BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF SOUTHWESTERN ENERGY PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

No. 12754

APPLICATION

Southwestern Energy Production Company applies for an order pooling all mineral interests from the surface to the base of the Atoka formation underlying the N½ of Section 21, Township 17 South, Range 35 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the N% of Section 21, and has the right to drill a well thereon.
- 2. Applicant proposes to drill its Electrolux "21" St. Com. Well No. 1, at an orthodox gas well location in the SE½NW½ of the section, to a depth sufficient to test the Atoka formation, and seeks to dedicate the following acreage to the well:
 - (a) the SE½NW¼ of Section 21 to form a standard 40 acre oil spacing and proration unit for any and all formations and/or pools developed on 40 acre spacing within that vertical extent; and
 - (b) the N% of Section 21 to the well to form a standard 320 acre gas spacing and proration unit for any and all formations and/or pools developed on 320 acre spacing within that vertical extent, including the Undesignated South Shoe Bar-Atoka Gas Pool.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N½ of

Section 21 for the purposes set forth herein.

- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the N½ of Section 21, pursuant to NMSA 1978 §70-2-17.
- 5. The pooling of all mineral interests underlying the N% of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the N% of Section 21 from the surface to the base of the Atoka formation;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost thereof among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a penalty for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

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