

Office
(915) 685-1291

LYLE D. CANNON
414 W. Texas, Suite 400-G
Midland, Texas 79701

Fax
(915) 683-1715

July 17, 2001

Browning Oil Company, Inc.
8080 North Central Expressway, Suite 780
Dallas, Texas 75206

RE: Term Assignment Proposal
Section 13, T-18-S, R-32-E
Lea County, New Mexico

Dear Sirs:

According to information I have obtained from the BLM records and the Lea County public records, Browning Oil Company, Inc. is the owner of an interest in the following Federal oil and gas lease:

USA NM 0392867 Section 13: SE/4 NE/4, all depths
25% Operating Rights at 82.5% net revenue interest

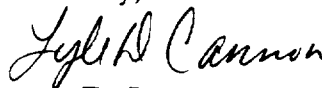
My client, EOG Resources, Inc., would like to acquire a Term Assignment of your operating rights in this acreage under the following terms:

Bonus consideration: \$150.00 per net leasehold acre
Term: 3 years
Net Revenue: 80% net revenue interest, reserving a proportionately reduced 2.5% overriding royalty interest
Other: Mutually acceptable form of term assignment

Please review my offer and contact me at your earliest convenience with your decision.

If you have any questions, please don't hesitate to give me a call. Thank you for your cooperation and consideration to my proposal.

Sincerely,


Lyle D. Cannon

/ldc

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 12749 Exhibit No. 3
Submitted by:
EOG Resources, Inc.
Hearing Date: November 1, 2001

Office
(915) 685-1291

LYLE D. CANNON
414 W. Texas, Suite 400-G
Midland, Texas 79701

Fax
(915) 683-1715

July 17, 2001

Yosemite Creek Oil and Gas, LLC
3600 S. Yosemite St., Suite 810
Denver, Colorado 80237

RE: Term Assignment Proposal
Section 13, T-18-S, R-32-E
Lea County, New Mexico

Dear Sirs:

According to information I have obtained from the BLM records and the Lea County public records, Yosemite Creek Oil and Gas, LLC, is the owner of an interest in the following Federal oil and gas lease:

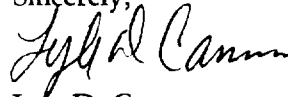
USA NM 0392867 Section 13: SE/4 NE/4, all depths
3% Operating Rights at 82.5% net revenue interest

My client, EOG Resources, Inc., would like to acquire a Term Assignment of your operating rights in this acreage under the following terms:

Bonus consideration: \$150.00 per net leasehold acre
Term: 3 years
Net Revenue: 80% net revenue interest, reserving a proportionately reduced 2.5% overriding royalty interest
Other: Mutually acceptable form of term assignment

Please review my offer and contact me at your earliest convenience with your decision.

If you have any questions, please don't hesitate to give me a call. Thank you for your cooperation and consideration to my proposal.

Sincerely,

Lyle D. Cannon

/ldc

Office
(915) 685-1291

LYLE D. CANNON
414 W. Texas, Suite 400-G
Midland, Texas 79701

Fax
(915) 683-1715

July 17, 2001

Devon SFS Operating, Inc.
20 N. Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Attention: Mr. Ken Gray

RE: Term Assignment Proposal
Section 13, T-18-S, R-32-E
Lea County, New Mexico

Dear Mr. Gray,

According to information I have obtained from the BLM records and the Lea County public records, Devon SFS Operating, Inc. is the owner of an interest or the owner of the following Federal oil and gas leases:

- 1) USA NM 40450 Section 13: NE/4 NW/4, below 9,504 feet
87.5% Operating Rights at 80% net revenue interest
- 2) USA NM 81958 Section 13: NE/4 NE/4, all depths
100% Record Title and Operating Rights at 87.5% net revenue interest

My client, EOG Resources, Inc., would like to acquire a Term Assignment of your operating rights in this acreage under the following terms:

Bonus consideration: \$150.00 per net leasehold acre
Term: 3 years
Net Revenue: 77.5% net revenue interest in tract 1, reserving a proportionately reduced 2.5% overriding royalty interest, and 82.5% net revenue interest in tract 2, reserving a 5% overriding royalty interest.
Other: Mutually acceptable form of term assignment

Please review my offer and contact me at your earliest convenience with your decision.

