

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

March 19, 2002

Lori Wrotenbery
Director
Oil Conservation Division

Hon. David Catanach Hearing Examiner New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

Re: Case No. 12757; Marks and Garner Production Ltd Co.

Dear Examiner Catanach:

The Division respectfully requests to supplement the record for the captioned proceeding to include the attached current inspection report as an additional exhibit.

Should you have any questions, please call me at 476-3450.

Very truly yours,

David K. Brooks

**Assistant General Counsel** 

David K. Brooks

cc:

James G. Bruce, Esq.

P.O.Box 1056

Santa Fe, NM 87504

VIA FAX

FAX (505)-982-2151

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7 - N 1. 2.			Daily Field Trip Report	rip Report	<del>-</del>			à	~ !
Franky, Meren De, 4004	g, 4004			Y 7					I age I
Inspector:	Inspector: Mike Bratcher		Depart: 8:00:00 AM B	Beginning Miles: 81,732		Ve	Vehicle Number: 34448	34448	
Trip Date: 03/07/2002	03/07/2002			Ending Miles: 81,823					
•			Total Field Time: 07:30	Total Miles: 91					
	Additions	Additional Activities:							
Time Performed		Elapsed Time API Well No	Well Name and Number	Operator		ULSTR			
				Inspection Type Vielation Purpose	Parpe	e Well Type		Status	UIC?
12:00:00 AM	#Numi	(hars) 30-015-02927-00-00	CAVE POOL UNIT 632	MARKS AND GARNER PR	*	811 6			
	Comments: The flowline, No ab	Comments: This well is just casing and a valve of flowline. No abandonment work had been done.	Comments: This well is just casing and a valve at well bore. No production equipment or flowline. No abandonment work had been done.	Routine/Perio die No		Oil (Producing)	cing)	٥,	
12:00:00 AM	00:00:00	00:00:00 (hrs) 30-015-02912-00-00 CAVE POOL UNIT 053	CAVE POOL UNIT 053	MARKS AND GARNER PR	H	7 17S 29E			
	Comments: The abandonment w	Comments: This well is just casing and a vabandooment work has been done.	Comments: This well is just casing and a valve at well bone. No injection line. No abandonment work has been done.	Routine/Periodic No		Injection -	Injection - (All Types)	H	•
12:00:00 AM	00:00:00	00:00:00 (hrs) 30-015-02892-00-00 CAVE POOL UNIT 003	CAVE POOL UNIT 603	MARKS AND GARNER PR	7	4 17S 29E			
	Comments: The abandonnent w	Comments: This well is just casing and a vabandonment work has been done.	Comments: This well is just casing and a valve. No flowline or production equipment. No abandoment work has been done.	Routine/Periodic No		Oil (Producing)	cing)	S	
12:00:00 AM	00:00:00	00:00:00 (lies) 30-015-02881-00-00 CAVE POOL UNIT 014	CAVE POOL UNIT 014	MARKS AND GARVER PR	Ċ	4 175 29E			
	Comments: The	Comments: This well is just easing and a vabandonment work has been done.	Comments: This well is just easing and a valve. No flowline or production equipment. No abandonment work has been done.	Compliance Verificat No		Oil (Producing)	rcing)	S	
12:00:00 AM	00:00:00	00:00:00 (hrs) 30-015-02875-00-00 CAVE POOL UNIT 016	CAVE POOL UNIT 016	MARKS AND GARNER PR	14	3 17S 29E			
	Comments: The equipment. No	Comments: This well its just open casing at well be equipment. No abandonment work has been done.	comments: This well is just open casing at well bore. No flowline or production equipment. No abandonment work has been done.	Routine/Periodic No		Oil (Producing)	icing)	H	
08:01:51 AM	08:01:51	(hrs) 30-015-31954-00-00	08:01:51 (hrs) 30-015-31954-00-00 VICTORIA 29 FEDERAL 001	ANADARKO PETROLEUM	Α,	29 17S 30E	P-8		
	Comments: Pi	Comments: Pit has been netted. Closed compliance module.	nptiance module.	Routine/Periodic No		Oil (Producing)	ıcing)		
10:54:11 AM	02:52:20	(hrs) 30-015-00194-00-00	02:52:20 (hts) 30-015-00194-00-00 ATOKA SAN ANDRES UNIT 131	DEYON EVERGY PRODUC	RQ	14 78S 26E			
	Comments: Witness N Final reading: 520 psi.	lituess MIT to return to injec 520 psi.	Comments: Witness MIT to return to injection. Pressured to 510 psi. Held for 30 minutes. Final reading: 520 psi.	Rouline/Periodic No		Injection -	Injection - (All Types)	4	*
01:05:54 PM	02:11:43	02:11:43 (hrs) 30-015-02879-00-00 BROWN STATE 001	BROWN STATE 601	BILL L MILLER	7	3 17S 29E	6.0		
	Comments: A-	Comments: A-OK. All Equipment and Location in Good Shape. PJ	cation in Good Shape. PJ	Routine/Periodic No		Oil (Producing)	ıcing)	<	
01:33:19 PM	00:27:25	00:27:25 (hrs) 30-015-24760-00-00 DIAMOND STATE 002	DIAMOND STATE 002	MARKS AND GARNER PR	×	4 17S 29E		-	
	Comments: Au bottom of sepa	Comments: Area surrounding wellhead is oil soaker bottom of separator. Violation Rule 13 and Rule 116	Comments: Area surrounding wellhead is oil soaked. Oil is standing in a pool around bottom of separator. Violation Rule 13 and Rule 116.	Routine/Periodic Yes		Oil (Producing)	ncing)	∢	
02:03:16 PM	00:29:57	00:29:57 (hrs) 30-015-02931-00-00 SINCLAIR STATE 001	SINCLAIR STATE 001	MACK ENERGY CORP	Α,	9 17S 29E	•.		
	Comments: A	-OK. All Equipment and Lo	Comments: A-OK. All Equipment and Location in Good Shape. BrT PLOper.	Routine/Periodic No		Oil (Producing)	icing)	¥	
02:16:00 PM	00:12:44	(hrs) 30-015-30690-00-00	00:12:44 (hrs) 30-015-30690-00-00 CONOCO 9 STATE COM 001	GOG RESOURCES INC	Ö	9 17S 29E	•••		
	Comments: P/A	⋖		Routine/Periodic No		Gas (Producing)	u <b>cing</b> )		