

the surface to the base of the Mississippian formation in Lots 1 through 8 (N/2 Equivalent) of Irregular Section 3, Township 16 South, Range 35 East, to form a non-standard 355.80-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated North Shoe Bar-Atoka Gas Pool and the Undesignated North Shoe Bar-Morrow Gas Pool. Said unit is to be dedicated to Yates Daisy AFS State Well No. 2 to be drilled at a standard location 660 feet from the North and East lines of said Section 3 to a depth sufficient to test all formations from the surface to the base of the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles west-northwest of Lovington, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 12738:** Continued from September 27, 2002, Commission Hearing.

**Application of Yates Petroleum Corporation for two non-standard gas spacing and proration units, Lea County, New Mexico.** Applicant seeks an exception to the provisions of Division Rule 104.C (2) to create two non-standard gas spacing and proration units for all formations developed on 320-acre spacing which include but are not necessarily limited to the Undesignated North Shoe Bar-Atoka Gas Pool, the Undesignated Townsend-Morrow Gas Pool, the Undesignated North Shoe Bar-Morrow Gas Pool and the Undesignated North Hume-Morrow Gas Pool comprising: (i) Lots 1, 2, 7 and 8 (NE/4 equivalent) to form a 178.59-acre non-standard gas spacing and proration unit ; and (ii) Lots 3 through 6 (NW/4 equivalent) to form a 177.21-acre non-standard gas spacing and proration unit. Said area is located approximately 6 miles west-northwest of Lovington, New Mexico.

**CASE 12794:** Continued from September 27, 2002, Commission Hearing.

**Application of Ocean Energy Resources, Inc. for compulsory pooling and four non-standard oil and gas spacing and proration units, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1-8 of irregular Section 3, Township 16 South, Range 35 East, NMPM, and in the following manner: Lots 1-8 to form a non-standard 355.80-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Shoe Bar-Atoka Gas Pool and Undesignated North Shoe Bar-Morrow Gas Pool; Lots 3-6 to form a non-standard 177.21-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; Lots 3 and 4 to form a non-standard 97.21-acre oil spacing and proration unit for any formations and/or pools developed on 80-acre spacing within that vertical extent, including the Undesignated South Big Dog-Strawn Pool; and Lot 3 to form a non-standard 48.78-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Townsend-Permo Upper Pennsylvanian Pool. The units are to be dedicated to applicant's Townsend State Com. Well No. 10, to be located at an orthodox location in Lot 3 of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles west-northwest of Lovington, New Mexico.

**CASE 12905:** De Novo – Continued from February 27, 2003, Commission Hearing.

**Application of Pronghorn Management Corporation for Approval of a Salt Water Disposal Well, Lea County, New Mexico.** Applicant seeks approval to utilize its State "T" Well No. 2 (API No. 30-025-03735) located 4290 feet from the South line and 500 feet from the West line, (Unit L) Section 6, Township 16 South,

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Range 36 East, to dispose of produced water into the San Andres and Glorieta formations from a depth of 6000 feet to 6400 feet. This well is located approximately 2 miles west of Lovington, New Mexico.

Upon application of Pronghorn Management Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 12862:** De Novo – Continued from February 27, 2003, Commission Hearing.

**Application of the New Mexico Oil Conservation Division for an Order Requiring N. Dale Nichols to Bring Eight (8) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Chaves County, New Mexico.** The Applicant seeks an order requiring N. Dale Nichols, the operator of 8 inactive wells located in Chaves County, New Mexico, to bring said wells into compliance with OCD Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary abandonment thereof. The affected wells are the following:

<b>Well Name</b>	<b>API No.</b>	<b>ULSTR</b>
Avalanche Journal State #4	30-005-10471	K-04-08S-27E
Lewis Neff #3	30-005-10432	P-32-07S-27E
Lewis Neff #4	30-005-00224	O-32-07S-27E
Linx #1	30-005-62160	G-19-08S-29E
Standard State #3	30-005-10429	2-05-08S-27E
Standard State #6Y	30-005-10513	G-05-08S-27E
State A #2	30-005-00232	P-07-08S-27E
Alma Shields #4	30-005-62567	N-33-07S-27E

Upon application of N. Dale Nichols, this case will be heard De Novo pursuant to the provisions of Rule 1220.