If you have any questions, please don't hesitate to give me a call. Thank you for your cooperation and consideration to my proposal.

Sincerely,


Lyle D. Cannon

/ldc

Office
(915) 685-1291

LYLE D. CANNON
414 W. Texas, Suite 400-G
Midland, Texas 79701

Fax
(915) 683-1715

July 17, 2001

J.T.I., Inc.
5801 E. 41st St., Suite 104
Tulsa, Oklahoma 74135

RE: Term Assignment Proposal
Section 13, T-18-S, R-32-E
Lea County, New Mexico

Dear Sirs:

According to information I have obtained from the BLM records and the Lea County public records, J.T.I., Inc. is the owner of an interest in the following Federal oil and gas lease:


USA NM 0392867 Section 13: SE/4 NE/4, all depths
2.5% Operating Rights at 82.5% net revenue interest

My client, EOG Resources, Inc., would like to acquire a Term Assignment of your operating rights in this acreage under the following terms:

Bonus consideration:	\$150.00 per net leasehold acre
Term:	3 years
Net Revenue:	80% net revenue interest, reserving a proportionately reduced 2.5% overriding royalty interest
Other:	Mutually acceptable form of term assignment

Please review my offer and contact me at your earliest convenience with your decision.

If you have any questions, please don't hesitate to give me a call. Thank you for your cooperation and consideration to my proposal.

Sincerely,

Lyle D. Cannon

/ldc

Office
(915) 685-1291

LYLE D. CANNON
414 W. Texas, Suite 400-G
Midland, Texas 79701

Fax
(915) 683-1715

July 17, 2001

Mizel Resources, A Trust
5801 E. 41st St., Suite 104
Tulsa, Oklahoma 74135

RE: Term Assignment Proposal
Section 13, T-18-S, R-32-E
Lea County, New Mexico

Dear Sirs:

According to information I have obtained from the BLM records and the Lea County public records, Mizel Resources, A Trust, is the owner of an interest in the following Federal oil and gas lease:

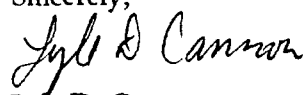
USA NM 0392867 Section 13: SE/4 NE/4, all depths
4.5% Operating Rights at 82.5% net revenue interest

My client, EOG Resources, Inc., would like to acquire a Term Assignment of your operating rights in this acreage under the following terms:

Bonus consideration:	\$150.00 per net leasehold acre
Term:	3 years
Net Revenue:	80% net revenue interest, reserving a proportionately reduced 2.5% overriding royalty interest
Other:	Mutually acceptable form of term assignment

Please review my offer and contact me at your earliest convenience with your decision.

If you have any questions, please don't hesitate to give me a call. Thank you for your cooperation and consideration to my proposal.

Sincerely,

Lyle D. Cannon

/ldc

Office
(915) 685-1291

LYLE D. CANNON
414 W. Texas, Suite 400-G
Midland, Texas 79701

Fax
(915) 683-1715

July 17, 2001

Le Norman Energy Corporation
204 N. Robinson, Suite 900
Oklahoma City, Oklahoma 73102

RE: Term Assignment Proposal
Section 13, T-18-S, R-32-E
Lea County, New Mexico

Dear Sirs:

According to information I have obtained from the BLM records and the Lea County public records, Le Norman Energy Corporation is the owner of an interest in the following Federal oil and gas leases:

- 1) USA NM 68817 Section 13: S/2 SW/4, all depths
11.25% Operating Rights at 83.5% net revenue interest
- 2) USA NM 94197 Section 13: SW/4 SE/4, below 11,500
11.25% Operating Rights at 83.5% net revenue interest

86775-000

My client, EOG Resources, Inc., would like to acquire a Term Assignment of your operating rights in this acreage under the following terms:

Bonus consideration: \$150.00 per net leasehold acre
Term: 3 years
Net Revenue: 80% net revenue interest reserving a proportionately reduced 3.5% overriding royalty interest
Other: Mutually acceptable form of term assignment

Please review my offer and contact me at your earliest convenience with your decision.

