SUPPLEMENTAL AFFIDAVIT OF NOTICE

Before me, the undersigned authority, on this day personally appeared DAVID K. BROOKS, well known to me to be a credible person, and after being duly sworn, did solemnly declare upon his oath as follows:

"My name is David K. Brooks. I am employed by the Energy, Minerals and Natural Resources Department of the State of New Mexico as Assistant General Counsel.

"I am attorney of record for the New Mexico Oil Conservation Division, as Applicant, in Case No. 12770, Application of the New Mexico Oil Conservation Division for an Order Requiring Sierra Blanca Operating Company to Properly Plug Ninety (90) Wells in Lea County, New Mexico, Authorizing the Division to Plug Said Wells and Ordering a Forfeiture of Applicable Plugging Bonds and Cash Collateral.

"Personnel of the Division acting under my direction caused notice of the hearing scheduled for November 15, 2001 in this Case No. 12770 to be published in the Lovington Daily Leader, a newspaper of general circulation in Lea County, New Mexico, on October 31, 2001. A true copy of the notice published in the Lovington Daily Leader and of the Affidavit of Publication thereof filed by said newspaper is attached hereto as Attachment A."

Further Affiant sayeth not.

Subscribed and sworn to in the City of Santa Fe, County of Santa Fe, State of New Mexico, this 15th day of November, 2001. Witness my hand and seal of office.

Notary Public State of New Mexico [SEAL] My commission expires 2/152003

Attidavit of Publication

STATE OF NEW MEXICO

	COUNTY OF LEA) ss.
	says that she is Advertisting DAILY LEADER, a daily need tion published in the Englished in such country conting period in excess of Twenty-prior to the first publication of the hereinafter shown; and that duly qualified to publish legit	duly sworn on oath deposes and g Director of THE LOVINGTOR wspaper of general paid circular shall language at Lovington, Lead newspaper has been so publicuously and uninterruptedly for a six (26) consecutive weeks next of the notice hereto attached as a said newspaper is in all things all notices within the meaning of ession Laws of the State of Newspaper is in all things.
	That the notice which is here	
	was published in a regular	and entire issue of THE LOV-
	INGTON DAILY LEADER ar	nd not in any supplement there-
	of, for one (1) day	, beginning with the issue of
	October 31	2001 and ending with the issue
	of October 31	, 2001.
	And that the cost of publishing 506.88 whi	-
(Subscribed and sworn to bef November 2001. Debbie Schilling Notary Public, Lea County, N My Commission Expires June	ew Mexico

AttachmentA

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On

ENERGY, MINERALS AND NATURAL RESOURCES DEFAITMENT

OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on November 15, 2001, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an

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Application of Matador Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the surface to the base of the Tubb formation underlying the following described acreage in Section 4, Township 20 South, Range 37 East: the N/2 NE/4 to form a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within this vertical extent, including but not limited to the Monument Tubb Pool; and the NW/4 NE/4 to form a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within this vertical extent, including but not limited to the East Monument-Paddock Pool and the Monument-Blinebry Pool. This unit is to be dedicated to its proposed Cooper "4" Well No. 2 to be drilled and completed at a standard well location in Unit B of this Section. Applicant further seeks an order prescribing terms ("operating provisions") pursuant to which future operations may be conducted in accordance with applicant's Joint Operating Agreement. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of this spacing unit and this well and a charge for risk involved in this well.

individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by November 5, 2001. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed. STATE OF NEW MEXICO TO: All named parties and persons

having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

CASE 12761:

Application of Yates Petroleum Corporation for approval of a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Mocha State Unit for an area comprising 2880 acres, more or less, of state lands in Sections 33, 34 and 35, Township 12 South, Range 34 East, and Sections 2 and 11, Township 13 South, Range 34 East, which is located approximately 9.5 miles southwest of Tatum, New Mexico.

e meaning of CASE 12762:

Application of Paladin Energy Corp. for approval of a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Paladin Wolfcamp Exploratory Unit for an area comprising 80 acres, more or less, of state and fee lands in Sections 35 and 36, Township 13 South, Range 37 East, which is located approximately 9 miles east of McDonald, New Mexico.

CASE 12763:

Application of Paladin Energy Corp. for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval of an unorthodox well location in the Wolfcamp formation, King-Wolfcamp Pool, for its State iCî Well No. 1 to be re-entered and recompleted at an unorthodox well location 1550 feet from the North line and 10 feet from the West line of Section 36, Township 13 South, Range 37 East. Said well is located approximately 9 miles east of McDonald, New Mexico.

