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Wiser Oil Co-Skelly Unit #42	30-015-05356	17S	31E	22	B
Wiser Oil Co-Skelly Unit #45	30-015-05346	17S	31E	22	G
Wiser Oil Co-Skelly Unit #46	30-015-05357	17S	31E	22	H
Wiser Oil Co-Skelly Unit #47	30-015-05364	17S	31E	23	E
Wiser Oil Co-Skelly Unit #52	30-015-05345	17S	31E	22	J
Wiser Oil Co-Skelly Unit #56	30-015-05350	17S	31E	22	N
Wiser Oil Co-Skelly Unit #57	30-015-05353	17S	31E	22	O
Wiser Oil Co-Skelly Unit #89	30-015-05429	17S	31E	28	B
Wiser Oil Co-Skelly Unit #102	30-015-05147	17S	31E	14	B
Wiser Oil Co-Skelly Unit #67	30-015-05339	17S	31E	21	J
Wiser Oil Co-Skelly Unit #72	30-015-05372	17S	31E	23	K
Wiser Oil Co-Skelly Unit #85	30-015-05422	17S	31E	27	B
Wiser Oil Co-Skelly Unit #103	30-015-05148	17S	31E	14	C
Wiser Oil Co-Skelly Unit #105	30-015-05149	17S	31E	14	F
Wiser Oil Co-Skelly Unit #264	30-015-28999	17S	31E	27	C
Burnett Oil Co-Gissler B#7	30-015-04120	17S	30E	11	B
Burnett Oil Co-Gissler B(A-2)#27	30-015-25987	17S	30E	12	L
Burnett Oil Co-Jackson B#4	30-015-04036	17S	30E	01	D

In Chaves County, New Mexico:

Well	API No.	Twsp	Range	Sec.	Unit
Read & Stevens-Buffalo Valley Com #1	30-005-60014	15S	27E	02	F
Read & Stevens-Jackson #1	30-005-20422	12S	30E	25	I
Read & Stevens-Sulimar #1	30-005-60194	15S	29E	26	K
Read & Stevens-Sulimar #2	30-005-60206	15S	29E	26	M
Read & Stevens-West Haystack Federal #5	30-005-62991	06S	27E	19	F
Julian Ard-Acme #1	30-005-61891	19S	24E	36	C

CASE 12757: Continued from December 6, 2001, Examiner Hearing.

Application of the New Mexico Oil Conservation Division for an Order Requiring Marks and Garner Production Ltd. Co. to Properly Plug Seventeen (17) Wells, Authorizing the Division to Plug Said Wells in Default of Compliance by Marks and Garner Ltd. Co., Ordering a Forfeiture of Applicable Plugging Bond and Assessing Civil Penalties for False Production Reporting; Eddy County, New Mexico. The Applicant seeks an order requiring Marks and Garner Ltd. Co., the operator of seventeen (17) inactive wells in Eddy County, New Mexico to properly plug and abandon the same, authorizing the Division to plug said wells if the operator or its surety fails to do so, forfeiting Operator's plugging bond, and assessing civil penalties for false production reporting. The affected wells are the following:

API NO.	WELL NAME AND NO.	UNIT/SEC./TWSP/RNG	FNS	FEW
30-015-02784	Cave Pool Unit #1	O-33-16S-29E	660S	1780E
30-015-02892	Cave Pool Unit #3	A-04-17S-29E	985N	987E
30-015-02880	Cave Pool Unit #12	E-04-17S-29E	1980N	660E
30-015-02881	Cave Pool Unit #14	G-04-17S-29E	1980N	1980E
30-015-02875	Cave Pool Unit #16	E-03-17S-29E	1973N	330W
30-015-02886	Cave Pool Unit #19	K-04-17S-29E	1980S	1880W
30-015-02891	Cave Pool Unit #30	O-04-17S-29E	990S	2310E
30-015-02927	Cave Pool Unit #32	A-09-17S-29E	660N	660E

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30-015-02926	Cave Pool Unit #41	E-08-17S-29E	1650N	330W
30-015-02903	Cave Pool Unit #51	L-05-17S-29E	1650S	990W
30-015-02912	Cave Pool Unit #53	H-07-17S-29E	1650N	330E
30-015-25090	Red Twelve Levers Federal #8Q	I-33-16S-29E	1980S	990E
30-015-25152	Red Twelve Levers Federal #12	D-33-16S-29E	660N	660W
30-015-24991	Red Twelve State #4	O-05-17S-29E	990S	2310E
30-015-25055	Red Twelve State #6	K-05-17S-29E	2310S	1650E
30-015-02889	State #2	C-04-17S-19E	990N	1980W
30-015-24732	Theos State #1	G-05-17S-29E	1650N	1650E

CASE 12793: In the matter of the hearing called by the Oil Conservation Division for an order creating, contracting vertical limits, redesignating, and extending certain pools in Chaves and Lea Counties, New Mexico.

(a) CREATE a new pool in Lea County, New Mexico classified as a gas pool for Strawn production and designated as the Corbin-Strawn Gas Pool. The discovery well is the EOG Resources Inc. Corbin 18 Federal Com. Well No. 2 located in Unit O of Section 18, Township 18 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 18: S/2

(b) CREATE a new pool in Lea County, New Mexico classified as an oil pool for Delaware production and designated as the North Diamondtail-Delaware Pool. The discovery well is the Pogo Producing Company Aracanga Federal Well No. 1 located in Unit O of Section 4, Township 23 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 32 EAST, NMPM
Section 4: SE/4

(c) CREATE a new pool in Lea County, New Mexico classified as a gas pool for Mississippian production and designated as the Eight Mile Draw-Mississippian Gas Pool. The discovery well is the Yates Petroleum Corporation Comet AUC State Well No. 1 located in Unit O of Section 23, Township 11 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 11 SOUTH, RANGE 34 EAST, NMPM
Section 23: S/2

(d) CREATE a new pool in Lea County, New Mexico classified as an oil pool for Wolfcamp production and designated as the North Feather-Wolfcamp Pool. The discovery well is the Yates Petroleum Corporation Wings AUT State Well No. 1 located in Unit M of Section 17, Township 15 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 32 EAST, NMPM
Section 17: SW/4

(e) CREATE a new pool in Lea County, New Mexico classified as a gas pool for Morrow production and designated as the Four Lakes-Morrow Gas Pool. The discovery well is the Yates Petroleum Corporation Indigo State Unit Well No. 1 located in Unit A of Section 7, Township 12 South, Range 35 East, NMPM. Said pool would comprise:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

December 4, 2001

Hon. David Catanach, Examiner
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

**Re: Case No. 15757; Application of the New Mexico Oil conservation Division
for an Order Requiring Marks and Garner Production Ltd. Co. to Properly
Plug Seventeen (17) Wells, Etc.; Eddy County, New Mexico**

Dear Examiner Catanach:

Marks and Garner has filed C-103s evidencing an intention to plug some of these wells and recondition others.

Accordingly, the Division requests that the hearing of this matter, which is scheduled for Thursday, December 6, 2001, be continued to the January 10, 2002 Examiner Docket, in order to give the operator an opportunity to bring these wells into compliance.

Very truly yours,

David K. Brooks
Assistant General Counsel

cc: Ernest L. Marks, Marks and Garner Production, Ltd. Co.
Wayne B. Anderson, St. Paul Surety
Tim W. Gum, OCD Artesia
Gerry Guye, OCD Artesia