If you have any questions, please don't hesitate to give me a call. Thank you for your cooperation and consideration to my proposal.

Sincerely,


Lyle D. Cannon

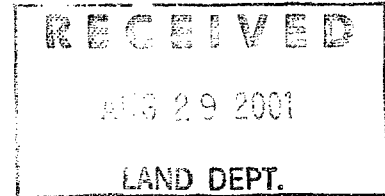
/ldc

RECEIVED

JUL 23 2001

COPY

August 23, 2001



Lyle D. Cannon
414 W. Texas, Suite 400-G
Midland, Texas 79701

Re: Term Assignment
Section 13,T-18-S, R-32-E
Lea County, New Mexico

Gentlemen:

Pursuant to your letter dated July 17, 2001, wherein you requested a Term Assignment covering the referenced lands for your client EOG Resources, Inc., please be advised that Devon SFS Operating, Inc. is not interested in a Term Assignment at this time.

Should you have any questions or concern, please advise.

Very truly yours,

Kelly W. Robertson

Kelly W. Robertson
Land Technician



204 North Robinson Avenue
Suite 950
Oklahoma City, Oklahoma 73102-6803
(405) 722-6497
Fax: (405) 722-6351

FAX TRANSMISSION

To: Patrick J. Tower Date: 10/23/01
Company: EOG Resources Pages: 2, including this cover sheet.
Fax #: 915-686-3773
From: Susan Hall
Company: Le Norman Energy Corp.

THE INFORMATION CONTAINED IN THIS FACSIMILE TRANSMISSION IS CONFIDENTIAL INFORMATION WHICH MAY CONTAIN INFORMATION THAT IS LEGALLY PRIVILEGED AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. THE INFORMATION IS INTENDED SOLELY FOR THE USE OF THE INDIVIDUAL OR ENTITY NAMED ABOVE. IF YOU ARE NOT THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY DISCLOSURE, COPYING, DISTRIBUTION OR TAKING OF ANY ACTION IN RELIANCE ON THE CONTENTS OF THIS FACSIMILE TRANSMISSION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS FACSIMILE TRANSMISSION IN ERROR, PLEASE NOTIFY US IMMEDIATELY BY TELEPHONE AND RETURN THE ORIGINAL TO US VIA THE U.S. MAIL.

COMMENTS:

RE: Term Assignment Proposal
From Lyle D. Cannon.

Thanks,

Susan



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(915) 686-3600

September 27, 2001

CERTIFIED MAIL-RETURN RECEIPT

TO WORKING INTEREST OWNERS
(See Addressee List Attached)

RE: MANTARAY "13" FED COM NO. 1
2306' FSL & 936' FEL
Section 13, Township 18 South, Range 32 East
Lea County, New Mexico
EOG's Corbin Prospect
E/2 Spacing Unit

Gentlemen:

EOG Resources, Inc. (EOG) hereby proposes to drill the Mantaray "13" Fed Com No. 1 well as a 13,100' Morrow test at a location 2306' FSL & 936' FEL of Section 13, T18S, R32E, Lea County, New Mexico, with the E/2 Section 13 to be the spacing unit.

Please advise EOG whether or not you elect to participate in the drilling of the above proposed Mantaray "13" Fed Com No. 1 Well by indicating your election below, signing and dating this letter and returning one original to my attention at the letterhead address. Should you elect to participate, then please be sure to sign and date the enclosed AFE and return one original to EOG along with this election letter. An Operating Agreement will be forwarded should you elect to join. Also, please forward your well requirements sheet by fax at 915-686-3773.

