STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF TMBR/SHARP DRILLING INC. FOR AN ORDER STAYING DAVID H. ARRINGTON OIL & GAS, INC. FROM COMMENCING OPERATIONS, LEA COUNTY, NEW MEXICO.

APPLICATION OF TMBR/SHARP DRILLING INC. APPEALING THE HOBBS DISTRICT SUPERVISOR'S DECISION DENYING APPROVAL OF TWO APPLICATIONS FOR PERMIT TO DRILL FILED BY TMBR/SHARP DRILLING, INC., LEA COUNTY, NEW MEXICO.

Case No. 12,731 (de novo)

Case No. 12,744 (de novo)

Order No. R-11700-B

OCEAN ENERGY, INC.'S APPLICATION FOR REHEARING AND MOTION TO STAY ORDER

Pursuant to NMSA 1978 §70-2-25 and Division Rules 1220 and 1222, Ocean Energy, Inc. ("Ocean") requests that the Commission (a) rehear the above matter, and (b) stay the effectiveness of TMBR/Sharp Drilling, Inc.'s ("TMBR/Sharp") application for permit to drill ("APD") for a well in §25-16S-35E pending resolution of the pooling cases being heard by the Division on May 16, 2002, and in support thereof, states:

- 1. Ocean is a party of record adversely affected by the above order. The order is erroneous as noted below.
 - 2. Ocean is protecting its rights:

Finding paragraph 37 of the order states that "Ocean isn't planning on preserving its rights by drilling a well itself, and hasn't applied for a permit to drill a well." That is incorrect.

When the rights of David H. Arrington Oil & Gas, Inc. ("Arrington") became an issue in January 2002, Ocean proposed a well in the NW% of Section 25. Affidavit of Derold Maney, attached as Exhibit A, at paragraph 6. It then followed up on its well proposal by filing a compulsory pooling application on February 26, 2002. Id., at paragraph 10; Division Case No. 12841. Ocean's pooling case has been continued for 8 weeks, against Ocean's wishes, at the request of TMBR/Sharp.

Ocean also filed an APD for its well in the NW% of Section 25, which was not approved by the Hobbs District Office due the pending APD's issued to Arrington and TMBR/Sharp. See Affidavit of Derold Maney at paragraphs 7, 9. Under the requirements set forth by the Commission in its order, Ocean's APD should have been approved because Ocean owns an interest in the well unit, spacing is proper, etc. Order No. R-11700-B, at Paragraphs 29, 33.

Due to the foregoing, basing the Commission's decision on the erroneous claim that Ocean is not protecting its rights is improper.

3. <u>Under the Commission's findings, Arrington had the right</u>
to drill, and its APD is valid:

The Commission stated that "any suggestion that the acreage dedication plat "pools" acreage is expressly disavowed." Order No. R-11700-B at paragraph 34. The summary judgment granted by the Lea County District Court is based upon the premise that an acreage

¹Ocean has also filed a pooling application, in Case No. 12860, for a well located in the SW¼ of Section 25, solely due to concerns raised by the Commission about Ocean's right to drill on another party's lease.

dedication plat pools acreage. The Form C-102 is a form promulgated by the Division and Commission under Rule 1102. A court should defer to an agency's expertise. <u>See</u> Santa Fe Exploration Co. v. Oil Conservation Comm'n, 114 N.M. 103, 835 P.2d 819 (1992). Therefore, TMBR/Sharp's claim to the NW¼ of Section 25 must fail, and Arrington's permit to drill must be approved.

4. Finally, the effectiveness of TMBR/Sharp's Section 25 APD should be stayed pending resolution of matters now before the Division. On May 16, 2002, the Division will hear pooling cases affecting all of Section 25. <u>See Case Nos. 12816 (N½ unit), 12840 (W½ unit), 12859 (E½ unit), and 12860 (W½ unit)</u>. Until the pooling process has run its course, the effectiveness of TMBR/Sharp's permit to drill must be stayed. At the May 16th hearing, substantial geologic, geophysical, and other evidence will be presented to determine the proper unit orientation and how to develop Section 25. Such a decision will supersede any APD.

Moreover, as the Commission noted, an appeal of the Lea County District Court's decision could alter the Commission's own conclusion. Order No. R-11700-B at paragraph 30. If Arrington is successful on appeal, 100% of the working interest cwners in the W% of Section 25 desire a standup unit. To allow TMBR/Sharp's APD to remain effective during the appeal process could impair the rights of Ocean and Arrington.

WHEREFORE, Ocean requests that a rehearing be granted, and that the effectiveness of the TMBR/Sharp's APD be stayed until all matters are resolved by the Division and the Commission.

