New Mexico Oil Conservation Division

Energy, Minerals and Natural Resources Department

811 South First Street, Artesia, NM 88210

2040 South Pacheco, Santa Fe, New Mexico 87505



		Data M	anagement Program		1913	2.03
		"Embracing	21st Century Technology"			.)
11-May-00	5 77	**************************************		031-123456		0
ENERGEX CO 100 N PENN ROSWELL NM		OCD	5262728	OCD RECEIVED ARTESIA CE STOZELBLUSE	OGRID OGRID	7269
	egulatory Depa	. I de amassar ton	733	23/A 3		
Re: Current S	Status of Oil ar	id Gas Well(s)	delatination despite to the engineering of the state of t	5515026181TR		
Dear Sirs:						
of our records,	apparently there	e has been a continuous,	ntor of the following describe minimum one year period in vision on Form C-115 as requ	which production volum	es greater than zero ha	
In an attempt to information:	o update our rec	ords and ascertain the na	ature of the non-reporting, the	Division requests that y	ou supply the followin	ıg
1. Is your com	pany the curren	t operator of these oil or	gas well(s)? YES			
		currently being produce filed with the appropria	ed? If not, have the well(s) b te District Office?	een temporarily abandone	ed, converted to injects	on,
3. Are the proc	luced volumes l	being reported to the Div	vision on Form C-115?*	<u> </u>		
near future? \\ If the subject w	vell(s) have been	himproved of whick on . I shut-in longer than one	your company plan to reinst l prices flese (1) year and/or in a non-repo Division Rules and Regulation	well 5 will be orting status, the Division	is on these well(s) in two rked over will require the well(s)	he er and s) to
Please direct a	copy of this le	tter with the provided 1	response areas completed w	ithin 45 days to the Art	esia District Office.	
If you should h	ave any questio	ns, please contact Ms. C	armen Reno at 505-748-128	(x-n/a) at the Artesia Di	strict Office.	e e emi
		reporting, we will conta		<u>addll</u>	(name)	
Your coopera	ation is appre	ciated,			^	
New Mexico	Oil Conservat	ion Division Staff			20	
	nse entries sho	uld be made on that lin	formation. If all data indica e. If all information is corre rety. The following are ONG	ct, please initial here 👱	and return	
	Valid We	il Types: O = Oil, G = Ga	is, I = Injection, S = Salt Wate	r Disposal, M = Miscellan	eous	
**For the pu		ter, "Inactive" is defined a	203 for definitions of properts 1) no production reports, 2) blonged period of the well being	a prolonged period of rep		ion
GUACAMA	YO					
$\mathcal{L}^{\mathcal{U}}$	Well No.	API Number	Location	Well Type	Years Inactive**	
k .	001	30015220800000	P 6 21 S 27 E	0	3	
Response:	Current Operat	_ ′ _	Our records indicate the Curre		1 1	
-	Well is Producir	-			ate of Action Checked	

SA

	Well No.	API Number	Location	Well Type	Years Inactive**
Pagnamana	001	30015231000000	L 2 21 S 28 E	0	2
Response:	Current Opera	itor? XYes 1740	Our records indicate the Curr	rent Type to be:	1 1
	Well is Produc	ing 🔲 TAX13 🖶) Plu	ugged? 🔲 Shut-In? 🔲	Convert to Inj/SWD	Date of Action Checked
TECOLOTI	E STATE	A			
0	Well No.	API Number	Location	Well Type	Years Inactive**
	001	30015273460000	K 2 21 S 28 E	0	2
Response:	Current Opera	tor? Yes No	Our records indicate the Curr	ent Type to be:	
		ng 🔲 TA'ø? 🙀 Plu	ugged? Shut-In? (Date of Action Checked