Application of Discovery Exploration for approval of a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Lowe Exploratory Unit for an area comprising 80 acres of fee lands in Sections 28 and 29, Township 12 South, Range 38 East, which is located approximately 11 miles east of Tatum, New Mexico.

the issue of CASE 12765: Application of Discovery Exploration for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval of an unorthodox gas well location in the Devonian formation, Trinity-Devonian Pool, for its Lowe Well No. 1 to be drilled at an unorthodox gas well location 2300 feet from the South line and 100 feet from the East line of Section 29, Township 12 South, Range 38

East. Said well is located approximately 11 miles east of Tatum, New Mexico. Application of Chesapeake Operating, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant seeks approval

to drill and produce its proposed Buchanan i32i Well No. 1 at an unorthodox oil well location 2520 feet from the South line and 1909 feet from the West line (Unit K) of Section 32, Township 16 South, Range 37 East, for production from the Strawn formation from n (Paid) as the Northeast Lovington-Pennsylvanian Pool to be dedicated to a standard 80-acre oil spacing and proration unit consisting of the N/2 SW/4 of this section. This location is located approximately 5 Ω miles southeast of Lovington, New Mexico.

> Application of Chesapeake Operating Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the following described acreage in Section 9, Township 16 South, Range 37 East: the E/2 SW/4 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within this vertical extent, including the Northeast Lovington-Pennsylvanian Pool; and the NE/4 SW/4 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within this vertical extent. This unit is to be dedicated to its Buddy "9" Well No. 1 which will be located at a standard well location within Unit K of this section. Applicant further seeks an order prescribing terms ("operating provisions") pursuant to which future operations may be conducted in accordance with applicant's Joint Operating Agreement. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 4 miles east of the center of the City of Lovington, New Mexico.

> This unit is located approximately 1-1/2 miles south-southeast of Monument, New Mexico. The New Mexico Oil Conservation Division for an Order Requiring Clerra Plance Operating Company to Property Plug

CASE 12771: Application of the

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CASE 12767:

Application of Chesapeake Operating, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant seeks approval to drill and produce its proposed Buchanan i321 Well No. 1 at an unorthodox oil well location 2520 feet from the South line and 1909 feet from the West line (Unit K) of Section 32, Township 16 South, Range 37 East, for production from the Strawn formation from as \$\frac{\pi}{\text{ne}}\$ Northeast Lovington-Pennsylvanian Pool to be dedicated to a standard 80-acre oil spacing and proration unit consisting of the N/2 SW/4 of this section. This location is located approximately 5 \$\Omega\$ miles southeast of Lovington, New Mexico.

CASE 12768:

Application of Chesapeake Operating Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the following described acreage in Section 9, Township 16 South, Range 37 East: the E/2 SW/4 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within this vertical extent, including the Northeast Lovington-Pennsylvanian Pool; and the NE/4 SW/4 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within this vertical extent. This unit is to be dedicated to its Buddy "9" Well No. 1 which will be located at a standard well location within Unit K of this section. Applicant further seeks an order prescribing terms ("operating provisions") pursuant to which future operations may be conducted in accordance with applicant's Joint Operating Agreement. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in this well. This unit is located approximately 4 miles east of the center of the City of Lovington, New Mexico.

CASE 12769:

Application of Matador Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the surface to the base of the Tubb formation underlying the following described acreage in Section 4, Township 20 South, Range 37 East: the N/2 NE/4 to form a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within this vertical extent, including but not limited to the Monument Tubb Pool; and the NW/4 NE/4 to form a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within this vertical extent, including but not limited to the East Monument-Paddock Pool and the Monument-Blinebry Pool. This unit is to be dedicated to its proposed Cooper "4" Well No. 2 to be drilled and completed at a standard well location in Unit B of this Section. Applicant further seeks an order prescribing terms ("operating provisions") pursuant to which tuture operations may be conducted in accordance with applicant's Joint Operating Agreement. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of this spacing unit and this well and a charge for risk involved in this well. This unit is located approximately 1-1/2 miles south-southeast of Monument, New Mexico.

CASE 12770:

Application of the New Mexico Oil Conservation Division for an Order Requiring Sierra Blanca Operating Company to Properly Plug Ninety (90) Wells, Authorizing the Division to Plug Said Wells in Default of Compliance by Sierra Blanca Operating Company or Its Surieties, and Ordering a Forfeiture of Applicable Plugging Bonds and Cash Collateral; Lea County, New Mexico.