Should you not desire to participate, EOG will entertain entering into a mutually agreeable trade. EOG has previously offered to take a Term Assignment from your companies.

Your prompt response to this proposal will be appreciated. Should you have any questions concerning the above, then please contact me at telephone number (915) 686-3758.

Sincerely,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Patrick J. Toyer".
Patrick J. Toyer
Project Landman

Working Interest Owners
September 27, 2001
Page Two

_____ The undersigned hereby elects to participate in the above proposed Mantaray "13" Fed Com No. 1 Well.

_____ The undersigned hereby elects NOT to participate in the above proposed Mantaray Fed Com No. 1 Well subject to the applicable non-consent penalty.

Company Name: _____

By: _____

Name: _____

Title: _____

Date: _____

WORKING INTEREST OWNERS ADDRESS LIST
MANTARAY "13" FED COM NO. 1 WELL

Exxon Mobil Corporation
P. O. Box 4697
Houston, Texas 77210-4697
Attention: Paul L. Keffer

Occidental Permian, Ltd.
P. O. Box 50250
Midland, Texas 79707
Attention: David R. Evans

Devon SFS Operating, Inc.
20 N. Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260
Attention: Richard Winchester

St. Mary Land and Exploration Company
1776 Lincoln St., Suite 1100
Denver, Colorado 80203
Attention: Ms. Lynne Ellison

Lowe Partners, L.P.
P. O. Box 832
Midland, Texas 79702-0832
Attention: Ms. Jan Spradlin

Fasken Land and Minerals, Ltd.
303 W. Wall, Suite 1900
Midland, Texas 79701
Attention: Ms. Sally Kvasnicka

Browning Oil Company, Inc.
8080 North Central Expressway, Suite 780
Dallas, Texas 75206

Mizel Resources, A Trust
5801 E. 41st St., Suite 104
Tulsa, Oklahoma 74135

J.T.I., Inc.
5801 E. 41st St., Suite 104
Tulsa, Oklahoma 74135

Yosemite Creek Oil and Gas, LLC
3600 S. Yosemite St., Suite 810
Denver, Colorado 80237

Le Norman Energy Corporation
204 N. Robinson, Suite 900
Oklahoma City, Oklahoma 73102



Drilling AFE

AFE No.	102294
Property No.	041994-000
EOG W. I.	75.00000%
EOG AFE Amt: (Drig)	\$675,225
(Completion)	\$485,250
Total Well Cost	\$1,160,475
AFE Date	9/27/2001
Budget Year	2001

AFE Type Wildcat (31) X Development (32)Re-Entry Oil X Gas High Cost Gas

Well Name & No. Mantaray '13" Fed Com No. 1	Prospect Name Corbin	Total Depth 13,100'	Soud Date
Location 2,306' FSL & 936' FEL	Sec-Twn-Rng Sec 13-T18S-R32E	Producing Horizon Morrow	DD&A Field Corbin
Operator EOG Resources, Inc.	County & State Lea, NM	Regulatory Field Corbin South	
AFE Description Drill and complete a 13,100' Morrow gas well.			