Respectfully submitted,

James Bruce

Post Office Box 1056

∮anta Fe, New Mexico 87504

(505) 982-2043

Attorney for Ocean Energy, Inc.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was served upon the following counsel of record in the manner noted below this 1574 day of May, 2002:

Hand Delivered
Stephen C. Ross
Oil Conservation Commission
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Fax and U.S. Mail
W. Thomas Kellahin
Kellahin & Kellahin
Post Office Box 2265
Santa Fe, New Mexico 87504
Fax No. (505) 982-2047

Fax and U.S. Mail
Susan Richardson
Cotton, Bledsoe, Tighe & Dawson
P.O. Box 2776
Midland, Texas 79702
Fax No. (915) 682-3672

Fax and U.S. Mail William F. Carr Holland & Hart LLP Post Office Box 2208 Santa Fe, New Mexico 87504 Fax No. (505) 983-6043

Fax and U.S. Mail
J. Scott Hall
Miller, Torgerson & Stratvert, P.A.
P.O. Box 1986
Santa Fe, New Mexico 87504
Fax No. (505) 989-9857

James Bruce

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF TMBE/SHARP DRILLING INC. FOR AN ORDER STAYING DAVID H. ARRINGTON OIL & GAS, INC. FROM COMMENCING OPERATIONS, LEA COUNTY, NEW MEXICO.

Case No. 12,731 (de novo)

APPLICATION OF TMBR/SHARP DRILLING INC. APPEALING THE HOBBS DISTRICT SUPERVISOR'S DECISION DENYING APPROVAL OF TWO APPLICATIONS FOR PERMIT TO DRILL FILED BY TMBR/SHARP DRILLING, INC., LEA COUNTY, NEW MEXICO.

Case No. 12,744 (de novo)

Order No. R-11700-B

AFFIDAVIT OF DEROLD MANEY

STATE OF TEXAS	.)	
) :	3 9
COUNTY OF HARRIS)	

Derold Maney, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
 - 2. I am a landman for Ocean Energy, Inc. ("Ocean").
- 3. Ocean obtained a farmout agreement in July 2001 covering 100% of the working interest in the SWK of Section 25, Township 16 South, Range 35 East, N.M.P.M., Lea County, New Mexico.
- 4. The farmout agreement requires a well to be commenced on the SWM of Section 25, or on lands pooled therewith, by July 1, 2002.
- 5. Since July 2001 Ocean has planned to drill a well, or cause a well to be drilled, in the WK of Section 25, Township 16 South, Range 35 East, N.M.P.M. Ocean had an agreement with David H. Arrington Oil & Gas, Inc. ("Arrington") for Arrington to drill the well.



- When Arrington's right to operate was placed in dispute in January 2002, Ocean sent proposal letters to all interest owners in the Wx of Section 25, for a well in the NWX of Section 25. Copies of the proposal letters are attached hereto as Exhibit 1.
- Ocean also filed an Application for Permit to Drill for a well unit comprised of the W% of Section 25, a copy of which is attached hereto as Exhibit 2. The permit was verbally denied by the Hobbs District Office in April 2002.
- Due to questions raised by the Division and the Commission over Ocean's right to drill a well located in the NWW of Section 25 (in which it owns no interest), Ocean sent proposal letters to all interest owners in the W% of Section 25, for a well in the SW% of Section 25. Copies of the proposal letters are attached hereto as Exhibit 3.
- 9. Ocean has also filed an Application for Permit to Drill for a well unit comprised of the W% of Section 25, with a well in the SWX thereof, a copy of which is attached hereto as Exhibit 4.
- 10. Ocean has filed compulsory pooling applications on both of its well proposals. Those cases are docketed as Case Nos. 12841 and 12860 before the Oil Conservation Division.

Derold Maney

SUBSCRIBED AND SWORN TO before me this 30 th day of April. 2002, by Derold Maney.

My Commission Expires:





Ameristate Oil & Gas, Inc. P. O. Box 341449 Austin, Texas 78734

Attention: Mr. Mark Nearburg

Re:

Triple Hackle Dragon "25" #1 1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, Ameristate Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that Ameristate Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should Ameristate Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If Ameristate Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

Derold Maney Senior Land Advisor

OCEAN ENERGY, INC.

	AMERISTATE OIL & GAS, INC. ELECTS TO PARTICIPATE Well.	E in the Triple	Hackle Dragon	. ''25'' #
	AMERISTATE OIL & GAS, INC. ELECTS NOT TO PARTIC "25" #1 Well.	IPATE in the	: Triple Hackle	: Drago
By: _ Title: _ Date: _		907	EXHIBIT	7



TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, Texas 79702

Attention: Mr. Jeff Phillips

Re: Triple Hackle Dragon "25" #1

1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, TMBR/Sharp Drilling, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that TMBR/Sharp Drilling, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should TMBR/Sharp Drilling, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If TMBR/Sharp Drilling, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

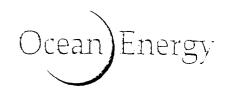
OCEAN ENERGY, INC.