The Applicant seeks an order requiring Sierra Blanca Operating Company, the operator of ninety (90) inactive wells in Lea County, New Mexico to properly plug and abandon the same, authorizing the Division to plug said wells if the operator or its sureties fails to do so, forfeiting Operator's plugging bonds and cash collateral, and providing for such other relief as the Director deems appropriate. The affected wells are the following:

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30-025-00253-00-00	NORTH CAPROCK QUEEN UNIT	003	С.	7	13	S	32	E
30-025-00264-00-00	NORTH CAPROCK QUEEN UNIT	004	D	8	13	S	32	E
30-025-24596-00-00	NORTH CAPROCK QUEEN UNIT	004	ΥD	8 ·	13	S	32	E
30-025-00214-00-00	NORTH CAPROCK QUEEN UNIT	005	E	5	13	S	32	
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30-025-00259-00-00	NORTH CAPROCK QUEEN UNIT	006	F	8	13	S	32	E
30-025-00222-00-00	NORTH CAPROCK QUEEN UNIT	006F		6	13	S	32	E
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30-025-00245-00-00	NORTH CAPROCK QUEEN UNIT	800	Н	7.	13	S	32	E
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CASE 12771:

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Given under the Seal of the State 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Lori Wrotenbery, Director
Published in the Lovington Daily

CASE 12771:	30-025-00875-00-00	30-025-08091-00-00	30-025-08099-00-00	30-025-08101-00-00 30-025-08099-00-00	30-025-08094-00-00	30-025-00860-00-00	30-025-08093-00-00	30-025-08097-00-00	30-025-00862-00-00	30-025-08092-00-00	30-025-08096-00-00	30-025-08079-00-00	30-025-08081-00-00	30-025-08083-00-00	30-025-08072-00-00	30-025-08077-00-00	30-025-08084-00-00	30-025-08078-00-00	30-025-08073-00-00	30-025-28581-00-00	30-025-00150-00-00	30-025-00169-00-00	30-025-00165-00-00	30-025-00163-00-00	30-025-00154-00-00	30-025-00152-00-00	30-025-00149-00-00	30-025-00145-00-00	30-025-00168-00-00	30-025-00167-00-00	30-025-00160-00-00	30-025-00162-00-00	30-025-00161-00-00		30-025-00156-00-00	30-025-00155-00-00	30-025-00153-00-00	30-025-00151-00-00	30-025-00147-00-00	30-025-00121-00-00	30-025-00121-00-00	30-025-00120-00-00	30-025-00126-00-00	30-025-00125-00-00	30- 025-00136-00-00 30- 025-00137-00-00	30- 025-00134-00-00 30- 025-00136-00-00	30-025-00132-00-00	30-025-00138-00-00	30-025-00124-00-00	30-025-00129-00-00	30-025-00135-00-00	30-025-00133-00-00	30-925-00131-00-00	30-025-00179-00-00	30-025-00227-00-00
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Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring Sixty-Two (62) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Lea, Roosevelt and Chaves Counties, New Mexico. The Applicant seeks an order requiring the operators of 62 inactive wells located in Lea, Roosevelt and Chaves Counties, New Mexico, to bring said wells into compliance with OCD Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary abandonment thereof. The affected wells are the following:

	OPERATOR C C POLLARD PRAIRIE SUN,INC. PRAIRIE SUN,INC. PRIMAL ENERGY CORPORATION PROFESSIONAL OIL SERVICES INC. PRO-GAS OPERATING INC PRO-GAS OPERATING INC PRONGHORN MANAGEMENT CORP	WELL NAME AND NUMBER STATE B #001 GULF MCKAY FEDERAL #001 MORGAN FEDERAL #001 HALE STATE #003 M E HALE #001 RAMSEY STATE #002 RAMSEY STATE #005 KEOHANE#003 STATE A #001 STATE A #002 FOWLER B #001 J F BLACK #003 J F BLACK #004 J F BLACK #005 JENNINGS FEDERAL #004 MARSHALL #001 MARSHALL #001 MARSHALL #005	API # 30-025-04829 30-025-25471 30-005-20667 30-025-12581 30-025-11397 30-025-11378 30-025-21378 30-025-22935 30-025-03542 30-025-03540 30-025-28197 30-025-11182 30-025-11183 30-025-21401 30-025-25149 30-025-25149 30-025-25000	ULSTR L-29-21S-36E N-34-18S-32E 3-06-10S-30E H-02-25S-37E G-02-25S-37E K-36-24S-37E K-36-24S-37E K-06-20S-38E J-36-21S-35E O-36-21S-35E B-21-24S-37E K-21-24S-37E K-21-24S-37E K-21-24S-37E K-14-24S-32E 4-19-23S-33E F-19-23S-33E	COUNTY Lea
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