Results Summary

- Sufficient data was acquired to properly assess the need to increase the Dakota well density in the San Juan 28-7 Unit.
  - 15 pilot wells were drilled
  - The pilot well program included a comprehensive data acquisition campaign
  - 80-acre density forecasts were generated with a calibrated reservoir simulator

Results Summary

- The San Juan 28-7 pilot points toward the need to increase the well density up to 4 wells per 320-acre GPU.
  - Pilot rates and pressures were higher than expected
  - The Dakota Formation is tight and heterogeneous
  - The existing 160-acre density will yield a low recovery factor

Results Summary

- Results from the San Juan 28-7 pilot can be used across the basin.
  - San Juan 28-7 results are consistent with results from Burlington's 27-5 & Culpepper pilots
  - GIP from the calibrated 28-7 pilot model supports Burlington's GIP estimates from well logs