

**CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE**

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 12775 Exhibit No. A-11
Submitted By:
Concho Resources, Inc.
Hearing Date: December 6, 2001

WELL NAME: Big "D" State #1	PROSPECT NAME: Sundance
LOCATION: Lot 11, Sec 6, T16S, R34E	COUNTY & STATE: Lea, NM
3498' FNL & 1200' FWL	OBJECTIVE: D&C 13,000' Morrow well

INTANGIBLE COSTS

		BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	2-30	1,000		1,000
DAMAGES/ROW	2-31	5,000	3-31	5,000
SURVEY/STAKE LOCATION	2-47	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	2-32	20,000	3-32 4,000	24,000
DRILLING/COMPLETION OVERHEAD RATE	2-19	1,000	1,000	2,000
TURNKEY CONTRACT	2-51			0
FOOTAGE CONTRACT	2-27			0
DAYWORK-CONTRACT	2-16	450,000	3-16 20,000	470,000
FUEL & POWER	2-28	60,000	3-28	60,000
WATER	2-62	25,000	3-62 3,000	28,000
BITS & REAMERS	2-01	50,000	3-01 1,000	51,000
MUD & CHEMICALS	2-36	40,000	3-36	40,000
DRILL STEM TEST	2-18	5,000	3-18	5,000
CORING & ANALYSIS	2-15			0
CEMENT SURFACE	2-04	5,000		5,000
CEMENT INTERMEDIATE	2-06	20,000		20,000
CEMENT PRODUCTION			3-04 25,000	25,000
CASING CREWS & EQUIPMENT	2-03	6,000	3-03 8,000	14,000
FISHING TOOLS & SERVICE	2-23		3-23	0
CONTRACT LABOR	2-09	5,000	3-09 10,000	15,000
COMPANY SUPERVISION	2-10	2,000	3-10 2,000	4,000
CONTRACT SUPERVISION	2-14	25,000	3-14 5,000	30,000
TESTING CASING/TUBING		4,000	3-48 2,000	6,000
MUD LOGGING UNIT	2-37	20,000	3-37	20,000
LOGGING/WIRELINE SERVICES	2-33	40,000		46,000
PERFORATING			3-39 3,000	3,000
STIMULATION/TREATING			3-46 15,000	15,000
COMPLETION UNIT			3-11 10,000	10,000
RENTALS	2-42	20,000	3-42 10,000	30,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	2-50	40,000	3-50 2,000	42,000
WELDING SERVICES	2-55	2,000	3-55	2,000
FLOAT EQUIPMENT & CENTRALIZERS	2-24	2,000	3-24 3,000	5,000
MISCELLANEOUS	2-35		3-35 1,000	1,000
CONTINGENCY	2-13	85,000	3-35 13,000	98,000
TOTAL INTANGIBLES		934,000	144,000	1,078,000

TANGIBLE COSTS

SURFACE CASING	4-23	7,000		7,000
400' 13 3/8"				
INTERMEDIATE CASING	4-12	58,000	5-12	58,000
4300' 8 5/8"				
PRODUCTION CASING / LINER			5-17 100,000	100,000
13,000' 5 1/2"				
TUBING 12,500' 2 7/8" N-80			5-26 43,000	43,000
WELLHEAD EQUIPMENT	4-28	6,000	5-28 10,000	16,000
PUMPING UNIT			5-19	0
RODS			5-21	0
PUMPS			5-20	0
TANKS			5-24 15,000	15,000
FLOWLINES			5-07 5,000	5,000
HEATER TREATER/SEPARATOR			5-10 10,000	10,000
ELECTRICAL SYSTEM			5-06	0
PACKERS/ANCHORS/HANGERS	4-15		5-15 8,000	8,000
COUPLINGS/FITTINGS/VALVES	4-03		5-03 8,000	8,000
GAS COMPRESSORS/METERS			5-08 2,000	2,000
MISCELLANEOUS	4-13		5-13 5,000	5,000
CONTINGENCY	4-13	7,000	5-13 20,000	27,000
TOTAL TANGIBLES		78,000	226,000	304,000
TOTAL WELL COSTS		1,012,000	370,000	1,382,000

PLUGGING COST	7-26	
TOTAL DRY HOLE		

Concho Oil & Gas Corp.

By: James Blount

Date Prepared: 7/16/01

We approve: 0.3749955% WI
% Before Tanks / % After Tanks

Company: JOHN C. CORY

By:

Printed Name: John C. Cory

Title:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.