	DESCRIPTION	SUB ACT	DRILLING	COMPLETION	TOTAL
			230	231	
	Access, Location & Roads	401	\$38,000	\$3,000	\$41,000
	Rig Move	402	45,000		45,000
	Footage Cost /Ft	403			-
	Day Work Cost 37/3 days @ \$ 9000	404	333,000	27,000	360,000
	Bits, Reamers & Stabilizers	405	55,000		55,000
	Fuel	406	40,000	3,000	43,000
	Water	407	40,000	3,000	43,000
	Mud & Chemicals	408	50,000	3,000	53,000
I	Cementing & Service	409	33,000	28,000	61,000
N	Coring	410			-
T	Logging & Testing	411	40,000	15,000	55,000
A	Mud Logging	412	20,000		20,000
N	Perforating Power perf with stim sleeve and second zone	413		50,000	50,000
G	Stimulation	414		110,000	110,000
I	Transportation	415	5,000	5,000	10,000
B	Overhead days @ \$	416	7,600	1,000	8,600
L	Equipment Rental	417	26,000	10,000	36,000
E	Completion Rig 10 days @ \$ 2500	418		25,000	25,000
	Other Expense	419	16,000	8,000	24,000
	Fishing & Equip. lost in hole	420			-
	Environmental & Safety Charges	421	7,000	5,000	12,000
	Directional Drilling	422			-
	Equipment Usage	423			-
	Supervision	424	31,000	12,000	43,000
	Communications	431	3,000	1,000	4,000
	MWD Logging	432			-
	Tubular Inspection / Handling	436	10,000	5,000	15,000
	Wireline Service	442	1,000		1,000
	Coiled Tubing Unit / Nitrogen	445		10,000	10,000
	Completion Fluids	448		10,000	10,000
TOTAL INTANGIBLES			\$800,600	\$334,000	\$1,134,600

	FEET	SIZE	GRADE	\$/FT.				
	Conductor Casing	80	16		101	\$5,500		\$5,500
	Surface Casing	1000	11-3/4	H-40	17.3	102	17,300	17,300
	Intermediate Casing	4000	8-5/8	J	12.8	103	51,200	51,200
	Intermediate Casing	1500	8-5/8	HCK55	15.09	103	22,700	22,700
	Production Casing	9000	5-1/2	N80	7.75	103	72,000	72,000
	Production Casing	4100	5-1/2	P-110	9.00	104	39,000	39,000
	Tie-Back Casing				104			-
	Tubing	13100	2-7/8	N	4.27	106	56,000	56,000
T	Tubing				106			-
A	Well Head Equipment and Tree				107	3,000	15,000	18,000
N	Tanks				108		19,000	19,000
G	Flow Lines				109		8,000	8,000
I	Valves & Fittings				110		15,000	15,000
B	Rods				111			-
L	Pumping Equipment - Surface				112			-
E	Production Equipment - Subsurface				113		15,000	15,000
	Engines & Motors				114			-
	Heater-Treater & Separators				115		18,000	18,000
	Other Equipment				116		11,000	11,000
	Buildings				117			-
	Metering Equipment				118		20,000	20,000
	Non-Controllable Equipment				119		5,000	5,000
	Liner Equipment				120			-
	Construction Cost				122		20,000	20,000
TOTAL TANGIBLES						\$99,700	\$313,000	\$412,700
TOTAL WELL COST						\$900,300	\$647,000	\$1,547,300

EOG APPROVAL

Division				Management	
By		Date	By	Date	Date
T.C. Young <i>T.C. Young</i>		09/27/01			
By		Date	By	Date	Date

JOINT OPERATOR APPROVAL

Firm		By		Title		Date	
------	--	----	--	-------	--	------	--

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mizel Resources, A Trust
5801 E. 41st St., Suite 104
Tulsa, Oklahoma 74135

2. Article Number (Copy from service label)

0003 9442 3057

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☐ Agent
☐ Addressee

D. Is delivery address different from item 1?

☐ Yes
☐ No

If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yosemite Creek Oil and Gas, LLC
3600 S. Yosemite St., Suite 810
Denver, Colorado 80237

2. Article Number (Copy from service label)

0003 9442 3045

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☐ Agent
☐ Addressee

D. Is delivery address different from item 1?

☐ Yes
☐ No

If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

J.T.I., Inc.
5801 E. 41st St., Suite 104
Tulsa, Oklahoma 74135

2. Article

PS Form

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☐ Agent
☐ Addressee

D. Is delivery address different from item 1?

☐ Yes
☐ No

If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

595-00-M-0952

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Browning Oil Company, Inc.
8080 North Central Expressway, Suite 780
Dallas, Texas 75206

