

1980 feet from the North and West lines (Unit F) of Section 7;

(ii) H. M. Britt Well No. 3 (API No. 30-025-05991), located at an unorthodox gas well location (approved by Division Order No. R-5448) 2310 feet from the North line and 1650 feet from the East line (Unit G) of Section 7;

(iii) H. M. Britt Well No. 4 (API No. 30-025-05992), located at a standard gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 7;

(iv) H. M. Britt Well No. 5 (API No. 30-025-05993), located at a standard gas well location 1980 feet from the South and West lines (Unit K) of Section 7;

(v) H. M. Britt Well No. 12 (API No. 30-025-05999), located at an unorthodox gas well location (approved by Division Order No. R-5448) 330 feet from the North line and 2281 feet from the West line (Unit C) of Section 7; and

(vi) Britt Well No. 14 (API No. 30-025-35152), located at an unorthodox gas well location [approved by Division Administrative Order NSL-4773 (SD)] 1400 feet from the South line and 2310 feet from the East line (Unit J) of Section 7.

Applicant now seeks an exception to Rule 3 (D) of the "*Special Rules and Regulations for the Eumont Gas Pool*", as promulgated by Division Order No. R-8170, as amended, to allow its existing H. M. Britt Well No. 2 (API No. 30-025-05990), located at a standard infill gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 7 to be recompleted as a Eumont Gas Pool within the same quarter-quarter section (NE/4 NW/4) as the H. M. Britt Well No. 12. Further, applicant proposes to replace the H. M. Britt Well No. 3 within the SW/4 NE/4 (Unit G) of Section 7 with its existing H. M. Britt Well No. 11 (API No. 30-025-05998), located at an unorthodox infill gas well location 1650 feet from the North and East lines (Unit G) of Section 7. Applicant proposes to amend Division Administrative Order NSL-4773 (SD) to reflect these changes.

CASE 13097: Application of El Paso Energy Raton, L.L.C. for 20 non-standard gas spacing units, Colfax County, New Mexico. Applicant seeks to create 20 non-standard gas spacing units for Vermejo coal gas production within projected Sections 3, 4, and 10, Township 29 North, Range 18 East; projected Sections 29, 30, 32, and 33, Township 30 North, Range 18 East; and projected Sections 21, 22, 23, and 24, Township 30 North, Range 17 East, all within the (public un-surveyed) Maxwell and the Beaubien and Miranda Land Grants. This area is located approximately 36 miles west of Raton, New Mexico.

CASE 13080: Continued from May 22, 2003.

Application of the New Mexico Oil Conservation Division for an Order Requiring Jackie Brewer d/b/a Sandlott Energy to Bring One (1) Well into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Eddy County, New Mexico. This application concerns the Levers "A" State Well No. 3 (API No. 30-015-26896), located in Unit B, Section 8, Township 18 South, Range 28 East.

CASE 12757 (Reopened): Continued from May 22, 2003

Application of the New Mexico Oil Conservation Division for an Order Shutting In Wells, Canceling Allowables and Assessing Civil Penalties against Marks and Garner Production Ltd. Co. for Failure to Comply with an Order to Plug Certain Wells, Eddy and Lea Counties, New Mexico. The wells sought to be shut in are located in Eddy and Lea Counties, in the following townships and ranges: 13S-33E and 36E, 14S-32E through 35E, 15S-35E, 16S-27E through 29E, 33E and 34E, 17S-29E and 37E, 19S-35E, 21S-34E

standard spacing unit for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Juneau "31" Fee Com Well No. 2 to be drilled as an infill well on this unit at a standard gas well location 660 feet from the North and West lines (Unit D) of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.3 miles southwest of mile marker 42.5 on Highway 62-180 east of Carlsbad, New Mexico.

CASE 13095: Application of MYCO Industries, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 31, Township 21 South, Range 28 East: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the East Carlsbad-Morrow Gas Pool, Undesignated West Indian Flats-Atoka Gas Pool, Undesignated Tansill Dam-Atoka Gas Pool, East Carlsbad-Strawn Pool, and Undesignated East Carlsbad-Wolfcamp Gas Pool; the NE/4 for all formations and/or pools developed on 160-acre spacing; and the SE/4 NE/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Panther City "31" Fee Com Well No. 1 to be drilled as an infill well on this unit at a standard gas well location 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile southwest of mile marker 42.5 on Highway 62-180 east of Carlsbad, New Mexico.

