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CASE 12320: Continued from December 6, 2001, Examiner Hearing.

Application of Chevron U.S.A. Production Co. for Approval to convert the EMSU Wells No. 210, 212, 222, 252 and 258 to Injection in the Eunice Monument South Unit, Lea County, New Mexico. Applicant seeks approval to convert its EMSU Wells No. 210, 212, 222, 252 and 258 to injection in the Eunice Monument South Unit (EMSU). These wells are designed to improve recovery efficiency of the waterflood patterns and enhance production of the EMSU secondary recovery project. The wells are located in the following locations: No. 210 - Section 4, Unit K, Township 21 South, Range 36 East; No. 252 - Section 5, Unit I, Township 21 South, Range 36 East; No. 222 - Section 6, Unit O, Township 21 South, Range 36 East; No. 258 - Section 4, Unit U, Township 21 South, Range 36 East. Water will be injected into the unitized interval of the Eunice Monument Grayburg-San Andres Pool which has an upper limit of 100 feet below mean sea level or the top of the Grayburg formation, whichever is higher, to a lower limit of the base of the San Andres formation. Injection will occur at an expected maximum pressure rate of 1500 barrels of water per day and an expected maximum pressure of 750 pounds per square inch. This area is approximately one mile west-southwest of Oil Center, New Mexico.

<u>CASE 12753</u>: Continued from December 20, 2001, Examiner Hearing.

Application of David H. Arrington Oil & Gas, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the W/2 of Section 36, Township 16 South, Range 35 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated South Shoe Bar-Morrow Gas Pool and Undesignated Shoe Bar-Mississippian Gas Pool. The unit is to be dedicated to applicant's Double Hackle Drake "36' State Well No. 1, to be drilled at an orthodox location in the NW/4 NW/4 of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles southwest of Lovington, New Mexico.

CASE 12792: Application of the New Mexico Oil Conservation Division for an Order Requiring Kelly H. Baxter to Properly Plug Seven (7) Wells, Imposing Civil Penalties in Event of Failure to Comply, Authorizing the Division to Plug Said Wells in Default of Compliance by Kelly H. Baxter or His Surety, and Ordering a Forfeiture of Applicable Plugging Bond; Lea County, New Mexico. The Applicant seeks an order requiring Kelly H. Baxter, the operator of seven (7) inactive wells in Lea County, New Mexico, to properly plug and abandon the same, imposing civil penalties in event of failure to comply, authorizing the Division to plug said wells if the operator or its sureties fails to do so, forfeiting Operator's plugging bond, and providing for such other relief as the Director deems appropriate. The affected wells are the following:

| API WELL ## | Well Name | Well , # | | | or Name | | | County | Surf Owner | UL | Sec | Twp | N/S | Raig | Ũ. |
|--------------|------------|-------------|-------|---|---------|---|---|-------------|---------------|----|-----|-----|-----|------|----|
| 30-025-21925 | STATE FP | 001 | KELLY | н | BAXTER | 0 | A | Lea | s | 0 | 23 | 16 | s | 33 | R |
| 30-025-25238 | WALLEN FEE | 001 | KELLY | н | BAXTER | 0 | A | Lea | P | D | 28 | 20 | s | 34 | B |
| 30-025-25283 | WALLEN FEE | 002 | KELLY | н | BAXTER | o | A | Lea | P | С | 28 | 20 | s | 34 | B |
| 30-025-27961 | STATE 26 | 001 | KELLY | н | BAXTER | S | A | Le a | s | В | 26 | 12 | s | 32 | E |

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| 30-025-282 27 | STATE WES | 001 | KELLY | н | BAXTER | o | s | Lea | s | A | 20 | 14 | s | 33 | R |
|----------------------|-----------|-----|-------|---|--------|---|---|-----|---|---|----|----|---|----|---|
| 30-025-29664 | SPEIGHT | 001 | KELLY | н | BAXTER | 0 | A | Lea | P | A | 15 | 13 | 8 | 38 | B |
| 30-025-29935 | SPEIGHT | 002 | KELLY | н | BAXTER | s | A | Lea | P | н | 15 | 13 | s | 38 | R |

CASE 12733-A: Continued from October 4, 2001, Examiner Hearing.

Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring Fifty-Six (56) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Eddy and Chaves Counties, New Mexico. The Applicant seeks an order requiring the operators of 56 inactive wells located in Eddy and Chaves Counties, New Mexico, to bring said wells into compliance with OCD Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary abandonment thereof. The affected wells are the following:

In Eddy County, New Mexico:

| Well | API No. | Twsp | Range | Sec. | Unit |
|---|--------------|-------------|-------------|-----------|------|
| Aceco Petroleum-Graridge State #3 | 30-015-01904 | 18 S | 28E | 17 | L |
| Aceco Pretoleum-Welch State #4 | 30-015-10452 | 18 S | 28 E | 17 | K |
| Dinero Operating-Big Chief Com #1 | 30-015-22474 | 22S | 28E | 22 | F |
| NGX-Guacamayo #1 | 30-015-22080 | 21S | 27E | 06 | P |
| NGX-Tecolote State #1 | 30-015-27346 | 21S | 28E | 02 | K |
| Read & Stevens-Amoco Skeeter #1 | 30-015-24558 | 16S | 31 E | 14 | E |
| Read & Stevens-Bunker Hill Water Flood Unit #2 | 30-015-24271 | 16S | 31 E | 13 | D |
| Read & Stevens-Bunker Hill Water Flood Unit #28 | 30-015-24387 | 16S | 31E | 23 | K |
| Read & Stevens-Jamie Federal #2 | 30-015-26567 | 18S | 31E | 14 | E |
| Wiser Oil Co-Lea C#3 | 30-015-05131 | 17S | 31E | 11 | D |
| Wiser Oil Co-Lea C#14 | 30-015-20705 | 17S | 31E | 11 | I |
| Wiser Oil Co-Skelly Unit #13 | 30-015-05323 | 17S | 31E | 21 | K |
| Wiser Oil Co-Skelly Unit #123 | 30-015-22257 | 17S | 31E | 22 | M |
| Wiser Oil Co-Skelly Unit #161 | 30-015-28140 | 17S | 31E | 28 | K |
| Amtex Energy-Malco #1 | 30-015-00759 | 18S | 27E | 03 | Α |
| Amtex Energy-Malco #2 | 30-015-01208 | 18S | 27E | 03 | Α |
| Bird Creek Resources-Williams #1 | 30-015-23907 | 23S | 28E | 25 | N |
| Burnett Oil Co-Gissler B#11 | 30-015-04301 | 17S | 30E | 23 | J |
| Lindenmuth & Associates-Gorman State #1 | 30-015-00054 | 19S | 24E | 36 | C |
| Mar Oil & Gas-DD 24 Federal #1 | 30-015-24496 | 19S | 24E | 24 | P |
| Aceco Petroleum-Adkins Williams State #2 | 30-015-01916 | 18S | 28 E | 17 | O |
| Aceco Petroleum-Adkins Williams State #5 | 30-015-01919 | 18 S | 28 E | 17 | 0 |
| Aceco Petroleum-Welch State #1 | 30-015-01908 | 17S | 28E | 17 | K |
| NGX Company-State #1 | 30-015-23100 | 21S | 28 E | 02 | L |
| Read & Stevens-Bunker Hill Water Flood Unit #6 | 30-015-24270 | 16 S | 31 E | 13 | F |
| Read & Stevens-Bunker Hill Water Flood Unit #9 | 30-015-10360 | 16S | 31E | 13 | L |
| Read & Stevens-Bunker Hill Water Flood Unit #15 | 30-015-23608 | 16S | 31 E | 14 | P |
| Read & Stevens-Bunker Hill Water Flood Unit #17 | 30-015-23700 | 16S | 31E | 13 | N |
| Read & Stevens-Bunker Hill Water Flood Unit #19 | 30-015-23609 | 16S | 31E | 24 | D |
| Wiser Oil Co-Skelly Unit #3 | 30-015-05347 | 17S | 31 E | 22 | D |
| Wiser Oil Co-Skelly Unit #17 | 30-015-05153 | 17S | 31 E | 15 | В |
| Wiser Oil Co-Skelly Unit #18 | 30-015-05154 | 17S | 31E | 15 | D |