIL CON. COM. | |
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| | | The state of the s | |
| | | | |
| | | | |
| 8. I hereby certify that the information a | bove is true and complete to the best | of my knowledge and belief. | |
| $dl. \cap ii$ | | | |
| /// Harl | , / | | |
| and Photos Williams | 1000 | Regulatory & Product | ion Supv _a 2/22/02 |
| mit Chine 1 Vagetta | leas THE | Regulatory & Product | ion Supv ₄₇₈ 2/12/82 |

REPORT OF PROOF OF APPARENT DEVIATION

Intergated Energy Inc.

| Ope | rator | | | | Leas | e No. ST | NM-L-1561 | ····· |
|----------------------|--------------------------------------|----------------------|--------------------------|--------------------------|---|---------------------------------------|-------------------------------------|-------------|
| FIE | LD | Chacra | | | Coun | ty, ST | Sandoval, NM | |
| Lea | se Name | e & Well No. | State 36-2 | 22-6 #1 | SEC. | 36 T 2: | 2N R 6W | |
| Degrees Deviation | Deviation Factor | DEGREES DEVIATION | DEPTH FROM SURFACE | LENGTH OF INTERVAL | DEVIATION FACTOR | DEVIATION OF INTERVAL | CUMULATIVE APPARENT DEVIATION | REMARKS |
| ¼ ¼ ¾ 1 | .00436 .00873 .01309 .01745 | 1° 3/4° | 500 2000 | 500 1500 | .01745 | 8.725 19.635 | 8.725 28.36 | |
| 1½ 1½ 1½ 2 | .02182 .02518 .03054 .03490 | | | | | | | · |
| 2½ 2½ 2¾ 3 | .03926 .04362 .04798 .05234 | | | | | | 2. | |
| 3½ 3½ 3½ 4 | .05669 .06105 .06540 .06976 | | | | de la companya della companya della companya de la companya della | | | ÷ |
| 4¼ 4½ 4¾ 5 | .07411 .07846 .08281 .08716 | | | | 0/20/8 | 785 | | |
| 5½ 5½ 5½ 6 | .09150 .09585 .10019 | | | | | S S S S S S S S S S S S S S S S S S S | | |
| 6¼ 6½ 6¾ 7 | .10887 .11320 .11754 .12187 | | | | | | | |
| 7¼ 7½ 7¼ 8 | .12620 .13053 .13485 .13917 | | | | | | | |
| 8¼ 8½ 8¼ 9 | .14349 .14781 .15212 .15643 | ATTEST: | [.]/x | Lupha | // | | | |
| 9¼ 9% 9¾ 0 | .16074 .16505 .16935 .17365 | F. Michael | Murphy, | Secretar | Y/ | Title | President | Date 8-19-7 |

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompared by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| | | Southeast | ern : | New Mexico | | | | Northy | vestem | Ne | w Mexico |
|------------------------|-------------|----------------------------|--------|---------------|-----------|-----------------|-------------------------|----------|---------------|------|---|
| T. Ani | hv | | Τ. | Canvon | . т | O io A | 1amo | . | | т. | Penn. "B" |
| | | | | | | | | | | ~ | D HOU |
| B. Sal | t | | т. | Atoka | т | . <u>F</u> ictu | red Cliffs | 13 | 74' | Т. | Penn. "D" |
| T. Ya | tes | | T. | Miss | т | Chac | ra Nouse | | <u>66'</u> . | T. | Leadville |
| T. 7 R | Rivers | | T. | Devonian | т | . Menef | ce | | | T. | Madison |
| T. Qu | een | | T. | Silurian | т | . Point | Lookout | | | T. | Elbert |
| T. Gra | ayburg | | T. | Montoya | Т | . Manco | os | | | T. | McCracken |
| T. Sar | n Andres | | T. | Simpson | Т | Gallu | p | | <u> </u> | T. | Ignacio Qtzte |
| T. Glo | orieta | | Т. | McKee | B | ase Gree | enhorn | | | T. | Granite |
| T. Pa | ddock | | T. | Ellenburger | T | . Dakot | a | | | T. | |
| T. Bli | inebry | | Т. | Gr. Wash | т | . Morris | son | | | т. | |
| T. Tu | bb | | T. | Granite | Т | Todil | ts | | | T. | |
| T. Dri | nkard | · | T. | Delaware Sand | т | . Entra | da | | | T. | |
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| T. Wol | lfcamp | | T. | | т | . Chinle | e | | | T. | |
| T. Pe | nn | | T. | | Т | Permi | an | | | T. | |
| T Cis | co (Bough | C) | T. | | Т | Penn | "A" | | | T. | |
| | | | | OIL OR G | | | | | | | - |
| No. 1, s | rom | | •••• | to | N | lo. 4, fro | m | ••••••• | | | .,to |
| No. 2, from toto | | | 80 | N | o. 5, fro | m | ************ | | •••• | | |
| No. 3, fr | rom | ************************** | | 10 | N | o. 6. fro | m | | | | to |
| Include | data on rat | e of water inflow | ano | IMPORT | | | SANDS | | | | |
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rorm C-104 Revised 10-1-/8 DISTRIBUTION OIL CONSERVATION DIVISION P. O. BOX 2088 BANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.C.S. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER GAS AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE Operator Integrated Energy Incorporated Address P.O. Box 61585, Houston, Texas 77208
Reoson(s) for filing (Check proper box) Other (Please explain) kх New Well Change in Transporter of: Recompletion CII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ minerals Troup Inc) II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Legse WU Chacra St State 36-22-6 State, Federal or Fee State Location Feet From The South Line and : 810 800 West Unit Letter M Township 22N Sandova1 Line of Section Range 6W NMPM Cour III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castnahead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to he --DOME PETROLEUM p. 1625 Broadway Suite 2900 Denver Co 80202 Sec. Rge. Unit Is gas actually connected? No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oil Well New Well Workover Plug Back | Same Res'v. Diff. Re Designate Type of Completion - (X) xx ; хx Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 8/19/79 2000' 1894 10/7/78 Elevations (DF, RKB, RT, GR, etc.)
7010 GR Tubing Depth 1856 Top Oil/Gas Pay 1795 Name of Producing Formation Chacra 1795-1805;1811-23;1826-31 @ 2 SPF TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 97' 50 9 7/8" 7" 20# 412", 9.5# 1983 240 61/4" 2 3/8" tubing 1856 (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (ump, gas lift, etc.) Date of Test 0 7000 Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bble Gre MCF 3 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 68 24 hr. Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Fressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