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

Delia Lewis☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes☐ No

If YES, enter delivery address below:

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number (Copy from service label)

0003 9142 3064

Domestic Return Receipt

PS Form 3811, July 1999

102595-00-M-0952



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(915) 686-3600

October 29, 2001

TO WORKING INTEREST OWNERS
(See Addressee List Attached)

RE: MANTARAY "13" FED COM NO. 1
2306' FSL & 936' FEL
Section 13, Township 18 South, Range 32 East
Lea County, New Mexico
EOG's Corbin Prospect
E/2 Spacing Unit

Gentlemen:

As discussed, EOG Resources, Inc. ("EOG") has proposed its Mantaray "13" Fed Com No. 1 as a 13,100' Morrow test at the referenced location and spacing unit. EOG has also filed its application with the New Mexico Oil Conservation Division pooling all mineral interests in all formations from the surface through the base of the Morrow formation. In addition to the deep zones (320 acre), this would include the N/2 SE/4 for the Wolfcamp and NE/4 SE/4 for the Bone Spring. This matter is set for hearing on November 1, 2001.

Subsequent to EOG's well proposal, title has revealed that your group will not own a working interest in the 320 acre depths. This is based on your group owing a reassignment to Mobil Producing Texas & New Mexico Inc. EOG has agreed that once it has evidence that your company has executed such reassignment, EOG would dismiss such interest from the 320 acre pooling. To date, Lowe Partners, L.P. and Fasken Land and Minerals, Ltd. have provided such evidence and will be dismissed as to these depths.

Insofar as the Bone Spring formation (40 acre oil spacing), it is recognized that EOG has no ownership in the drillsite 40 acres. Therefore, EOG will dismiss its application as to all formations developed on 40 acre spacing above a depth of 11,535 feet which includes the Bone Spring. We apologize for this oversight in this application.

The Wolfcamp formation in this area is developed on 80 acre spacing. In this regard EOG's application has applied for the N/2 SE/4 to be allocated to this well. As the deeper zones are EOG's primary target, this Wolfcamp is considered a "bail out" zone for EOG. There have already been two Wolfcamp/Bone Spring tests in this SE/4 with both having been subsequently plugged back to the Delaware formation.

Since EOG will again be drilling through the Bone Spring and Wolfcamp formations, EOG has verbally discussed the possibility of obtaining an Option Farmout from your group on these formations. Such Farmout would cover those rights below the Delaware formation down to a depth of 11,535' subsurface (being the depths owned by your group in these "bail out" zones). Fasken has verbally agreed to grant such an Option Farmout based on delivering EOG a 75% NRI. According to our records your companies own an 82.5% NRI, therefore this provides a 7.5% ORRI under the Farmout, all proportionately reduced. EOG has agreed to dismiss Fasken from the Wolfcamp pooling based on this

verbal commitment. EOG would offer this same trade to the remaining companies in your group. Please advise if your company is desirous of proceeding with such a Farmout.

Your help in executing the reassignment to Exxon and consideration of the Option Farmout is most appreciated. Should you have any questions concerning this matter, feel free to call me at (915) 686-3758.

Sincerely,

EOG RESOURCES, INC.



Patrick J. Tower
Project Landman

WORKING INTEREST OWNERS ADDRESS LIST
MANTARAY "13" FED COM NO. 1 WELL

Lowe Partners, L.P.
P. O. Box 832
Midland, Texas 79702-0832
Attention: Mr. Joe Pulido

Fasken Land and Minerals, Ltd.
303 W. Wall, Suite 1900
Midland, Texas 79701
Attention: Ms. Sally Kvasnicka

Browning Oil Company, Inc.
8080 North Central Expressway, Suite 780
Dallas, Texas 75206