Derold Maney
Senior Land Advisor

TMBR/SHARP DRILLING, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1
Well.

TMBR/SHARP DRILLING, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By:
Title:



Fuel Products, Inc. P. O. Box 3098 Midland, Texas 79702

Attention: Mr. Tom Beall

Re: Triple Hackle Dragon "25" #1

1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1813' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, Fuel Products, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that Fuel Products, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should Fuel Products, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If Fuel Products, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney Senior Land Advisor

	FUEL PRODUCTS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well
	FUEL PRODUCTS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.
By: Title:	
Date:	



Mr. Louis Mazzullo P. O. Box 66657 Albuquerque, New Mexico 87193

Re:

Triple Hackle Dragon "25" #1 1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Dear Mr. Mazzullo,

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, you appear to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that you participate for your proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should you elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If you are not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney Senior Land Advisor

Title:		TOORS MAZZOTTO EFECTS TO LAKTICILATE in the Tubie Hackie Diagon 72.	#I W	ец.
By: Title: Date:		LOUIS MAZZULLO ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "	25"#	‡1 Well.
	Title:			

Ocean Energy

January 25, 2002

David H. Arrington Oil & Gas, Inc. P. O. Box 2071 Midland, Texas 79702

Attention: Mr. David H. Arrington

Re: Triple Hackle Dragon "25" #1

1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, David H. Arrington Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that David H. Arrington Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should David H. Arrington Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If David H. Arrington Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

Derold Maney Senior Land Advisor

OCEAN ENERGY, INC.

DAVID H. ARRINGTON OIL & GAS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

DAVID H. ARRINGTON OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By:
Title:

District I 1625 N. French Dr., Hobbs, NM 38240 311 South First, Artesia, NM 38210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IY 2040 South Pacheco, Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRULL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

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DISTRICT 1 P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Ravised 02-10-94 imetructions on book

DISTRICT II P. O. Drower DD Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P. 0. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED REPORT

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410 DISTRICT IV P. O. Box 2088

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Ameristate Oil & Gas, Inc. P. O. Box 341449 Austin, Texas 78734

Attention: Mr. Mark Nearburg

Re:

Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1980' FWL and 1980' FSL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, Ameristate Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that Ameristate Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should Ameristate Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If Ameristate Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Na	nold Coney	
Derold	Maney	
Senior	Land Advisor	
	AMERISTATE OIL & GAS, INC. ELECTS TO PARTI Well.	CIPATE in the Triple Hackle Dragon "25" #2
	AMERISTATE OIL & GAS, INC. ELECTS NOT TO I "25" #2 Well.	PARTICIPATE in the Triple Hackle Dragon
By: _ Tide: _ Date:		EXHIBIT EXHIBIT



TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, Texas 79702

Attention: Mr. Jeff Phillips

Re:

Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E Lea County, New Mexico

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Thank you for your consideration of this proposal.

OCEAN ENERGY, INC.

WITHER MANUEL

Derold Maney

Senior Land Advisor

Yours very truly,

	TMBR/SHARP DRILLING, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.
	TMBR/SHARP DRILLING, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.
By: Tide: Date:	



Fuel Products, Inc. P. O. Box 3098 Midland, Texas 79702

Attention: Mr. Tom Beall

Re:

Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E Lea County, New Mexico

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Thank you for your consideration of this proposal.

Yours very truly,

Derold Maney

OCEAN ENERGY, INC

Senior Land Advisor

	FUEL PRODUCTS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.
	FUEL PRODUCTS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.
By: Title:	
Date:	



Mr. Louis Mazzullo P. O. Box 66657 Albuquerque, New Mexico 87193

Re:

Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1980' FWL and 1980' FSL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, you appear to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that you participate for your proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should you elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If you are not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

Date: _____

OCEAN ENERGY, INC.

Derold Maney
Senior Land Advisor

LOUIS MAZZULLO ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

LOUIS MAZZULLO ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

By:
Title:



David H. Arrington Oil & Gas, Inc. P. O. Box 2071 Midland, Texas 79702

Attention: Mr. David H. Arrington

Re: Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E

Lea County, New Mexico

Gentlemen:

Yours very truly,

Senior Land Advisor

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1980' FWL and 1980' FSL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, David H. Arrington Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that David H. Arrington Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should David H. Arrington Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If David H. Arrington Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

OCEAN ENERGY, INC.

