

Occidental Permian

Requests of the NMOCD

1. Grant authorization to inject CO₂ and water and reinject produced gas (containing CO₂, methane, natural gas liquids, and hydrogen sulfide) and water into the North Hobbs Grayburg San Andres pool
2. Approve surface injection pressure limits of
 - 1100 psig water
 - 1250 psig CO₂
 - 1770 psig produced gasto accommodate density differences and frictional pressure losses
3. Increase field GOR to 6,000 to accommodate produced CO₂ rates
4. Modify practice of requiring injection to commence within one year of approval to accommodate project construction schedule
5. Qualify the project for the recovered tax rate under the Enhanced Oil Recovery Act