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CONCHO OIL & GAS CORP. 110 W. LOUISIAN STE 410 MIDLAND, TX 79701						•		193407 ³ API Number 30025-35635				
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³ Propert	· · · · · · · · · · · · · · · · · · ·	⁵ Property Name BIG 'D' STATE					⁶ Well No. 1					
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¹¹ Work Ty			¹² Well Type Coo	ic	13	Cable/Rotary R	14	Lease Type Code S	¹⁵ Groun	d Level Elevation		
¹¹ Work Ty N			G ¹⁷ Proposed Dept		. ^.	R ¹⁸ Formation	· · · · · · · · · · · · · · · · · · ·	Lease Type Code S	20	4164' Spud Date		
N			G ¹⁷ Proposed Dept 12600	h	ATOK	R Formation A MORRO	ow	S ¹⁹ Contractor	20	4164'		
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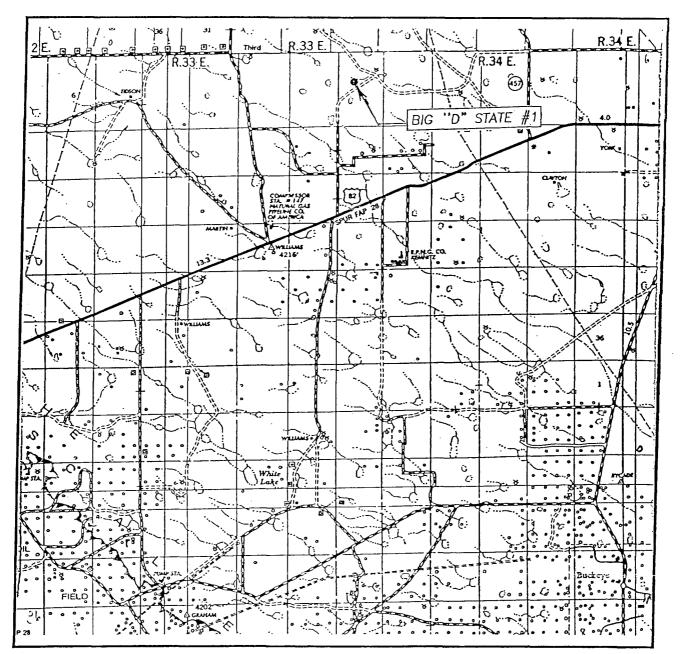
DISTRICT I P.O. Box 1980, Bobba, NM 88241- DISTRICT II P.O. Drawar DD, Artecia, NM 8823 DISTRICT III 1000 Rio Brance Ed., Astec, 1 DISTRICT IV P.O. BOX 2038, BANTA FE, N.M. 6	1-0719 NM 87410		Energy, CON Santa F	Form C-102 Revised Fobruary 10, 1994 to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies				
API Number			Pool Code	AND ACRE	AGE DEDICATI	Pool Name		
	- 							
Property Code]	Property Naz BIG "D" S		Well Number			
OGRID No.	1		CONC	Operator Naz		Elevation		
			CONC	HO OIL &	inin		416	4]
UL or lot No. Section	Township	Range	Lot Idn *	Surface Loc	North/South line	Feet from the	East/West line	County
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	I	Bottom	Hole Loo	ation If Diffe	rent From Sur	face		LJ
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint	or Infill Co	nsolidation	Code Or	ler No.				
NO ALLOWABLE						POTO HAVE DI		
					APPROVED BY			· · · · · · · · · · · · · · · · · · ·
<u>GEODETIC COORDINATE</u> NMSPC EZ NAD 27 Y = 712374.8 X = 723833.2 LAT = 32°57°22.53° N LONG = 103°36°13.00°	LOT 5 31.87 LOT 11 S - 1200 31.88 / LOT 13			AC 45.64 AC 7 LOT 8 C. 40 AC. 10 LOT 9 C. 40 AC. 15 LOT 16		I hereig contained hereig best of my inou Biggestifts Printed Neme Printed Neme Printed Neme Printed Neme SURVEYO I hereby cartify on this plat was actual surveys supervises, and correct to the	R CERTIFICATI that the well located plotted from field made by me or a that the same is best of my baller. Y 09, 2001	CON mathematics CON mathematics notes of under my

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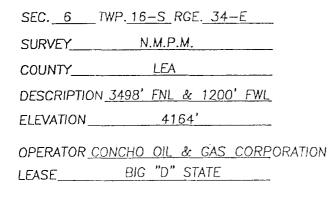
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VICINITY MAP

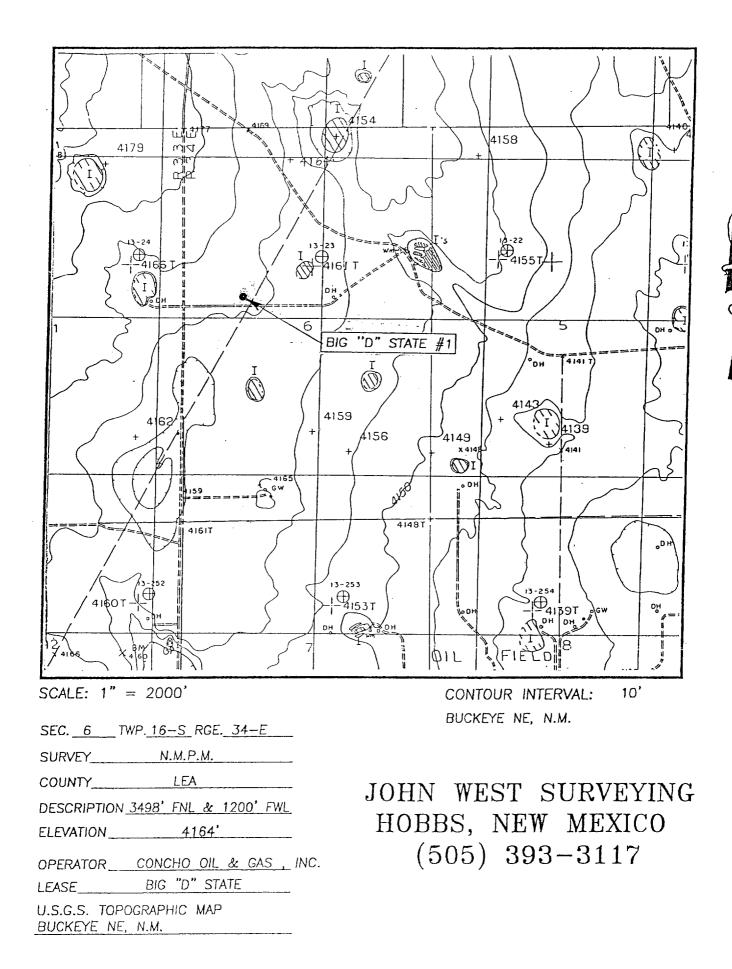


SCALE: 1" = 2 MILES



JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERIFICATION MAP



,* ,* BLOWOUT PF -- /ENTER SYSTEM

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