		(K)-Hrtesia	
Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEME	reverse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
SUN	DRY NOTICES AND REPORT	S ON WELLS	LC-029418-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	e this form for proposals to drill or to deepen or plug b	back to a different reservoir.	
	Use "APPLICATION FOR PERMIT - " for such	n proposais.)	7. UNIT AGREEMENT NAME
2. NAME OF OPERAT	OR		8. WELL NAME AND NO.
The Wiser Oil Company /		Lea "C" # 3	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. API WELL NO. 30-015-05131	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
660' FNL & 660' FWL Unit D		Sec. 11-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show wheth 3956' DF	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STAT Eddy County NM
6.	Check Appropriate Box to indicat	e Nature of Notice, Report, or Ot	ther Data
	NOTICE OF INTENTION TO:	S	SUBSEQUENT REPORT OF:
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMEN SHOOTING OR ACIDIZI	
		CHANGE PLANS (Other) <u>Request extension of TA status</u> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
REPAIR WELL (Other) 7. DESCRIBE PROPOSI	ED OR COMPLETED OPERATIONS: (Clearly state	(Note: Report result Completion or Record all pertinent details, and give pertinent da	s of multiple completion on Well perpletion Report and Log form.) tes, including estimated date of starting any
(Other) 7. DESCRIBE PROPOSI proposed work. If w Wiser Oil Company is in th	ED OR COMPLETED OPERATIONS: (Clearly state vell is directionally drilled, give subsurface locations a se process of selling the Lea C leases and would like to maintain at which time the new owner/operator can determine the future.	(Note: Report result Completion or Reco e all pertinent details, and give pertinent da and measured and true vertical depths for a the subject well in temporary abandon status unt course of action for the Lea "C" # 3, 25	s of multiple completion on Well ompletion Report and Log form.) tes, including estimated date of starting any Il markers and zones pertinent to this work.)
(Other) 7. DESCRIBE PROPOSI proposed work. If w Wiser Oil Company is in the finalize the sales package a 8. I hereby certify that the	ED OR COMPLETED OPERATIONS: (Clearly state vell is directionally drilled, give subsurface locations a se process of selling the Lea C leases and would like to maintain at which time the new owner/operator can determine the future.	(Note: Report result Completion or Recc e all pertinent details, and give pertinent da and measured and true vertical depths for al in the subject well in temporary abandon status unt course of action for the Lea "C" # 3, 25 733 A	s of multiple completion on Well segment of the second starting any tes, including estimated date of starting any ll markers and zones pertinent to this work.) il October 8,2002. This time extension will enable Wiser to il October 8,2002. This time extension will enable Wiser to RECEIVED OCD - ARTESIA
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