Sheet1

CAPATAZ OPERATING, INC.									
LEASE NAME AND WELL NO.: Marshall #1 PROSPECT:							Casa	TOTAL DEPTH:	7800
COUNTY:	Lea					STATE:	NM	WELL TYPE:	O&G
LOCATION:	NE SW Se	5-T20S-R	39E					OBJECTIVE:	Abo
Title Opinion	IG COST						DRY HOLE 3000	COMPLETE	TOTAL 3000
Land & Legal Fees					- <u>. </u>				
Survey, Permits & Bon	ds						1000		1000
Surface Damages Road & Location Dirtwo	orie						5000 18500		5000 18500
Drilling Footage		ft. @\$,	per ft.			10000		18500
Drilling Daywork		day @ \$	9,800.00	per day			176400		176400
Rig Mobilization							22500		22500
Pulling Unit	21	day@\$	2,000.00					42000	42000
Reverse Unit Fuel & Lubricants		day @ \$	L	per day			12000		12000
Mud, Wash Oll & Chemicals							8900		8900
Directional Service									
Casing Crews & Equipment							1850	3700	5550
Equipment Rental								4800	4800
Packer/Service/Rental							5200	5200	
Water Transport						9500		9500	
Cement Service				_			12500	15750	28250
Drill Stem Testing		@\$		per test					
Coring/Core Analysis Geological Services		ft. @\$	L	per ft.			6300		<u>ë 200</u>
Mud Logging	14	day @ \$	675	per day			9450	<u>├</u> ─────┤	6300 9450
Open Hole Log Service				100. uuj			18250	├──── ┥	18250
Log & Perforate					·			5200	5200
Acid Stimulation								38000	38000
Frac Stimulation						<u> </u>	63100	63100	
Pump Truck & Nitrogen Service						<u>}</u>		 	
Transportation, Truckin	g	<u>`</u>					1200	3800	5000
Contract Labor & Welding						450	450	900	
Roustabout Labor								4500	4500
Tubular Inspection							4200	5850	10050
Engineering & Wellsite Supervision							10000		10000
Environmental, Disposa	al & Restora	ition						5000	5000
Administrative Overhead							3250	3100	6350
						2750 16800	10000	2750 26800	
Contingencies @ 5% Bits & Reamers							16000	1000	16000
		SUBTOTAL:				359800	210450	570250	
LEASE & WELL EQU	PMENT			 .					
Tubulars:		Size/Wt/G	r Footage		Price				
Conductor	Pipe			ft @ \$		per ft			
Surface Ca	-		1600	ft @ \$	9.11	per ft	14576		14576
Intermediat Protection I	Ũ		 	ft@\$ ft@\$	_	perft perft	·		ļ
Production			7800	ft @ \$	6.25	per ft	+	48750	48750
Production				ft @ \$	2.16	per ft		16848	16848
Wellhead Equipment							2350	2100	4450
Flowing Tree						 	2200	2200	
Pumping Hookup Liner Hanger, Packer & Tubing Anchor							<u>+</u>	2200 880	2200 880
Pumping Unit w/ Base & Prime Mover							<u> 1</u>	28000	28000
Electrical Installation								7800	7800
Rods, Subsurface Pump & Accessories								15570	15570
Compressor & Accesso	xies								
SWD Equipment						·		8500	8500
Oil Storage Tanks SW Fiberglass Tanks							<u> </u>	1400	1400
Separator							2200	2200	
Heater-Treater								3000	3000
Dehydrator/Line Heater								7500	7500
Meters, Valves & Connections							- <u>}</u> {	7500	7500
Flowline & Connections Gas Pipeline, Meter & Installation									
Other Non-Controllable squipment								600	600
Other Controllable Equipment									
SUBTOTAL:						16926	148348	165274	
CAPATAZ	A a a a a a a a a a a a a a a a a a a a		GRAND T		WORKING	NTEDE	376726	358798	735524
Prepared By:	an 4	<u>, inc.</u>			TI ORANIA U	ATTERED	agrees to partic	ipate	%WI
Title:		Y	- '	Approved					_
Date: 7/2.0	01		-	Title:			~D	ate:	-

It is recognized that the amounts herein are estimates only and approval of this authorization shall extend to the actual costs incurred in conducting the operation specified, whether more or less than herein set out.

OIL CONSERVATION DIVISION

4

CASE NUMBER _____

Page 1

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF LEONARD RESOURCE INVESTMENT CORPORATION FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 12729

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO \rangle ss. COUNTY OF SANTA FE

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters set forth herein.

2. I am an attorney for Applicant.

Applicant has conducted a good faith, diligent effort to 3. find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.

4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.

Applicant has complied with the notice provisions of 5. Division Rule 1207.

ames Bruce

SUBSCRIBED AND SWORN TO before me this ____ day of September, 2001, by James Bruce.

Public

OIL CONSERVATION DIVISION CASE NUMBER EXHIBIT

My Commission Expires:

3/14/05

JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

3304 CAMINO LISA HYDE PARK ESTATES SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

August 28, 2001

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Wells Fargo Bank, Trustee of the Beulah H. Simmons Trust A-JSS and Trust B-MJH Attention: Mike Talley P.O. Box 2097 Midland, Texas 79702

Nettie B. Johnson c/o Raymond A. Weisner 104 South Division Street Salisbury, Maryland 21801

Anderson Carter II P.O. Box 250 Las Cruces, New Mexico 88004

Kathryn G. Richards 450 West Seventh Street Tulsa, Oklahoma 74119

Ladies and Gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Leonard Resource Investment Corporation, regarding the NE%SW% of Section 5, Township 20 South, Range 39 East, N.M.P.M., Lea County, New Mexico. This application is scheduled to be heard at 8:15 a.m. on Thursday, September 20, 2001 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit, you have the right to appear at the hearing and present evidence. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

You are requested to notify the Division, and the undersigned, by Friday, September 14, 2001, if you intend to enter an appearance and participate in the case.



• -----

Very truly yours,

James Bruce U

Attorney for Leonard Resource Investment Corporation

• ---