Pumping

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

NA

(Signature)

Vice President Casey, Executive Terence J. (Title)

20 April 1982

(Date)

OIL CONSERVATION DIVISION

APR 2/6 1982 APPROVED

BY SUPERVISOR DISTRICT # 3

3.9 psig 370

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and excompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownsell name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip oleied wells.

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator MCO RESOURCES (INTEGRATED) CORP. 5718 WESTHEIMER, SUITE 1100, HOUSTON, TX 77057 DIST. 3 Resson(s) for filing (Cheek proper box) Other (Please explain) New Well Change in Transporter of: CHANGE OPERATOR NAME OIL Receasiettos Dry Gas Casinghed Gas Condensate Change in Ownership If change of ownership give name INTEGRATED ENERGY. INC., P. O. BOX 61585, HOUSTON, TX 77208 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation ST. NM L-1561 State, Federal or Fee STATE STATE 36-22-6 Location South Line and 810 800 West Feet From The Unit Letter 22N Township Range . NMPM County Line of Section SANDOVAL III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas TEXACO OIL INC. P. O. BOX EE, CORTEZ, ∞ . 81321 Rge. Is gas actually connected? Unit If well produces oil or liquids, Mogive location of lanks. If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

JANE ASHCRAFT PRODUCTION ANALYST (Title) MARCH 7, 1985

(Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT

If this is a request for allowable for a newly drilled or deepenso well, this form must be accompanied by a tabulation of the deviation: tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silonable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, er transporter, or other such change of condition

Separate Forms C-104 must be filled for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| PROBATION OFFICE | | | |

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

| PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | |
|--|--|--|--|--|--|--|
| I. Operator | | | | | | |
| PITCO Production Company | · | | | | | |
| 1790 One Williams Center, Tulsa, Oklah | 20ma 74172 | | | | | |
| Reeson(s) for liling (Check proper box) | Other (Please explain) | | | | | |
| l — | Other (Fieuse explaint) | | | | | |
| | | | | | | |
| | ry Gas | | | | | |
| X Change in Ownership Casinghead Gas Co | ondensate | | | | | |
| If change of ownership give name | | | | | | |
| and address of previous ownerMCO Resources (Integra | ated) Corp., formerly Integrated Energy, Inc., MC | | | | | |
| Plaza, 5718 Westheimer, Houston, Texas 77057. | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | |
| Lease Name Well No. Pool Name, Including F | ormation Kind of Lease No. | | | | | |
| State 36-22-6 1 Rusty Chacra | 1 State. Federal of Fee at | | | | | |
| Location | <u> </u> | | | | | |
| V 010 | ne and 800 Feet From The West | | | | | |
| Unit Letter M; 810 Feet From The South Lin | ne and 800 Feet From The West | | | | | |
| 26 | | | | | | |
| Line of Section 36 Township 22N Range | 6W , NMPM, Sandoval County | | | | | |
| | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL | L GAS | | | | | |
| Name of Authorized Transporter of OII or Condensate | Andreas (Give address to which approved copy of this form is to be sent) | | | | | |
| | | | | | | |
| Name of Authorized Transporter of Casingnead Gas or Dry GasXX | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | P. O. Box 52332, Houston, Texas 77052 | | | | | |
| Texaco Oils Inc. | Is gas actually connected? When | | | | | |
| If well produces oil or liquids, | | | | | | |
| give location of tanks. | Yes 10/82 | | | | | |
| If this production is commingled with that from any other lease or pool, | give commingling order number: | | | | | |
| | | | | | | |
| NOTE: Complete Parts IV and V on reverse side if necessary. | | | | | | |
| The second secon | 1 | | | | | |
| VI. CERTIFICATE OF COMPLIANCE | OIL CONSERVATION DIVISION | | | | | |
| | APPROVED WAR 28 1986 | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have | APPROVED | | | | | |
| been complied with and that the information given is true and complete to the best of my knowledge and belief. | 8 / / / / | | | | | |
| my knowledge and benef. | BY | | | | | |
| | TITLE SUPERVISOR DISTRICT 3 | | | | | |
| | III | | | | | |
| P. A. Court | This form is to be filed in compliance with RULE 1104. | | | | | |
| Mu lows | If this is a request for allowable for a newly drilled or despend | | | | | |
| Rick Couch (Signature) | well, this form must be accompanied by a tabulation of the deviation | | | | | |
| Landman | tests taken on the well in accordance with AULE 111. | | | | | |
| (Title) | All sections of this form must be filled out completely for allow- | | | | | |
| March 25, 1986 | able on new and recompleted wells. | | | | | |
| (Date) | Fill out only Sections I, II, III, and V! for changes of owner, | | | | | |

Separate Forms C-104 must be filed for each pool in multiply completed wells.