Mizel Resources, A Trust
3600 S. Yosemite St., Suite 810
Denver, Colorado 80237
Attn: Linda Constantineau

J.T.I., Inc.
5801 E. 41st St., Suite 603
Tulsa, Oklahoma 74135
Attn: Dr. Joshi

Yosemite Creek Oil and Gas, LLC
3600 S. Yosemite St., Suite 810
Denver, Colorado 80237
Attn: Linda Constantineau

..** TX CONFIRMATION REPORT **

AS OF OCT 29 '01 12:21 PAGE.1

EOG RESOURCES INC

COMMAND #037

DATE	TIME	TO/FROM	MODE	MIN/SEC	PGS	STATUS
001 10/29	12:20	1 915 684 9836	EC--S	00"59	004	OK

FAX

EOG RESOURCES, INC.

P. O. BOX 2267
4000 N. BIG SPRING ST., SUITE 500
MIDLAND, TEXAS 79705
(915) 686-3600

DATE: 10/26/01

NO. PAGES:

TO: Mr. Joe Pulido

COMPANY: Lowe Partners, LP

TELE NO: 915-684-7441

FAX NO: 915-684-9836

FROM: Patrick Tower

TELE NO: 915-686-3758

FAX NO: 915-686-3773

SCANNED

EOG RESOURCES INC

COMMAND #036

DATE	TIME	TO/FROM	MODE	MIN/SEC	PGS	STATUS
001	10/29	12:18	915 687 0669	EC--S	01"11 004	OK

FAX

EOG RESOURCES, INC.

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DATE: 10/26/01

NO. PAGES:

TO: Ms. Sally Kvasnicka

COMPANY: Fasken Land and Minerals

TELE NO: 915-687-1777

FAX NO: 915-687-0669

FROM: Patrick Tower

TELE NO: 915-686-3758

FAX NO: 915-686-3773

SCANNED

FAX

EOG RESOURCES, INC.

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FAX NO: 915-686-3773

Re: Mantaray "13" Fed Com No. 1 Well

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MESSAGE:

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EOG RESOURCES INC

COMMAND #035

DATE	TIME	TO/FROM	MODE	MIN/SEC	PGS	STATUS
001	10/29	12:16	918 665 0807	EC--S	01"24 004	OK

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DATE: 10/26/01

NO. PAGES:

TO: Dr. Joshi

COMPANY: J. T. I. Inc.

TELE NO: 918-665-6419

FAX NO: 918-665-0807

FROM: Patrick Tower

TELE NO: 915-686-3758

FAX NO: 915-686-3773

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FAX

EOG RESOURCES, INC.

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Re: Mantaray "13" Fed Com No. 1 Well

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EOG RESOURCES INC

COMMAND #034

DATE	TIME	TO/FROM	MODE	MIN/SEC	PGS	STATUS
001 10/29	12:15	303 804 7919	EC--S	00"57	004	OK

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(915) 686-3600

DATE: 10/26/01

NO. PAGES: _____

TO: Linda Constantineau

COMPANY: Mizel Resources/Yosemite

TELE NO: 303-804-7928

FAX NO: 303-804-7919

FROM: Patrick Tower

TELE NO: 915-686-3758

FAX NO: 915-686-3773

SCANNED

EOG RESOURCES INC

COMMAND #033

DATE	TIME	TO/FROM	MODE	MIN/SEC	PGS	STATUS
001 10/29	12:13	214 739 4458	EC--S	01"11	004	OK

FAX

EOG RESOURCES, INC.

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(915) 686-3600

DATE: 10/26/01

NO. PAGES:

TO: Ed Stewart

COMPANY: Browning Oil Co.

TELE NO: 214-739-3481

FAX NO: 214-739-4458

FROM: Patrick Tower

TELE NO: 915-686-3758

FAX NO: 915-686-3773

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FAX

EOG RESOURCES, INC.

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Re: Mantaray "13" Fed Com No. 1 Well

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