

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

811 South First, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-24558

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-9049

7. Lease Name or Unit Agreement Name:

Amoco Skeeter

8. Well No.

1

9. Pool name or Wildcat

Square Lake Queen GB San Andres North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Read & Stevens, Inc. /

3. Address of Operator

P. O. Box 1518 Roswell, NM 88202

4. Well Location

Unit Letter E : 1980 feet from the North line and 330 feet from the West line

Section 14 Township 16S Range 31E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4271.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Read & Stevens proposes to plug and abandon the subject well. Drilled as a Grayburg San Andres test the well was TD @ 4,070' with 7" csg set from surface to TD. TOC by bond log is 1,800'. The 9 5/8" surface csg was set @ 1,085' and cemented to surface. Read & Stevens proposes to abandon the subject well by placing a CIBP 30' above the existing perforations of 3,862'-3,880', and dumping 35' of cmt on top. The 7" csg will then be cut and pulled from the TOC @ 1,800' and a 100' cmt plug set half in and half out of the csg stub. A surface csg shoe plug will then be set half in and half out from 1,135' to 1,035'. Another 100' plug set from 350'-450', and a 50' surface plug. The wellhead will be cut off and a dry hole marker set.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Manager

DATE 12-3-01

Type or print name John C. Maxey, Jr.

Telephone No. 505/622-3770

(This space for State use)

APPROVED BY

TITLE

DATE 12-11-01

Conditions of approval, if any:

CASE NO.

12733-A