Derold Maney

DAVID H. ARRINGTON OIL & GAS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.
 DAVID H. ARRINGTON OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

Ву:	
Tide:	
Date:	

District. I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IX 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised March 17, 1999

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

Property Code 28458 Triple-Hackle Dragon 25 Surface Location UL or lot no. Section Township Range Lot lide Feet from the North-South line Feet from the K 15 163 15E 1940 South 1940 Proposed Bottom Hole Location If Different From Surface	PI Number	
Triple-Hackle Dragen 25 Surface Location UL or lot no. Section Township Range Lot lide Feet from the North/South line Feet from the 1980 8 Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot lide Feet from the North/South line Feet from the Proposed Post Township Range Lot lide Feet from the North/South line Feet from the Proposed Post Township Range Lot lide Feet from the North/South line Feet from the Proposed Post Township Range Lot lide Feet from the North/South line Feet from the Proposed Post Township Range Ra		
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UL or lot no. Section Township Range Lot Idn Feet from the South 1980 **Proposed Bottom Hole Location If Different From Surface** UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Pass **Proposed Fool 1 Township Range Lot Idn Feet from the North/South line Feet from the Pass **Proposed Fool 1 Townsend Mississippian **Work Type Code North/South line Feet from the North/South line Feet from the Pass **Proposed Pool 1 Townsend Mississippian **Under Type Code North/South line Feet from the North/South line Feet from the Pass **Proposed Pool 1 Townsend Mississippian **Proposed Depth Inserting Pornstion Mississippian Grey Wolf **Proposed Casing and Cement Program** Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Coment 25" 20" Conductor 40" Redi-mix 17-1/2" 13-3/8" 54.5 450" 500 3x 11" 8-5/8" 32 4900" 1300 9x		
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Proposed Bottom Hole Location If Different From Surface I'll or lot no. Section Township Range Lot lan Feet from the North-South line Foot from the Proposed Port Townsend Mississippian I' Work Type Code G G G G G G G G G G G G G G G G G G G	st/West line County	
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N G R P P P P P P P P P	rol 2	
13500' Mississippian Grey Wolf	15 Ground Loyd Elevation 3959*	
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Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Coment 25" 20" Conductor 40" Redi-mix 17-1/2" 13-3/8" 54.5 450" 500 sx 11" 8-5/8" 32 4900" 1300 sx	· · · · · · · · · · · · · · · · · · ·	
25" 20" Conductor 40" Redi-mix 17-1/2" 13-3/8" 54.5 450" 500 sx 11" 8-5/8" 32 4900" 1300 sx	Estimated TOC	
11" 8-5/8" 32 4900' 1300 sx	Surface	
	Surface	
7-7/8" 5-1/2" 17 13400' 1200 sx	Surface	
	500' above pay	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zo productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Ocean Energy, Inc. proposes to drill this well to 13,500°. Log and run production easing as indicated above if log looks proposes in the proposes to drill this well to 13,500°. Log and run production easing as indicated above if log looks proposes in the	roductive.	
I hereby certify that the information given above is true and complete to the OIL CONSERVATION I	DIVISION	
Signature: Aldric M. M. Ola Approved by:		
rinted name: Jeanie McMillan Title:		
itle: Regulatory Specialist Approval Date: Expiratio	on Date:	
Phone: (713) 265-6834 Conditions of Approval: Attached Attached		

DISTRICT I 1085 N. Franch Dy., Hablm, NM BARAG DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

811 South First, Arteria, NM 88210

Submit to Appropriate District Office

DISTRICT III

State Leass - 4 Copies
Fre Lease - 3 Copies

1000 Rio Brazos Rd., Astec, NM 47410 DISTRICT IV 2040 South Packeto, Santa Fe, WK arros

OIL CONSERVATION DIVISION

2040 South Pecheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

						AGE DEDICATI			
API	Number	1		Pool Code					
				8639	0	NORTH Tow	unsend M	11551551PF	TAN
Property	Code	1			Property Nam			Mell N	nwpet
		1		TRIPLE	HACKLE DR	AGON "25"		2	
OGRID N					Operator Nam			Eleva	uen.
16935	69355 OCEAN ENERGY, INC.							395	9'
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	16 \$	35 E		1980	SOUTH	1980	WEST	LEA
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face		
VL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r lafill Cor	notifation (ode Or	der No.	L			<u> </u>
32b				}					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

* (ON A HON STATE	DAKD UNII HAS BEEI	ATTACTED DI 111	E DIVISION
				OPERATOR CERTIFICATION I hereby certify the the information contained herrin is true and complete to the best of my browdedge and belief. Stability McMillan Stability McMillan
				JEANIE McMillon Printed Name SR. Regulatory Specialist Tille 4/29/02 Date SURVEYOR CERTIFICATION
1980'	3955.3' 3955.4' 3957.5' 3958.8'	LAT - N32'55'28.4" LONG - W103'24'48.0"	-	I hereby seriffy that the well totation shown on this piet was plotted from field noise of selvel surveys made by me or under my supervisor, and that the same is true and carried to the best of my belief. APRIL 8, 2002 Date Servery, John
	1980,			Signification of the state of t