

vertical extent; Lots 3 and 4 to form a non-standard 97.21-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing within that vertical extent, including the Undesignated South Big Dog-Strawn Pool; and Lot 3 to form a non-standard 48.78-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Townsend-Permo Upper Pennsylvanian Pool. The units are to be dedicated to applicant's Townsend State Com. Well No. 10, to be located at an orthodox location in Lot 3 of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles west-northwest of Lovington, New Mexico.

CASE 12744: De Novo

Application of TMBR/Sharp Drilling, Inc. appealing to the Director of the New Mexico Oil Conservation Division the Hobbs District Supervisor's decision denying approval of two applications for permit to drill ("APDs") filed by TMBR/Sharp Inc., Lea County, New Mexico. Applicant requests that the Director order the District Supervisor to approve TMBR/Sharp's permit to drill its Blue Fin 25 Well No. 1 to be dedicated to a 320-acre spacing unit consisting of the W/2 of Section 25, Township 16 South, Range 35 East and TMBR/Sharp's permit to drill its Leavelle 23 Well No. 1 to be dedicated to a 320-acre spacing unit consisting of the E/2 of Section 23, Township 16 South, Range 35 East. These wells are located approximately 5 miles southwest of the center of the City of Lovington, New Mexico. Upon application of TMBR/Sharp Drilling, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 12731: De Novo

Application of TMBR/Sharp Drilling, Inc. for an order staying Division approval of two applications for permit to drill obtained by David H. Arrington Oil & Gas, Inc., Lea County, New Mexico. Applicant seeks an order staying David H. Arrington Oil & Gas, Inc.'s applications for permit to drill the Triple Hackle Dragon 25 Well No. 1, W/2 of Section 25, Township 16 South, Range 35 East and the Blue Drake 23 Well No. 1, E/2 of Section 23, Township 16 South, Range 35 East, pending a final adjudication of ownership. These wells are located approximately 4 miles north of the center of the City of Lovington, New Mexico. Upon application of TMBR/Sharp Drilling, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

dedicated to Yates Daisy AFS State Well No. 2 to be drilled at a standard location 660 feet from the North and East lines of said Section 3 to a depth sufficient to test all formations from the surface to the base of the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles west-northwest of Lovington, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 12569: De Novo - Continued from January 18, 2002, Commission Hearing.

Amended Application of Yates Petroleum Corporation for compulsory pooling and a non-standard gas spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation in Lots 1 through 8 (N/2 Equivalent) of Irregular Section 3, Township 16 South, Range 35 East, to form a non-standard 355.80-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated North Shoe Bar-Atoka Gas Pool and the Undesignated North Shoe Bar-Morrow Gas Pool. Said unit is to be dedicated to Yates Daisy AFS State Well No. 2 to be drilled at a standard location 660 feet from the North and East lines of said Section 3 to a depth sufficient to test all formations from the surface to the base of the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles west-northwest of Lovington, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 12738: Continued from January 18, 2002, Commission Hearing.

Application of Yates Petroleum Corporation for two non-standard gas spacing and proration units, Lea County, New Mexico. Applicant seeks an exception to the provisions of Division Rule 104.C (2) to create two non-standard gas spacing and proration units for all formations developed on 320-acre spacing which include but are not necessarily limited to the Undesignated North Shoe Bar-Atoka Gas Pool, the Undesignated Townsend-Morrow Gas Pool, the Undesignated North Shoe Bar-Morrow Gas Pool and the Undesignated North Hume-Morrow Gas Pool comprising: (i) Lots 1, 2, 7 and 8 (NE/4 equivalent) to form a 178.59-acre non-standard gas spacing and proration unit ; and (ii) Lots 3 through 6 (NW/4 equivalent) to form a 177.21-acre non-standard gas spacing and proration unit. Said area is located approximately 6 miles west-northwest of Lovington, New Mexico.

CASE 12794: Continued from January 18, 2002, Commission Hearing.

Application of Ocean Energy Resources, Inc. for compulsory pooling and four non-standard oil and gas spacing and proration units, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1-3 of irregular Section 3, Township 16 South, Range 35 East, NMPM, and in the following manner: Lots 1-8 to form a non-standard 355.80-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Shoe Bar-Atoka Gas Pool and Undesignated North Shoe Bar-Morrow Gas Pool; Lots 3-6 to form a non-standard 177.21-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that