

*Wiser Oil Company
Hobbs, New Mexico
Case No. 12733
Wells in compliance*

Skelly Unit #3 BLM shows last injection 09/1997
TA 9/10/01
P&A 9/28/01
Recap shows 1/1999 through 10/30/01 = shut in
Tested casing to 500 PSI 10/01/01

Skelly Unit #17 BLM shows last injection 12/1998
Recap shows 1/1999 - 1/15/01 = shut in
Returned to injection 1/16/01
Tested casing to 500 PSI 9/29/01

Skelly Unit #18 BLM shows last injection 12/1998
Recap shows 1/1999 - 1/15/01 = shut in
Returned to injection 1/16/01
Tested casing to 500 PSI 9/29/01

Skelly Unit #42 BLM shows last injection 12/1998
Recap shows 1/1999 - 3/16/01 = shut in
RU 4/17/01 for repairs - unsuccessful
RD 4/19/01 shut in
Notice of intent to return well to injection 9/26/01
MIRU PU 10/01/01

Skelly Unit #45 BLM shows last injection 05/1999
Recap shows 6/01/1999 - 4/10/01 = shut in
Returned to injection 4/11/01
Tested casing to 500 PSI 9/29/01

Skelly Unit #46 BLM shows last injection 6/1998
Recap shows 1/1999 - 2/25/01 = shut in
Returned to injection 2/26/01
Tested casing to 500 PSI 9/29/01

Skelly Unit #47 BLM shows last injection 5/1999
Recap shows 6/01/1999 - 4/09/01 = shut in
Returned to injection 4/10/01
Tested casing to 500 PSI 9/29/01

Skelly Unit #52 BLM shows last injection 11/1998
Recap shows 12/1998 - 2/06/01 = shut in
Returned to injection 2/07/01
Tested casing to 500 PSI 9/29/01

Skelly Unit #56 BLM shows last injection 7/1997
Recap shows 12/1998 - 3/11/01 Seven Rivers = shut in
Returned to injection 3/12/01 Seven Rivers
Tested casing to 500 PSI 9/29/01

Skelly Unit #57 BLM shows last injection 12/1998
Recap shows 1/1999 - 2/25/01 = shut in
Returned to injection 2/08/01
Tested casing to 500 PSI 9/29/01

OIL CONSERVATION DIVISION

CASE NUMBER

12733-A

Wiser

EXHIBIT

1

Please correct Form C-115 to this date 2/08/2001. Thank you!
2/08/01 - 6/15/01 Well injected
6/16/01 - 8/19/01 SI
Returned to injection 8/20/01

Skelly Unit #67

BLM shows last injection 8/1999
Recap shows 9/1999 – 9/17/00 = shut in
Returned to injection 8/18/00
Tested casing to 500 PSI 9/29/01

Please correct Form C-115 to this date 8/18/00 Thank you!

11/01/01 – 3/07/01 SI
3/08/01 – 5/26/01 Well injected
6/01/01 – 9/14/01 SI
Returned to injection 9/15/01

Skelly Unit #72

BLM shows last injection 7/2000
Recap shows 8/10/00 – 8/30/00 MIRU PU to repair casing leak
Returned to injection 9/01/00
Tested casing to 500 PSI 4/12/01

Please correct Form C-115 to this date 9/01/00 – 8/31/01 Thank you!

Skelly Unit #85

BLM shows last injection 2/1999
Recap shows 3/01/99 – 3/31/2001 = shut in
Injected 7 days during April 2001
Recap shows 5/01/01 – 9/25/01 = shut in
Returned to injection 9/26/01
Tested casing to 500 PSI 9/29/01

Please correct Form C-115 to reflect April's injection Thank you!

Skelly Unit #89

BLM shows last injection 12/1998
Recap shows 1/1999 – 7/2000 = shut in
Injected 11 days during 8/2000
9/14/00 – 9/18/00 MIRU PU RDMO WOO SI
7/11/01 – 8/28/01 MIRU PU Re-perf.GB VAC & acidized
Returned to injection 8/30/01
Tested casing to 500 PSI 10/02/01

Skelly Unit #102

BLM shows last injection 12/1998
Recap shows 1/1999 – 3/08/01 = shut in
Returned to injection 3/09/01
Tested casing to 500 PSI 9/29/01

Skelly Unit #103

BLM shows last injection 5/2000
Recap shows 6/01/2000 – 2/26/01 = shut in
Returned to injection 2/27/01
Tested casing to 500 PSI 9/29/01

Skelly Unit #105

BLM shows last injection 5/2000
Recap shows well down 6/01/00 – 6/31/00
Returned to injection 7/01/00
Tested casing to 500 PSI 10/02/01
Please correct Form C-115 to this date 7/1/00 Thank you!

Skelly Unit #264

BLM shows last production 10/10/1999
Recap shows 11/01/99 – 9/18/01 = shut in
9/19/01 – 9/26/01 MIRU PU
Returned to production 9/26/01
Tested casing to 500 PSI 9/29/01

MJT

XC: MJ
ME
KA