CASE 13096: Application of MYCO Industries, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow formation in the following described spacing and proration units located in the N/2 of Section 32, Township 21 South, Range 28 East: the N/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the East Carlsbad-Morrow Gas Pool, Undesignated West Indian Flats-Atoka Gas Pool, Undesignated Tansill Dam-Atoka Gas Pool, East Carlsbad-Strawn Pool, and Undesignated East Carlsbad-Wolfcamp Gas Pool; the NE/4 for all formations and/or pools developed on 160-acre spacing; and the NE/4 NE/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Throckmorton "32" Federal Com Well No. 1 to be drilled at a standard gas well location 660 feet from the North and East lines (Unit A) of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1/2 mile southwest of mile marker 42.5 on Highway 62-180 east of Carlsbad, New Mexico.

CASE 13050: Continued from June 5, 2003, Examiner Hearing.

Application of Doyle Hartman, Oil Operator for simultaneous dedication, an exception to Rule 3 (D) of the Special Rules and Regulations for the Eumont Gas Pool, an unorthodox infill gas well location, and to amend Division Administrative Order NSL-4773 (SD), Lea County, New Mexico. Division Administrative Order NSL-4773 (SD) dated September 4, 2002 authorized Doyle Hartman, Oil Operator to simultaneously dedicate the following six gas wells to a non-standard 320-acre gas spacing unit (approved by Division Order No. R-5448) within the Eumont Gas Pool (76480) comprising the W/2 E/2 and E/2 W/2 of Section 7, Township 20 South, Range 37 East, which is located approximately three (3) miles south-southwest of Monument, New Mexico:

(i) H. M. Britt Well No. 1 (API No. 30-025-05972), located at a standard gas well location

and 35E and 23S-35E.

CASE 13098: Application of the New Mexico Oil Conservation Division for an Order Requiring Jimmy Roberson Energy Corporation to Properly Plug Two (2) Well(s), Imposing Civil Penalties and Ordering a Forfeiture of Applicable Security, Lea County, New Mexico. The affected wells are the Rice #3 (API No. 30-025-05444) in Unit A, Section 13-Twsp 18S-R 37E, and the Hardin B #4, (API No. 30-025-07354), in Unit C, Section 18-Twsp 18S-R38E.

CASE 13099: Application of the New Mexico Oil Conservation Division for an Order Requiring Playa Minerals & Energy Inc. to Properly Plug One Hundred Thirty-Four (134) Well(s), Imposing Civil Penalties and Authorizing the Division to Plug Said Well(s) and Take Appropriate Measures to Seek Reimbursement from Any Security Furnished by Operator in Event of Operator's Failure to Comply. The affected wells are operated by Playa Minerals & Energy Inc. in the Horseshoe Gallup and Northeast Hogback Units in Township 30 North, Range 16 West and Township 31 North, Ranges 16 and 17 West, San Juan County, New Mexico.

CASE 13026: Continued from May 22, 2003, Examiner Hearing.

Application of the New Mexico Oil Conservation Division through the Environmental Bureau Chief to revoke the permit of Am-Bett Oil Company, Inc. to operate an Oil Treatment Plant; Lea County, New Mexico. The Applicant seeks an order rescinding the permit of Am-Bett Oil Company, Inc. to operate an oil treating plant located in Lot 6 of Section 3, Township 21 South, Range 37 East, in Lea County, New Mexico. Applicant further seeks an order requiring the former operator to clean up and reclaim the site of such previously operated facility, and in the event of its failure to do so, authorizing the Division to clean up and reclaim the site and forfeiting the operator's bond.

CASE 13066: Continued from May 22, 2003, Examiner Hearing.

Application of the New Mexico Oil Conservation Division for an Order Requiring Jim Pierce to Bring Three (3) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Eddy County, New Mexico. The Applicant seeks an order requiring Jim Pierce to bring three inactive wells located in Eddy County, New Mexico into compliance with OCD Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary abandonment thereof, and seeks civil penalties. The affected wells are the following:

State "S" # 2	A-12-19-29	API# 30-015-03582
Leonard "A" State #1	B-12-19-29	API# 30-015-03603
Leonard State # 4	I-1-19-29	API# 30-015-03539

CASE 13061: Continued from May 22, 2003, Examiner Hearing.

Application of the New Mexico Oil Conservation Division, through the Environmental Bureau Chief, for an Order Determining the Responsible Party or Parties and Ordering the Responsible Party or Parties to Complete and Perform an Abatement Plan Pursuant to OCD Rule 19; Lea County, New Mexico. The Applicant seeks an order determining the responsible parties with respect to subsurface water pollution existing at the South Langlie Jal Unit, in Sections 7, 8, 17 and 18, Township 25 South, Range 37 East, and ordering the responsible parties to submit a Stage I Investigation Report to the Division for approval.
